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NHC form 364A	LICENSEE EVENT RE									PROVED	OMB NO 3150-0104 (31/85									
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Description of the Event:

On May 16, 1984, during refueling outage, work was to be performed on the main steam relief valve vacuum breakers. An approved blocking sequence, specifically for the vacuum breakers, did not exist. A block was developed that removed the feeds for the MSRV vacuum breakers. However, the block also removed both the AC and the DC feeds to the ECCS 'A' channel logic. The block could have been written to have isolated only the equipment at the vacuum breakers.

When the permit was applied, the breakers at the 20Y35 panel (120 VAC) and the 20D23 panel (125 VDC) were both opened. Removing both ECCS power supplies isolated the equipment that was to be worked on, but also caused the 'A' and 'C' reactor level transmitter outputs to decrease. As the level signal decreased past the -48" setpoint, HPCI and RCIC received a start signal.

Consequences of the Event:

Since the unit was in the refueling mode with no steam pressure in the reactor vessel, the initiating of HPCI and RCIC was of no consequence since the HPCI and RCIC turbines were isolated and could not operate because of low steam pressure. The blocking of this logic would not be required other than in a cold shutdown condition.

' Cause of the Event:

The cause of the ECCS actuation was the unnecessary removal of both 120 VAC and 125 VDC power feeds to the 'A' ECCS channel logic when the feed was removed from the MSRV vacuum breakers.

LICENSEE EVENT REP	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION							APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85								
PACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)		PAGE (3)											
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Corrective Actions:

Both power supplies which had been inadvertently removed were restored. The block was revised to allow for the independent blocking of the MSRV vacuum breakers.

PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000 June 15, 1984

Docket No. 50-277

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT: Licensee Event Report

This LER deals with an ECCS (HPCI, RCIC) actuation signal caused by an error in a blocking sequence.

Reference:

Docket No. 50-277

Report Number:

2-84-09

Revision Number: 00

Event Date: Report Date: May 16, 1984 June 15, 1984

Facility:

Peach Bottom Atomic Power Station RD #1, Box 208, Delta, PA 17314

This LER is submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(IV).

Very truly yours,

W. T. Ullrich Superintendent

Nuclear Generation Division

cc: Dr. Thomas E. Murley, Administrator Region I, USNRC

Mr. A. R. Blough, Site Inspector