

16805 WCR 19 1/2, Platteville, Colorado 80651

February 14, 1992 Fort St. Vrain Unit No. 1 P-92059

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Docket No. 50-267

SUBJECT: JANUARY, 1992, MONTHLY DEFUELING

OPERATIONS REPORT

REFERENCE: Facility Operating

License Number DPR-34

Dear Sirs:

Enclosed, please find the Monthly Defueling Operations report for the month of January, 1992, submitted per the requirements of Fort St. Vrain Technical Specification AC 7.5.1.

If you have any questions, please contact Mr. M. H. Holmes at (303) 620-1701.

Sincerely,

D. W. Warembourg

Manager, Nuclear Operations
Fort St. Vrain Nuclear
Generating Station

DWW: MLB/as

Enclosure

cc: Regional Administrator, Region IV

Mr. J. B. Baird Senior Resident Inspector Fort St. Vrain PUBLIC SERVICE COMPANY OF COLORADO
FORT ST. VRAIN NUCLEAR GENERATING STATION

MONTHLY DEFUELING OPERATIONS REPORT
NO. 216
January, 1992

This report contains the highlights of the Fort St. Vrain, Unit No. 1, activities operated under the provisions of the Nuclear Regulatory Commission Operating License No. DPR-34. This report is for the month of January, 1992.

1.0 NARRATIVE SUMMARY OF OPERATING EXPERIENCE AND MAJOR SAFETY RELATED MAINTENANCE

The reactor remained shutdown the entire month of January, 1992, following Public Service Company of Colorado's decision to end nuclear operation at Fort St. Vrain.

During the month of January, 1992, fourty-one loads (246 fuel elements) were deposited in the Fort St. Vrain Independent Spent Fuel Storage Installation (ISFSI).

2.0 SINGLE RELEASES OF RADIOACTIVITY OR RADIATION EXPOSURE IN EXCESS OF 10% OF THE ALLOWABLE ANNUAL VALUE

None

3.0 INDICATION OF FAILED FUEL RESULTING FROM IRRADIATED FUEL EXAMINATIONS

None

4.0 MONTHLY OPERATING DATA REPORT

Attached

OPERATING DATA REPORT

DOCKET NO. 50-267

DATE February 14, 1992

COMPLETED BY M. L. Block

TELEPHONE (303) 620-1313

			ELEPHONE	(303)	620-1313
ERATING STATU	1		NOTES		
Unit Name:	Fort St. Vrain, Unit	NOTES			
	erioa: 920101 through S				
	ermal Power (MWt):				
	lating (Gross MWe):	White the state of			
	trical Rating (Net Mwe):				
	pendable Capacity (Gross MWe):				
	pendable Capacity (Net MWe):				
	Occur in Capacity Ratings (Items	ce Last R	eport, Sive	Reasons:	
None	ACCESS TO ASSESSED ON THE PERSON OF THE PERS				
Power Level	To Which Restricted, If Any (Net	Mwe): 0.0			
	Restrictions, if Any: Fort		clear or	peration	on August 29, 198
nessures 701	Nestrictions: 1. May	2 L x . 7 L Ch & ht . 1 5141 52 52 44 44 44	his aka his iskako ku malada	pl. January Salah den adas beli dakan s	All and Abblick Bulletin Brook of Abb
		This Month	Year To	Date	Cumulative
Hours In Re	eporting Period	744	-	744	110.353
Number Of h	Hours Reactor Was Critical	N/A	NAME AND ADDRESS OF THE OWNER, WHEN PERSONS ADDRESS	N/A	40,575.
Reactor Res	serve Shutdown Hours	N/A		N/A	N/A
Hours Gener	rator On-Line	N/A		N/A	27.777.
	ve Shutdown Hours	N/A	-	N/A	N/A
	mal Energy Generated (MWH)	N/A		N/A	14,450,651.3
	trical Energy Generated (MWH)	N/A	-	N/A	4.836.834.
	ical Energy Generated (MWH)	-1.782		1,782	4,230,370
Unit Servi		N/A	-	N/A	N/A
	ability Factor	N/A		N/A	N/A
	ity Factor (Using MDC Net)	N/A		N/A	N/A
	ity Factor (Using DER Net)	N/A		N/A	N/A
	d Outage Rate				N/
	Scheduled Over Next 5 Months (Typi				
	r operation on August 29, 1				
	wn At End Of Report Period, Estim		N/A	Commence of the Control of the Contr	
. Units In T	est Status (Prior To Commercial D	peration):	Foreçast		Achieved
	INITIAL CRITICALITY			1/A	N/A
	INITIAL ELECTRICITY			v/A	N/A
	COMMERCIAL OPERATION			V/A	N/A

AVERAGE DAILY UNIT POWER LEVEL

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Telephone (303) 620-1313

Month JANUARY

ΛY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
	0.0	17	0.0
2	0.0	18	0.0
	0.0	19	0.0
	0.0	20	0.0
	0.0	21	0.0
	0.0	22	0.0
	0.0	23	0.0
	0.0	24	0.0
	0.0	25	0.0
	0.0	26	0.0
	0.0	27	0.0
	0.0	28	0.0
	0.0	29	0.0
	0.0	30	0.0
	0.0	31	0.0
	0.0		

Nuclear Operations at Fort St. Vrain were terminated on August 29, 1989.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOOLER	BEG .	200	- 194			
DOCKET	NO.	20	-			-

UNIT NAME fort St. Vrain Unit No. 1

DATE February 14, 1992

COMPLETED BY M. L. Block

TELEPHONE (303) 620-1313

REPORT MONTH JANUARY, 1992

NO.	DATE	TYPE	DURATION	REASON	METHOD OF I SHUTTING DOWN REACTOR	LER #	SYSTEM COMPONENT	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
39-09	920101	The state of the s	744.0	f		N/A	N/A	Nuclear Operations were terminated on August 29, 1989, see LER 89-018.
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		The same of the sa			The last two case case case case case case case case		and the test and the test and the test and test	
		man one deep deep less deep date deep less deep les deep less deep les			The case and the c			
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REFUELING INFORMATION

l.	Name of Facility	Fort St. Vrain Unit No. 1
2.	Scheduled date for next refueling shutdown.	None, no further refueling at FSV is expected.
3.	Scheduled date for restart following refueling.	N/A
4.	Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?	N/A
	If answer is yes, what, in general, will these be?	********
	If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Reference 10 CFR Section 50.59)?	N/A
	If no such review has taken place, when is it scheduled?	N/A
5.	Scheduled date(s) for submit- ting proposed licensing action and supporting information.	
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.	
7.	The number of fuel assemblies (a) in the core and (b) in the paper fuel storage pool.	a) 850 HTGR fuel e'ements b) 392 HTGR fuel elements

REFUELING INFORMATION (CONTINUED)

8. The present licensed spent fuell pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.

Onsite capacity is limited in size to about one-third of core, 504 HTGR elements. Construction of an Independent Spent Fuel Storage Installation (ISFSI) with a capacity of 1620 FSV HTGR elements has been completed and and the facility has been licensed by the NRC.*

 The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.

No further refueling is anticipated at Fort St. Vrain. **

- * The independent Spent Fuel Storage Installation (ISFSI), which is presently undergoing fuel loading, will be capable of storing the entire FSV core (1482 HTGR fuel elements) with storage space for an additional 138 HTGR fuel elements.
- ** Under Agreements AT(04-3)-633 and DE-SC07-79ID01370 between Public Service Company of Colorado, General Atomic Company, and DOE, spent fuel discharged during the defueling process will be stored by DOE at the Idaho Chemical Processing Plant. The storage capacity is presently limited to eight fuel segments. It is estimated that the eighth fuel segment will be discharged in 1992. Discussions concerning the disposition of ninth fuel segment are in progress with DOE. Nuclear Operations at Fort St. Vrain were terminated August 29, 1989.