## OPERATING DATA REPORT

DATE February 4, 1983
COMPLETED BY TELEPHONE (402)536-4733

1. Unit Name: Fort Calhoun Station  2. Reporting Period: January, 1983  3. Licensed Thermal Power (MWt): 1500  4. Nameplate Rating (Gross MWe): 501  5. Design Electrical Rating (Net MWe): 478  6. Maximum Dependable Capacity (Gross MWe): 461  7. Maximum Dependable Capacity (Net MWe): 438		Notes	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:  The first stage blading of the high pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of that blading in December 1982 and will be temporarily replaced with a pressure turbine was removed after a failure of the high pres			
plate prior to startup following the 1983 refueling outage.  9. Power Level To Which Restricted, If Any (Net MWe):  None  N/A			
0. Reasons For Restrictions, If Any: Non	e		
	the planting		
	This Manual		
	This Month	Yrto-Date	Cumulative
1. Hours In Reporting Period	744.0	744.0	81,985.0
2. Number Of Hours Reactor Was Critical	0.0	0.0	64,110.5
3. Reactor Reserve Shutdown Hours	0.0	0.0	1,309.5
4. Hours Generator On-Line	0.0	0.0	62,947.5
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	0.0	0.0	0.0
5. Unit Reserve Shutdown Hours	0.0		The last desired the last desired to the last
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH)		0.0	77,616,548.4
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH)	0.0 0.0 0.0		77,616,548.4 25,735,333.5
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH)	0.0 0.0 0.0 0.0	0.0	77,616,548.4
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor	0.0 0.0 0.0 0.0	0.0	77,616,548.4 25,735,333.5 24,330,034.4 76.8
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor 9. Unit Availability Factor 1. Unit Capacity Factor (Using MDC Net)	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	77,616,548.4 25,735,333.5 24,330,034.4
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor 1. Unit Availability Factor 1. Unit Capacity Factor (Using MDC Net) 1. Unit Capacity Factor (Using DER Net)	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	77,616,548.4 25,735,333.5 24,330,034.4 76.8 76.8
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor 10. Unit Availability Factor 11. Unit Capacity Factor (Using MDC Net) 12. Unit Capacity Factor (Using DER Net) 13. Unit Forced Outage Rate	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	77,616,548.4 25,735,333.5 24,330,034.4 76.8 76.8 64.5 64.1
5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor 1. Unit Availability Factor 1. Unit Capacity Factor (Using MDC Net) 1. Unit Capacity Factor (Using DER Net)	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	77,616,548.4 25,735,333.5 24,330,034.4 76.8 76.8 64.5
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5. Unit Reserve Shutdown Hours 6. Gross Thermal Energy Generated (MWH) 7. Gross Electrical Energy Generated (MWH) 8. Net Electrical Energy Generated (MWH) 9. Unit Service Factor 9. Unit Availability Factor 1. Unit Capacity Factor (Using MDC Net) 9. Unit Capacity Factor (Using DER Net) 9. Unit Forced Outage Rate 9. Shutdowns Scheduled Over Next 6 Months (1)	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	77,616,548.4 25,735,333.5 24,330,034.4 76.8 76.8 64.5 64.1

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