APPENDIX A

NOTICE OF VIOLATION

Mississippi Power and Light Grand Gulf Docket No. 50-416 License No. NPF-13

As a result of the inspection conducted on August 15-19, 1983, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified.

A. 10 CFR 50, Appendix B Criterion XVI requires that measures shall be established to assure that conditions adverse to quality such as nonconformances are promptly identified. The licensee's QA Program (MPL-TOP-1A, Revision 3) sections 16.5.1 and 16.5.3 collectively require that procedures be established for identification and correction of conditions adverse to quality and that procedures require that action be promptly initiated and adequately documented to correct the condition.

Contrary to the above, although measures have been established to assure conditions adverse to quality are promptly identified they are not being promptly corrected. Plant Quality Deficiency Reports (PQDRs) 00051-81 identified October 16, 1981, and 00005-83 thru 0008-83 identified in January 1983, have not been corrected as of the date of this inspection. These examples are not intended to be all inclusive.

This is a Severity Level IV Violation (Supplement I).

10 CFR 50, Appendix B Criterion V requires that activities affecting quality Β. shall be prescribed by documented procedures and shall be accomplished in accordance with these procedures. The licensee's QA Program (MPL-TOP-1A, Revision 3) Section 5.4.1, states that all organizations performing activities during the operational phase which affect the quality of safetyrelated structures, systems and components are responsible for performing these activities in accordance with documented procedures. Additionally, Section 5.5.2 states that directions commensurate with the nature of the activity shall be prescribed in procedures. The activity shall then be performed in accordance with the procedure. AP 01-S-06-5, Incident Reports/Reportable Events, Revision 4, sections 2.2 and 2.3 respectively require that each individual who becomes aware of a reportable type deficiency is responsible for initiating an Incident Report (IR) and delivering it, without delay, to the Shift Superintendent. The Shift Superintendent is responsible for ensuring that all incidents, which occur or are brought to his attention on his shift, are reported in accordance with this procedure.

Contrary to the above, a potential missed surveillance was brought to the attention of a Shift Superintendent at 9:00 a.m. on October 18, 1982, with the recommendation that further investigation be conducted to determine

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reportability requirements. The person reporting the potential incident did not initiate an IR nor did the Shift Superintendent, once informed of the potential missed surveillance, initiate an IR or report the matter to management.

This is a Severity Level V Violation (Supplement I).

C. Technical Specification 6.5.2.10.c requires that audits be forwarded to the Senior Vice President-Nuclear and to management positions responsible for the areas audited within 30 days after completion of the audit by the auditing organization.

Contrary to the above, monitoring audit MAR-82/89 conducted October 13-20, 1982, was not issued by site QA personnel until January 17, 1983. This represents one monitoring audit out of 11 reviewed.

This is a Severity Level V Violation (Supplement I).

D. Technical Specification 3/4.7.7, Fire Rated Assemblies, requires in part that all fire doors shall be operable at all times.

Contrary to the above, on August 17, 1983, two fire doors were found by the inspector to be blocked open and inoperable and no fire watch had been posted.

This is a Severity Level V Violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Date: SEP 3 0 1983