FEB 5 1992

Docket Nos. 50-445
50-446
License No. NPF-87
Construction Permit No. CPPR-127

TU Electric
ATTN: W. J. Cahill, Jr., Executive
Vice President, Nuclear
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Gentlemen:

This refers to the meeting conducted at NRC Region IV's request at the Comanche Peak Steam Electric Station (CPSES), Unit 2, plant management building on January 23, 1992. This meeting related to activities authorized by NRC Construction Permit No. CPPR-127 for CPSES, Unit 2, and was attended by those on the attached Attendance List. The subjects discussed at this meeting are described in the enclosed Meeting Summary. It is our opinion that this meeting was beneficial and has provided a better understanding of the overall status of Unit 2.

In accordance with Section 2.790 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter will be placed in the NRC's Public Document Room.

Should you have any questions concerning this matter, we will be pleased to discuss them with you.

Sincerely,
Original Signed by
L. A. Yandell

A. Bill Beach, Director
Division of Reactor Projects

Enclosure:
Meeting Summary w/attachments

cc w/enclosure:
TU Electric
ATTN: Roger D. Walker, Manager
Nuclear Licensing
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

RIV:DRP/B	C:DRP/B	DD:DRP/	D:DRP
CEJohnson;bh	LAYandell	TPGwynn	ABBeach
2/4/92	2/4/92	2/5/92	2/5/92

IE45

Juanita Ellis
President - CASE
1426 South Polk Street
Dallas, Texas 75224

GDS Associates, Inc.
Suite 720
1850 Parkway Place
Marietta, Georgia 30067-8237

TU Electric
Bethesda Licensing
3 Metro Center, Suite 610
Bethesda, Maryland 20814

Jorden, Schulte, and Burchette
ATTN: William A. Burchette, Esq.
Counsel for Tex-La Electric
Cooperative of Texas
1025 Thomas Jefferson St., N.W.
Washington, D.C. 20007

Newman & Holtzinger, P.C.
ATTN: Jack R. Newman, Esq.
1615 L. Street, N.W.
Suite 1000
Washington, D.C. 20036

Texas Department of Labor & Standards
ATTN: G. R. Bynog, Program Manager/
Chief Inspector
Boiler Division
P.O. Box 12157, Capitol Station
Austin, Texas 78711

Honorable Dale McPherson
County Judge
P.O. Box 851
Glen Rose, Texas 76043

Texas Radiation Control Program Director
1100 West 49th Street
Austin, Texas 78756

Owen L. Thero, President
Quality Technology Company
Lakeview Mobile Home Park, Lot 35
4793 E. Loop 820 South
Fort Worth, Texas 76119

bcc to DMB (IE45)

bcc distrib. by RIV:

R. D. Martin
DRP
Section Chief (DRP/B)
DRSS-RPEPS
MIS System
RIV Files
Resident Inspector (2)
DRS
Project Engineer (DRP/B)
Lisa Shea, RM/ALF
RSTS Operator

bcc to DMB (IE45)

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Section Chief (DRP/3)
DRSS-RPEPS
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RIV Files
Resident Inspector (2)
DRS
Project Engineer (DRP/B)
Lisa Shea, RM/ALF
RSTS Operator

11

bcc to DMB (IE45)

bcc distrib. by RIV:

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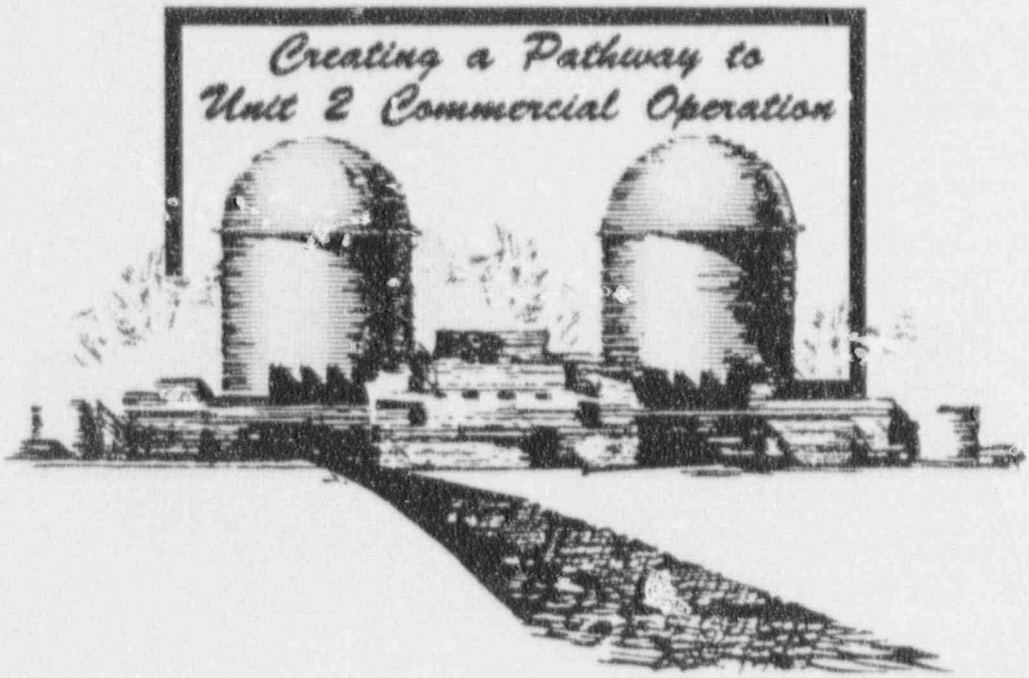
DRSS-RPEPS
MIS System
RIV Files
Resident Inspector (2)
DRS
Project Engineer (DRP/B)
Lisa Shea, RM/ALF
RSTS Operator

111



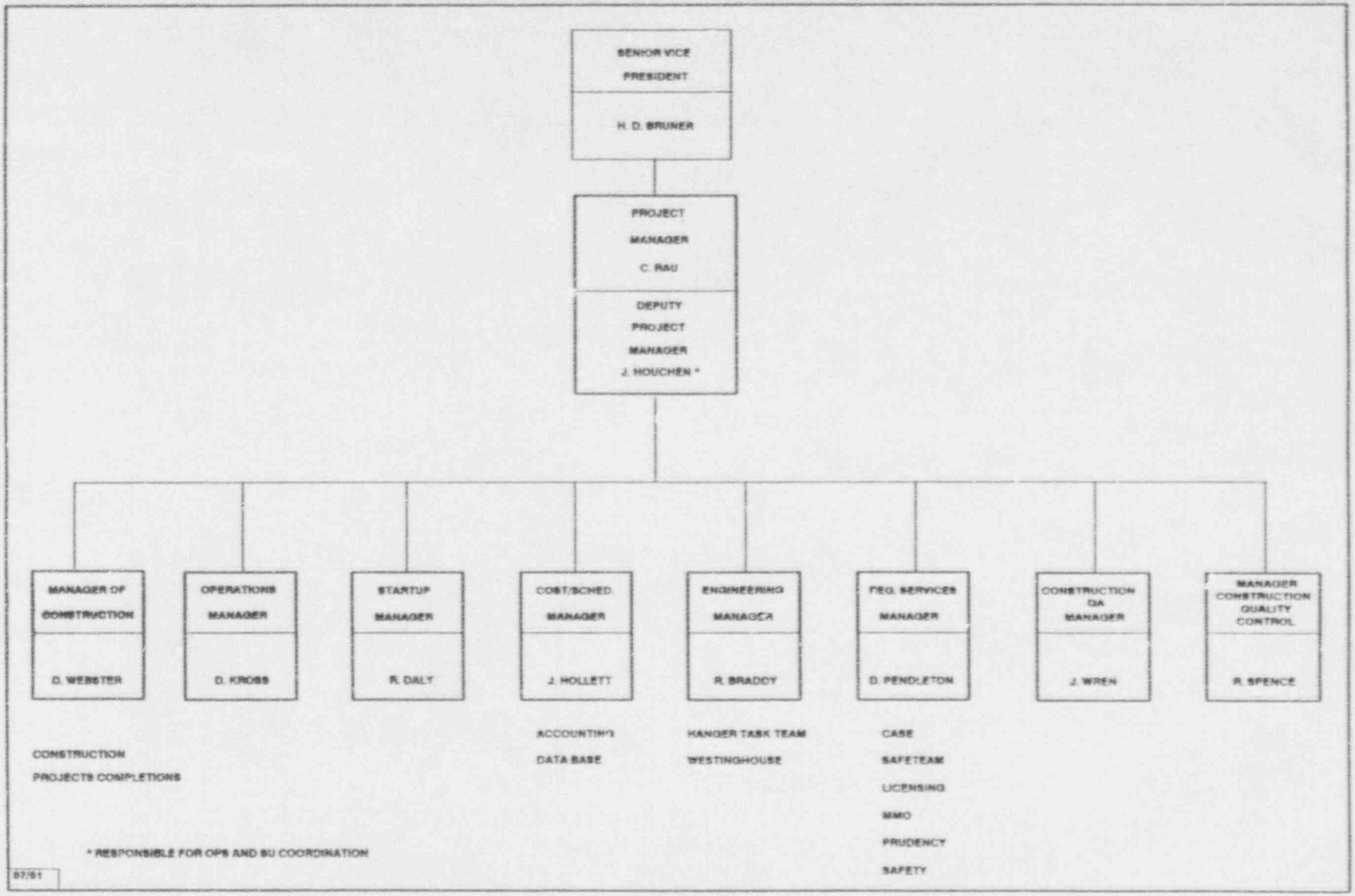
NRC QUARTERLY PRESENTATION

JANUARY 23, 1992

TUELECTRIC

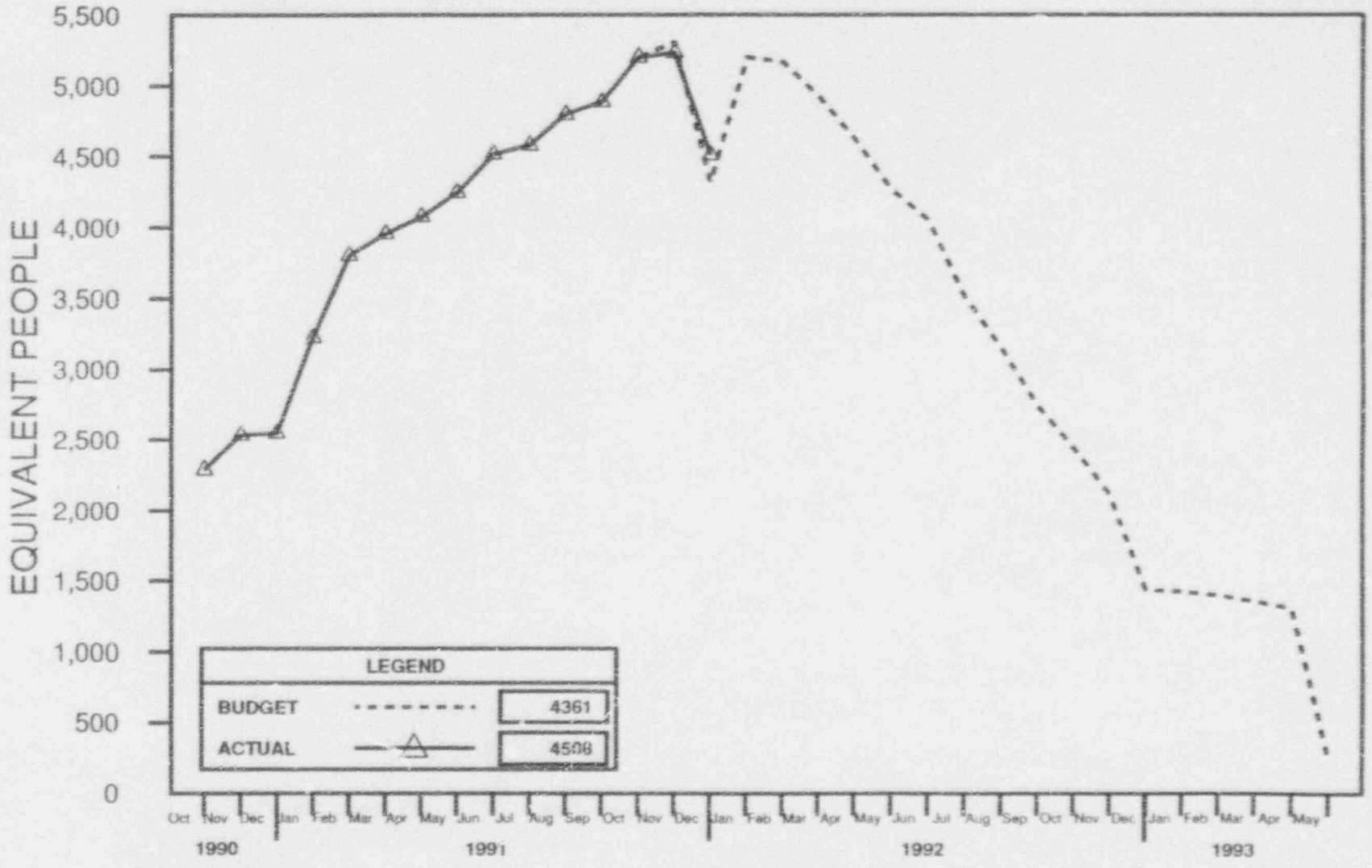
OVERALL STATUS

UNIT 2 PROJECT MANAGEMENT

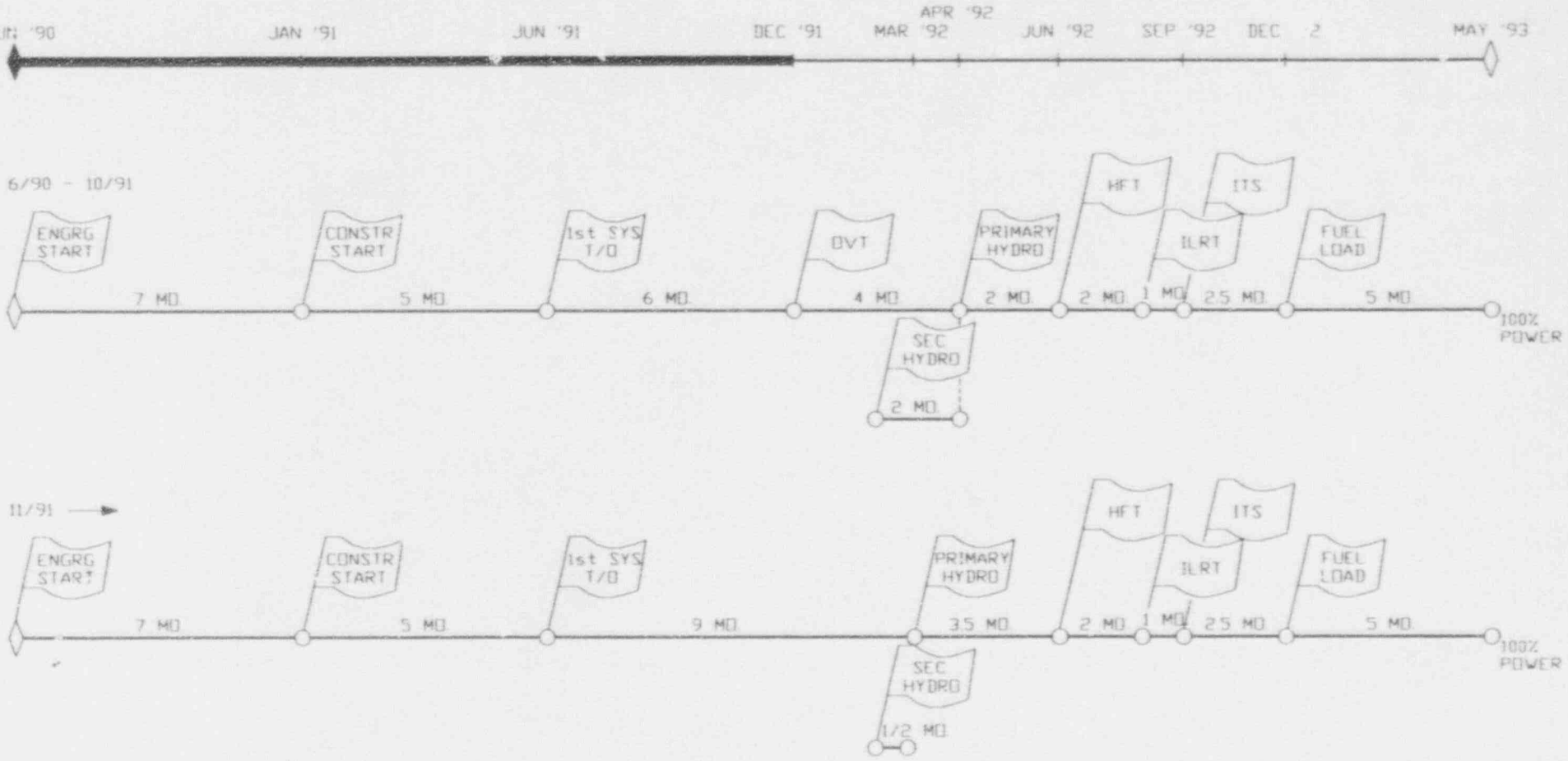


COMANCHE PEAK STEAM ELECTRIC STATION

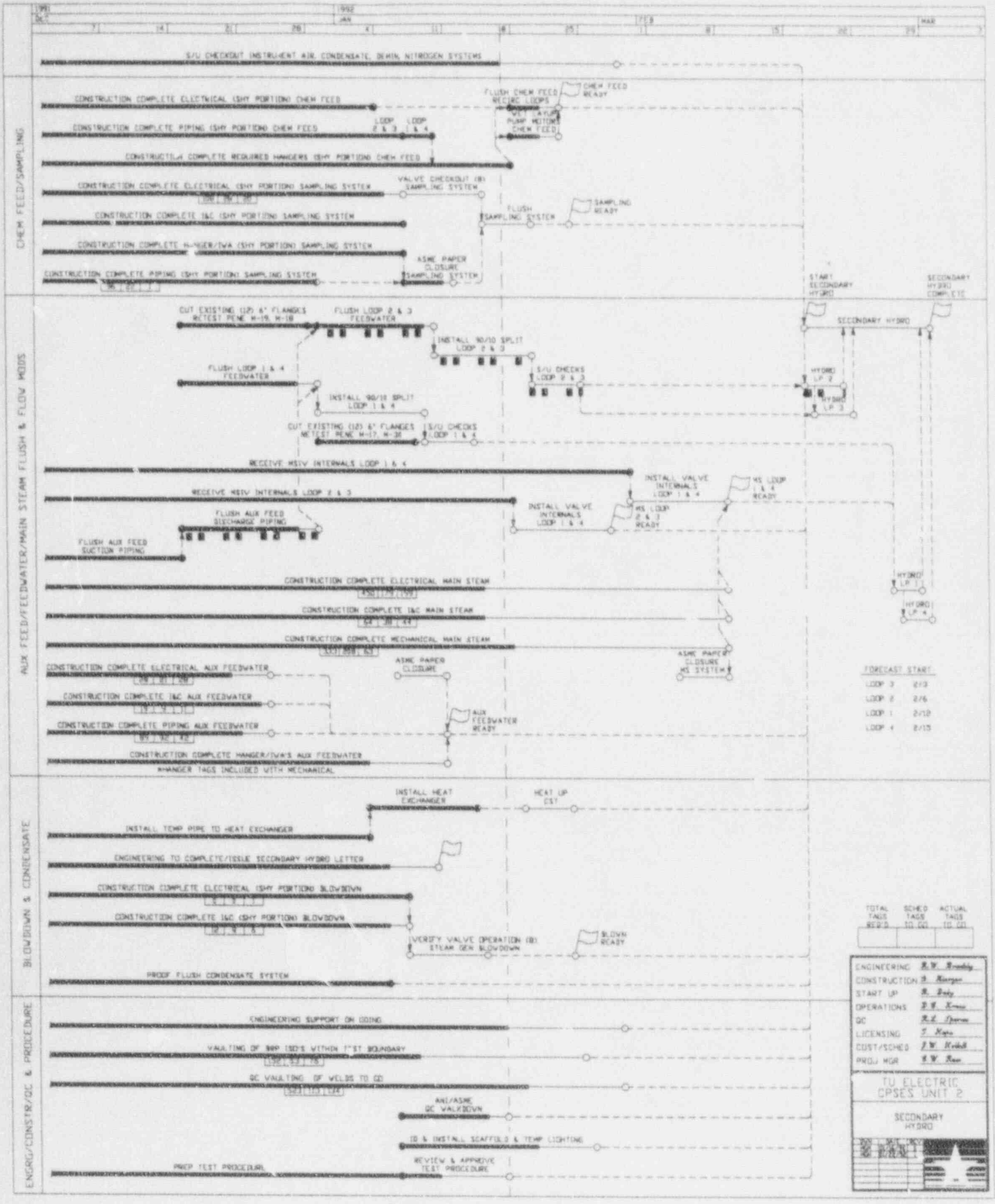
TOTAL PROJECT STAFFING

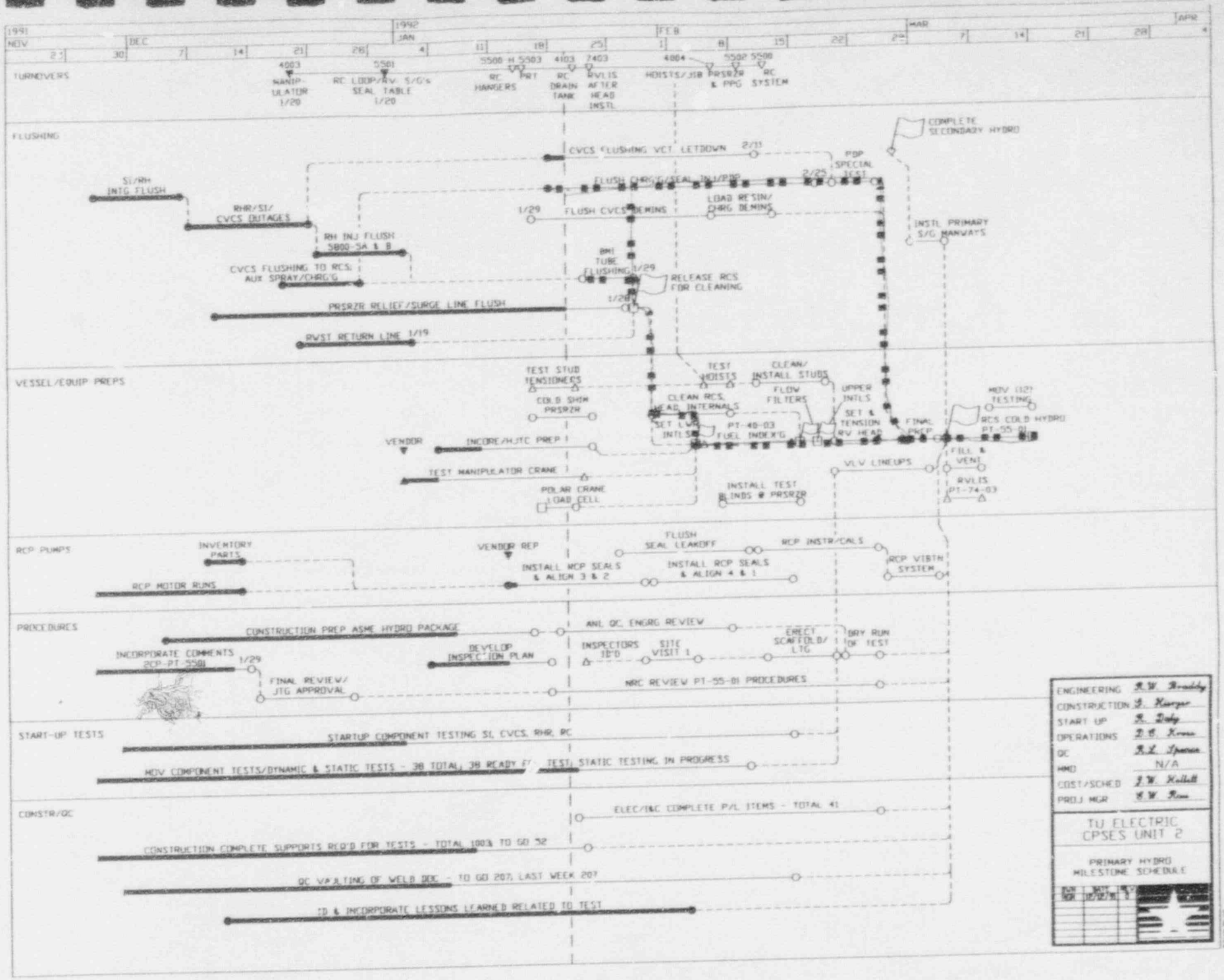


MILESTONE COMPARISON



REV. 3
1/2/92


1991
DEC
1992
JAN
FEB
MAR
S/U CHECKOUT INSTRUMENT AIR, CONDENSATE, DEMIN, NITROGEN SYSTEMS
CHEM FEED/SAMPLING
CONSTRUCTION COMPLETE ELECTRICAL (SHY PORTION) CHEM FEED
CONSTRUCTION COMPLETE PIPING (SHY PORTION) CHEM FEED
CONSTRUCTION COMPLETE REQUIRED HANGERS (SHY PORTION) CHEM FEED
FLUSH CHEM FEED RECIRC LOOPS
CHEM FEED READY
AUX FEEDWATER PUMP MOTOR CHEM FEED
LOOP 2 & 3
LOOP 1 & 4
CONSTRUCTION COMPLETE ELECTRICAL (SHY PORTION) SAMPLING SYSTEM
VALVE CHECKOUT (B) SAMPLING SYSTEM
CONSTRUCTION COMPLETE I&C (SHY PORTION) SAMPLING SYSTEM
FLUSH SAMPLING SYSTEM
SAMPLING READY
CONSTRUCTION COMPLETE HANGER/SWA (SHY PORTION) SAMPLING SYSTEM
CONSTRUCTION COMPLETE PIPING (SHY PORTION) SAMPLING SYSTEM
ASME PAPER CLOSURE SAMPLING SYSTEM
AUX FEED/FEEDWATER/MAIN STEAM FLUSH & FLOW MODS
CUT EXISTING (12) 6" FLANGES RETEST PENE M-19, M-18
FLUSH LOOP 2 & 3 FEEDWATER
INSTALL 90/10 SPLIT LOOP 2 & 3
S/U CHECKS LOOP 2 & 3
FLUSH LOOP 1 & 4 FEEDWATER
INSTALL 90/10 SPLIT LOOP 1 & 4
CUT EXISTING (12) 6" FLANGES RETEST PENE M-17, M-20
S/U CHECKS LOOP 1 & 4
START SECONDARY HYDRO
SECONDARY HYDRO COMPLETE
SECONDARY HYDRO
HYDRO LP 2
HYDRO LP 3
HYDRO LP 1
HYDRO LP 4
RECEIVE MSIV INTERNALS LOOP 1 & 4
RECEIVE MSIV INTERNALS LOOP 2 & 3
INSTALL VALVE INTERNALS LOOP 1 & 4
MS LOOP 1 & 4 READY
INSTALL VALVE INTERNALS LOOP 1 & 4
MS LOOP 2 & 3 READY
FLUSH AUX FEED DISCHARGE PIPING
FLUSH AUX FEED SUCTION PIPING
CONSTRUCTION COMPLETE ELECTRICAL MAIN STEAM
CONSTRUCTION COMPLETE I&C MAIN STEAM
CONSTRUCTION COMPLETE MECHANICAL MAIN STEAM
ASME PAPER CLOSURE
ASME PAPER CLOSURE MS SYSTEM
CONSTRUCTION COMPLETE ELECTRICAL AUX FEEDWATER
CONSTRUCTION COMPLETE I&C AUX FEEDWATER
CONSTRUCTION COMPLETE PIPING AUX FEEDWATER
AUX FEEDWATER READY
CONSTRUCTION COMPLETE HANGER/SWA'S AUX FEEDWATER
#HANGER TAGS INCLUDED WITH MECHANICAL
FORECAST START
LOOP 3 2/3
LOOP 2 2/6
LOOP 1 2/10
LOOP 4 2/15
BLOWDOWN & CONDENSATE
INSTALL HEAT EXCHANGER
HEAT UP CST
INSTALL TEMP PIPE TO HEAT EXCHANGER
ENGINEERING TO COMPLETE/ISSUE SECONDARY HYDRO LETTER
CONSTRUCTION COMPLETE ELECTRICAL (SHY PORTION) BLOWDOWN
CONSTRUCTION COMPLETE I&C (SHY PORTION) BLOWDOWN
VERIFY VALVE OPERATION (B) STEAM GEN BLOWDOWN
BLOWN READY
PROOF FLUSH CONDENSATE SYSTEM
ENGRG/CONSTR/QC & PROCEDURE
ENGINEERING SUPPORT ON GOING
VAULTING OF BRP ISO'S WITHIN 1ST BOUNDARY
QC VAULTING OF WELDS TO CD
ANI/ASME QC WALKDOWN
ID & INSTALL SCAFFOLD & TEMP LIGHTING
PREP TEST PROCEDURE
REVIEW & APPROVE TEST PROCEDURE
TOTAL TAGS
SCHED TAGS TO CD
ACTUAL TAGS TO CD
ENGINEERING R.W. Brumley
CONSTRUCTION S. Morgan
START UP R. Daly
OPERATIONS D.W. Kross
QC R.L. Thomas
LICENSING T. Hope
COST/SCHED J.W. Kelly
PROJ MGR R.W. Rose
TU ELECTRIC
CPSES UNIT 2
SECONDARY HYDRO


1991
NOV
DEC
1992
JAN
FEB
MAR
APR
TURNOVERS
4003 MANIP-ULATER 1/20
5501 RC LOOP/RV S/G's SEAL TABLE 1/20
5500 H 5503 RC HANGERS
PRT
4103 RC DRAIN TANK
7403 RVLIS AFTER HEAD INSTL
4004 HOISTS/JIB
5502 PRSRZR
5500 RC SYSTEM
FLUSHING
COMPLETE SECONDARY HYDRO
CVCS FLUSHING VCT LETDOWN 2/11
RCP SPECIAL TEST
2/25
FLUSH CHRG/SEAL INJ/RCP
SI/RH INTG FLUSH
RHR/SI/ CVCS OUTAGES
1/29
FLUSH CVCS DEMINS
LOAD RESIN/ CHRG DEMINS
INSTL PRIMARY S/G MANWAYS
RH INJ FLUSH 5800-SA & B
CVCS FLUSHING TO RCS: AUX SPRAY/CHRG'G
BMI TUBE FLUSHING 1/29
RELEASE RCS FOR CLEANING
1/28
PRSRZR RELIEF/SURGE LINE FLUSH
RWST RETURN LINE 1/19
VESSEL/EQUIP PREPS
TEST STUD TENSIONERS
TEST HOISTS
CLEAN/ INSTALL STUDS
UPPER INTLS
MOV (12) TESTING
COLD SHIM PRSRZR
CLEAN RCS HEAD INTERNALS
FLOW FILTERS
SET & TENSION RV HEAD
RCS COLD HYDRO PT-55-01
SET LWR INTLS
PT-40-03 FUEL INDX'G
FINAL PREP
VENDOR
INCORE/HJTC PREP
FILL & VENT
VLV LINEUPS
TEST MANIPULATOR CRANE
RVLIS PT-74-03
POLAR CRANE LOAD CELL
INSTALL TEST BLINDS @ PRSRZR
RCP PUMPS
INVENTORY PARTS
VENDOR REP
FLUSH SEAL LEAKOFF
RCP INSTR/CALS
INSTALL RCP SEALS & ALIGN 3 & 2
INSTALL RCP SEALS & ALIGN 4 & 1
RCP VIBTN SYSTEM
RCP MOTOR RUNS
PROCEDURES
CONSTRUCTION PREP ASME HYDRO PACKAGE
ANI QC ENGRG REVIEW
INCORPORATE COMMENTS 2CP-PT-5501
1/29
DEVELOP INSPECTION PLAN
INSPECTORS TRD
SITE VISIT 1
ERECT SCAFFOLD/ LTG
DRY RUN OF TEST
FINAL REVIEW/ JTG APPROVAL
NRC REVIEW PT-55-01 PROCEDURES
START-UP TESTS
STARTUP COMPONENT TESTING SI, CVCS, RHR, RC
MOV COMPONENT TESTS/DYNAMIC & STATIC TESTS - 38 TOTAL; 38 READY F/
TEST; STATIC TESTING IN PROGRESS
CONSTR/QC
ELEC/I&C COMPLETE P/L ITEMS - TOTAL 41
CONSTRUCTION COMPLETE SUPPORTS REQ'D FOR TESTS - TOTAL 100% TO GO 52
QC VALIDATING OF WELD DOC - TO GO 207; LAST WEEK 207
ID & INCORPORATE LESSONS LEARNED RELATED TO TEST
ENGINEERING R.W. Braddy
CONSTRUCTION S. Kuerger
START UP R. Daly
OPERATIONS D.E. Kross
QC R.L. Spence
HMD N/A
COST/SCHED J.W. Kuhlt
PROJ MGR R.W. Ross
TU ELECTRIC
CPSES UNIT 2
PRIMARY HYDRO
MILESTONE SCHEDULE

PROJECT MILESTONES

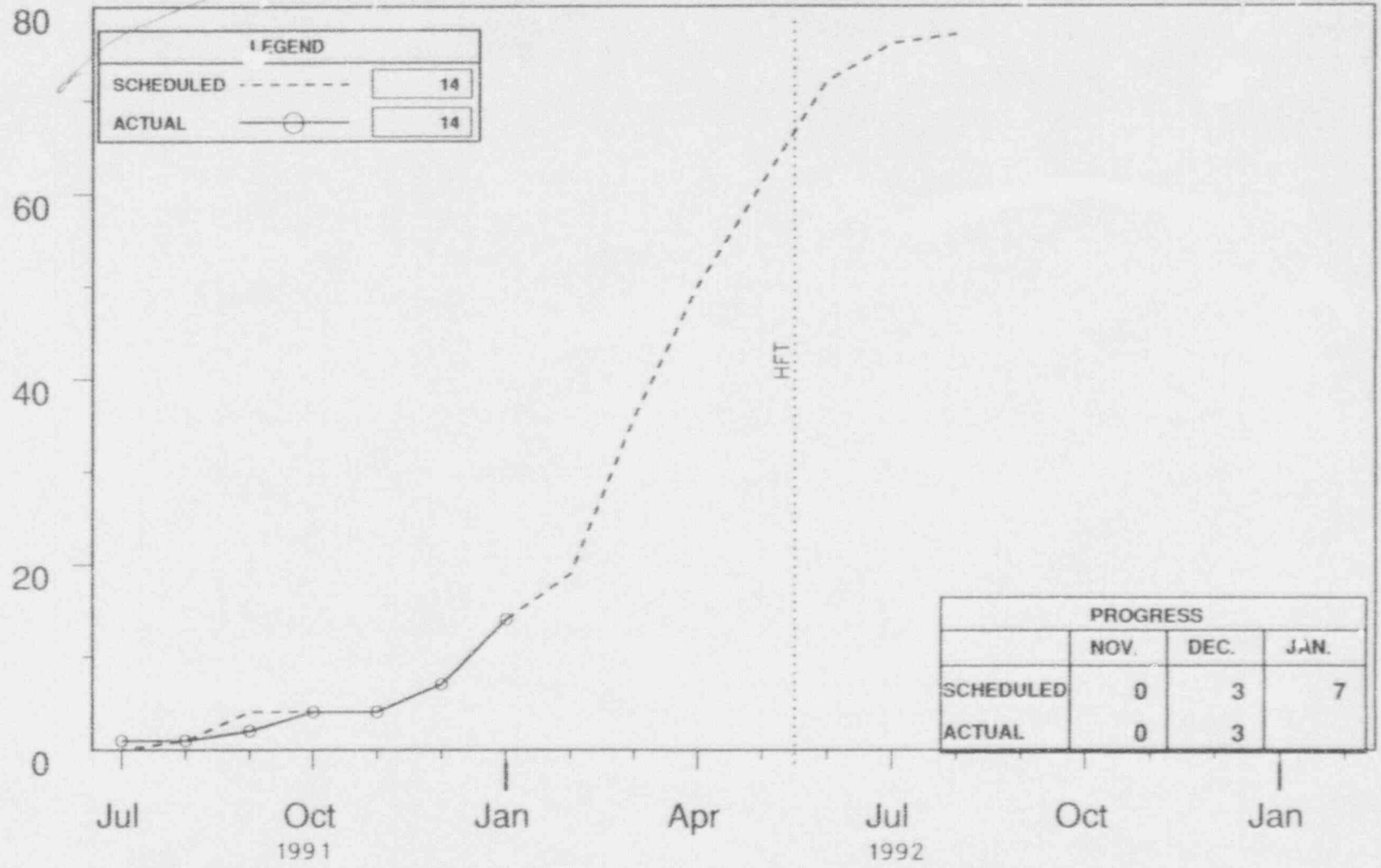
	FEB. '90	APRIL '91	DEC. '91
First System Turnover	08/01/91	07/11/91 06/29/91A	07/11/91 06/29/91A
Secondary Hydro	02/28/92	02/17/92	02/17/92
Primary Hydro	04/01/92	04/17/92	03/04/92
HFT	07/16/92	06/15/92	06/15/92
ILRT	09/16/92	08/17/92	08/17/92
Fuel Load	01/01/93	12/01/92	12/01/92

BULK COMMODITY QUANTITIES

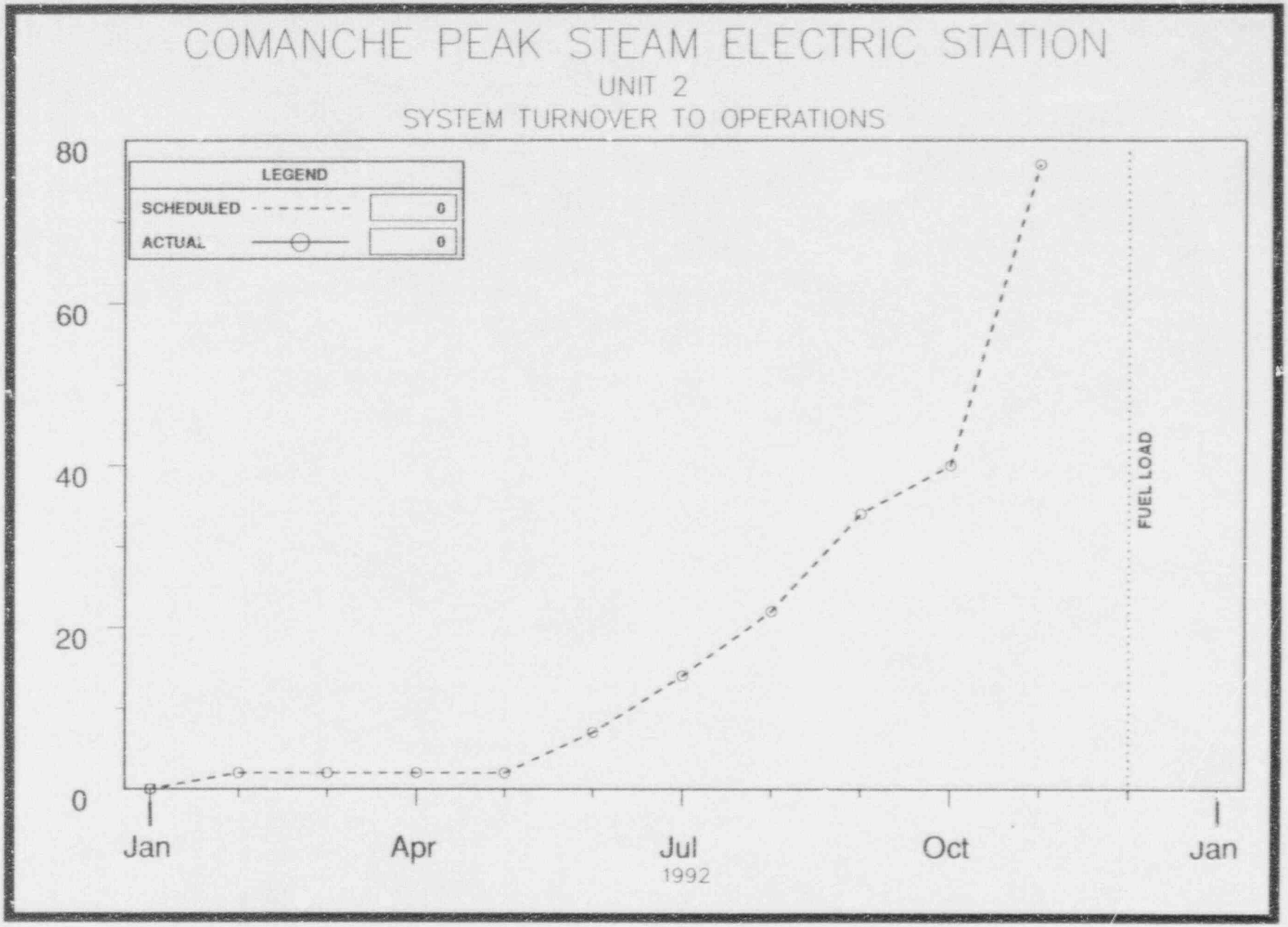
	FEB 1990	SEPT 1991 TO GO	DEC 1991 TO GO
ELECTRICAL			
CABLE PULL	478,000 LF	212,554 LF	184,504 LF
SEISMIC CONDUIT SUPPORTS	6,000 EA	1,587 EA	1,700 EA
CONDUIT	60,000 LF	19,257 LF	5,843 LF
CABLE TRAY SUPPORTS	2,140 EA	1,453 EA	546 EA
MECHANICAL			
ASME LARGE BORE SUPPORTS	6,094 EA	2,451 EA	1,619 EA
ASME SMALL BORE SUPPORTS	4,823 EA	2,159 EA	1,356 EA
HVAC			
SAFETY RELATED DUCT PIECES	688 EA	39 EA	20 EA
SAFETY RELATED DUCT SUPPORTS	218 EA	5 EA	3 EA
PENETRATION SEALS	6000 EA	5000 EA	3690 EA

COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 SYSTEM TURNOVERS TO STARTUP

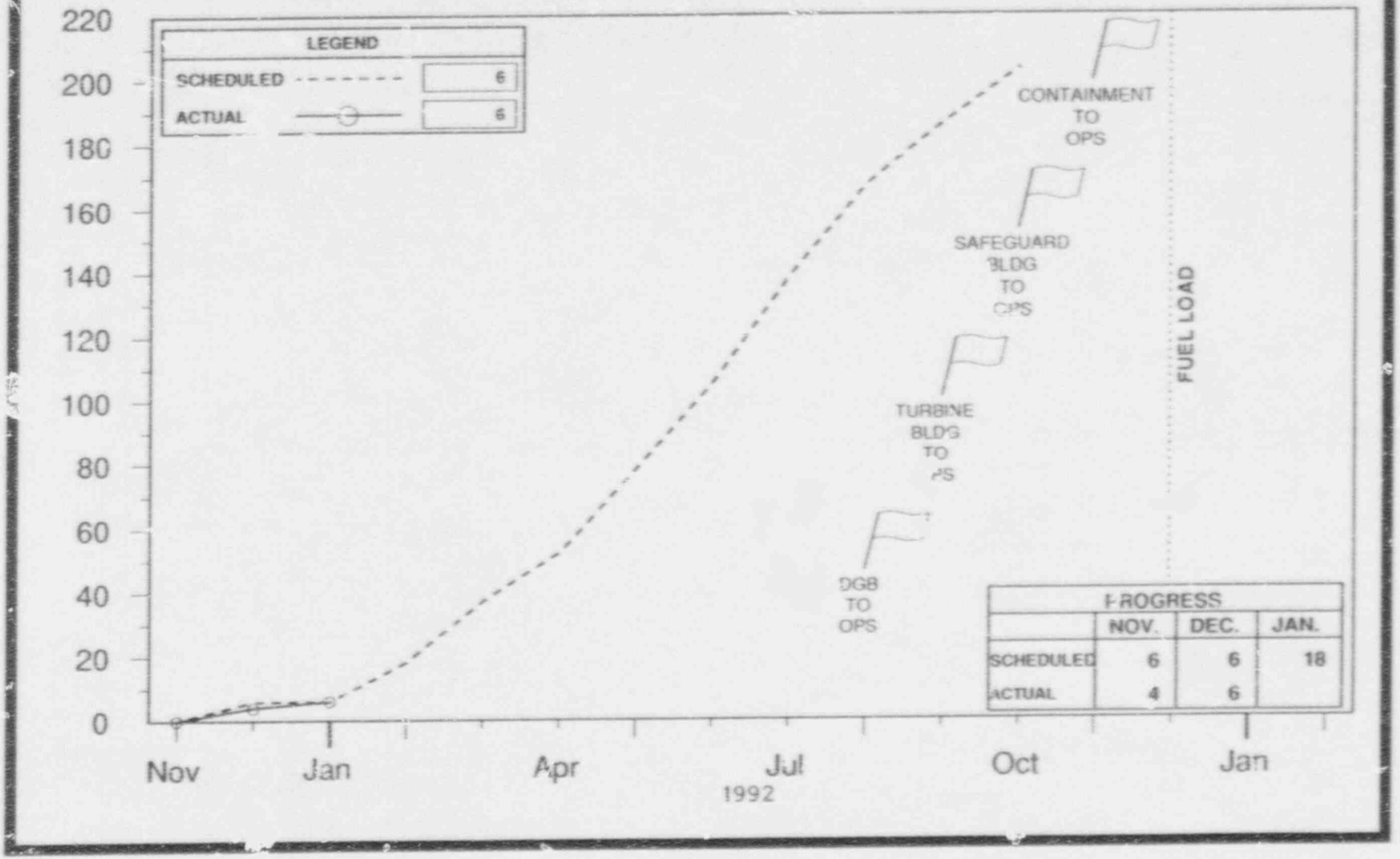


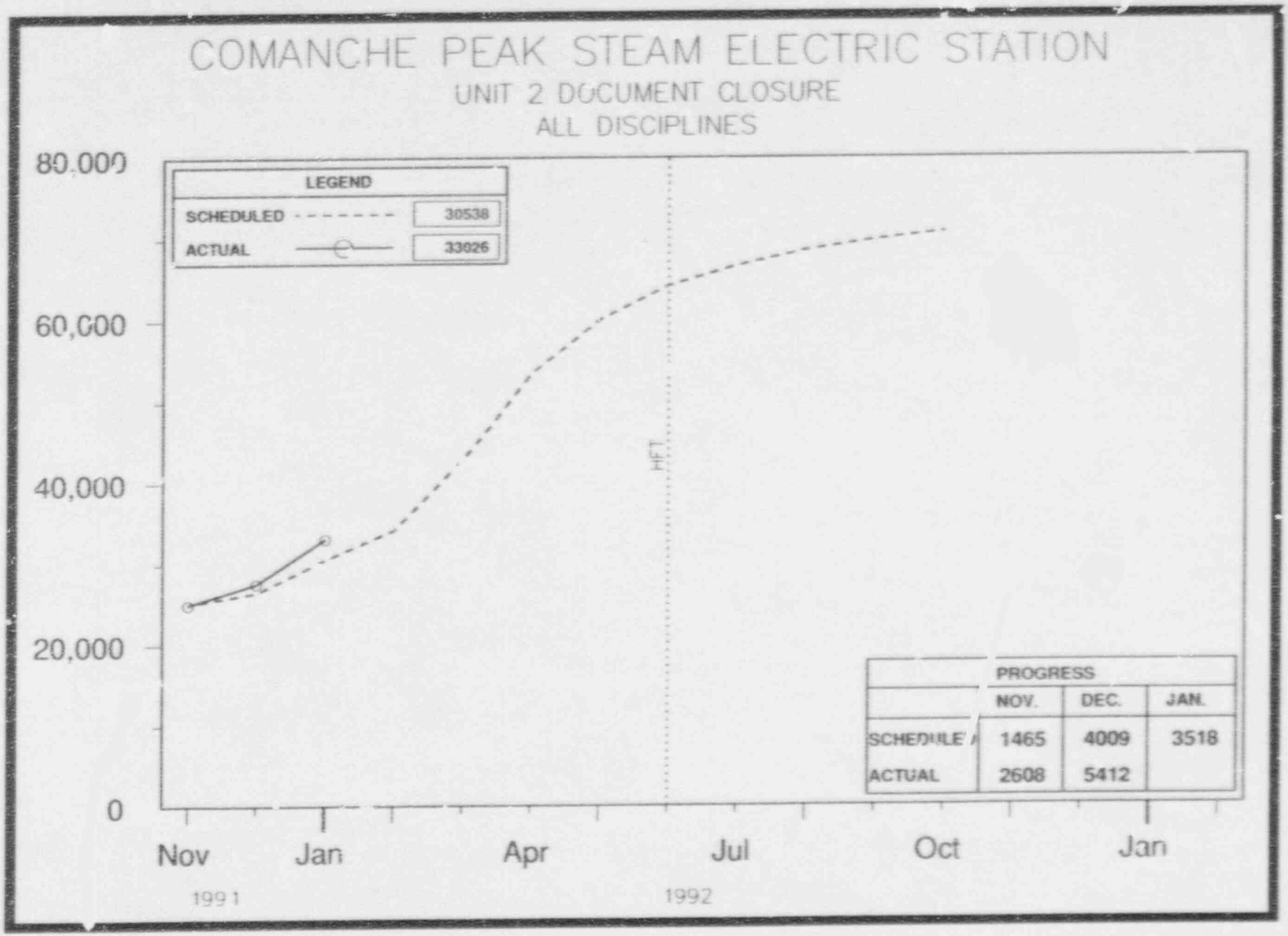
PROGRESS	NOV.	DEC.	JAN.
SCHEDULED	0	3	7
ACTUAL	0	3	


COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
SYSTEM TURNOVER TO OPERATIONS
LEGEND
SCHEDULED
0
ACTUAL
0
80
60
40
20
0
FUEL LOAD
Jan
Apr
Jul
Oct
Jan
1992

COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 ROOM/AREA
COMPLETION SCHEDULE




COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 DOCUMENT CLOSURE
ALL DISCIPLINES
80,000
60,000
40,000
20,000
0
LEGEND
SCHEDULED
30538
ACTUAL
33026
HFT
PROGRESS
NOV.
DEC.
JAN.
SCHEDULE
1465
4009
3518
ACTUAL
2608
5412
Nov
Jan
Apr
Jul
Oct
Jan
1991
1992

CMI RESULTS

- FINDINGS NOTED IN THESE GENERAL AREAS
  - Unit 2 Flushing Program
  - System Turnover Process
  - Design Basis Documents (DBDs)
  - Design Calculations
  - Procedure Compliance
  - Implementation of Corrective Actions
- STRENGTHS NOTED IN THESE AREAS
  - Scaling Calculations Program
  - DBDs Comprehensive and Useful for Design Activities
  - Pipe Stress and Pipe Support Program
  - CPSES Staff Responsiveness
  - Check Valve Reliability Program
  - Fuse Control Program and Related Safety Practices
  - Corrective Action Program Comprehensiveness
  - Effectiveness of Team Plus Program

HIGHLIGHTS

- Installation of New Plant Computer Phase I
- Completion of Steam Generator Outages
- All Instrument/Tubing Isometric Drawings Issued
- Operations Completion of Phase I Technical Specification Review
- Circulating Water System Operational to Support RF01
- Completion of outages for RHR, SI, and CVCS Systems
- Performance of Verification Flushes on RHR and SI Systems
- All Deficiency Reports (DRs) for Unit 2 Closed
- ACCESS/MEL Update I ' 'ized

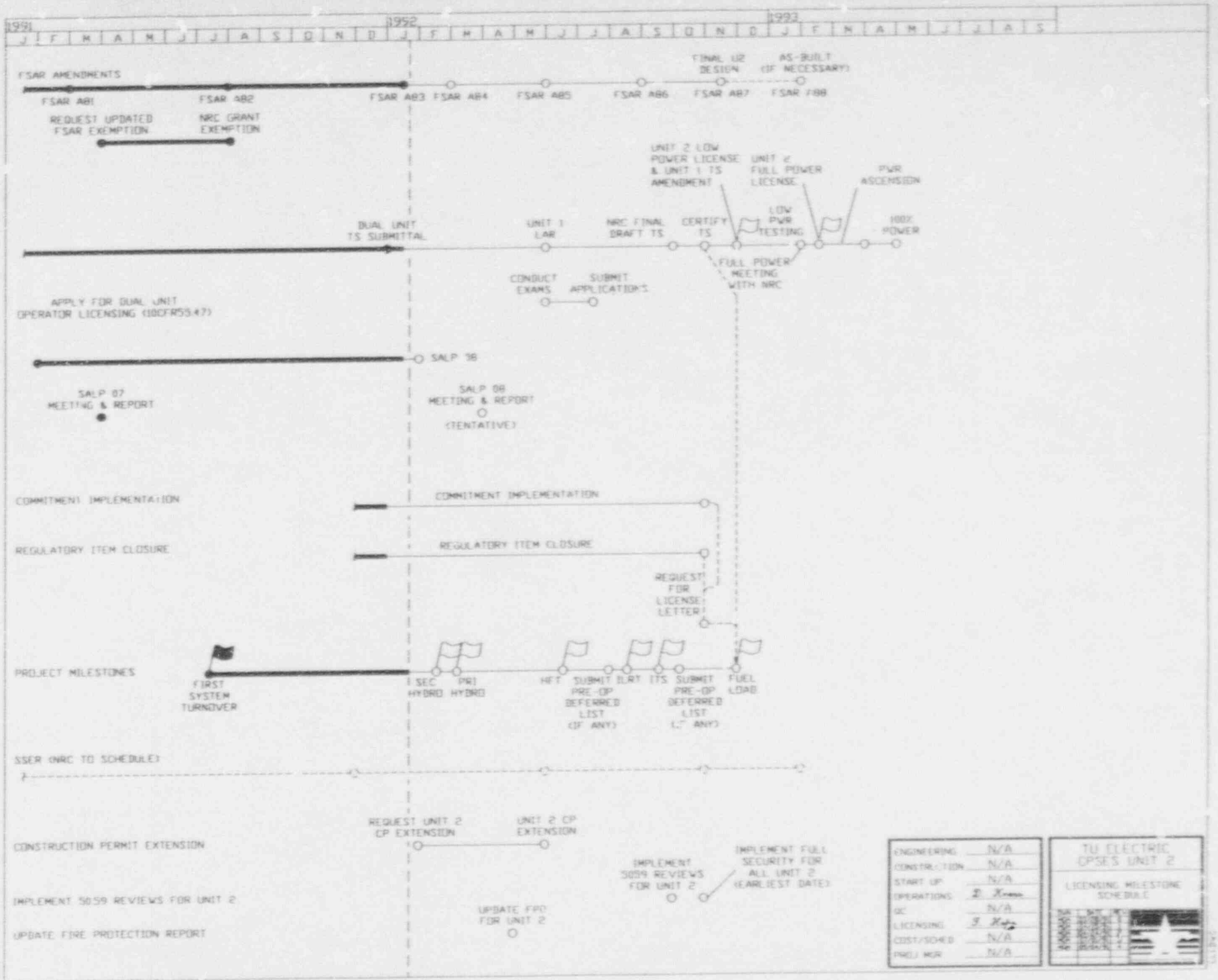
CHALLENGES

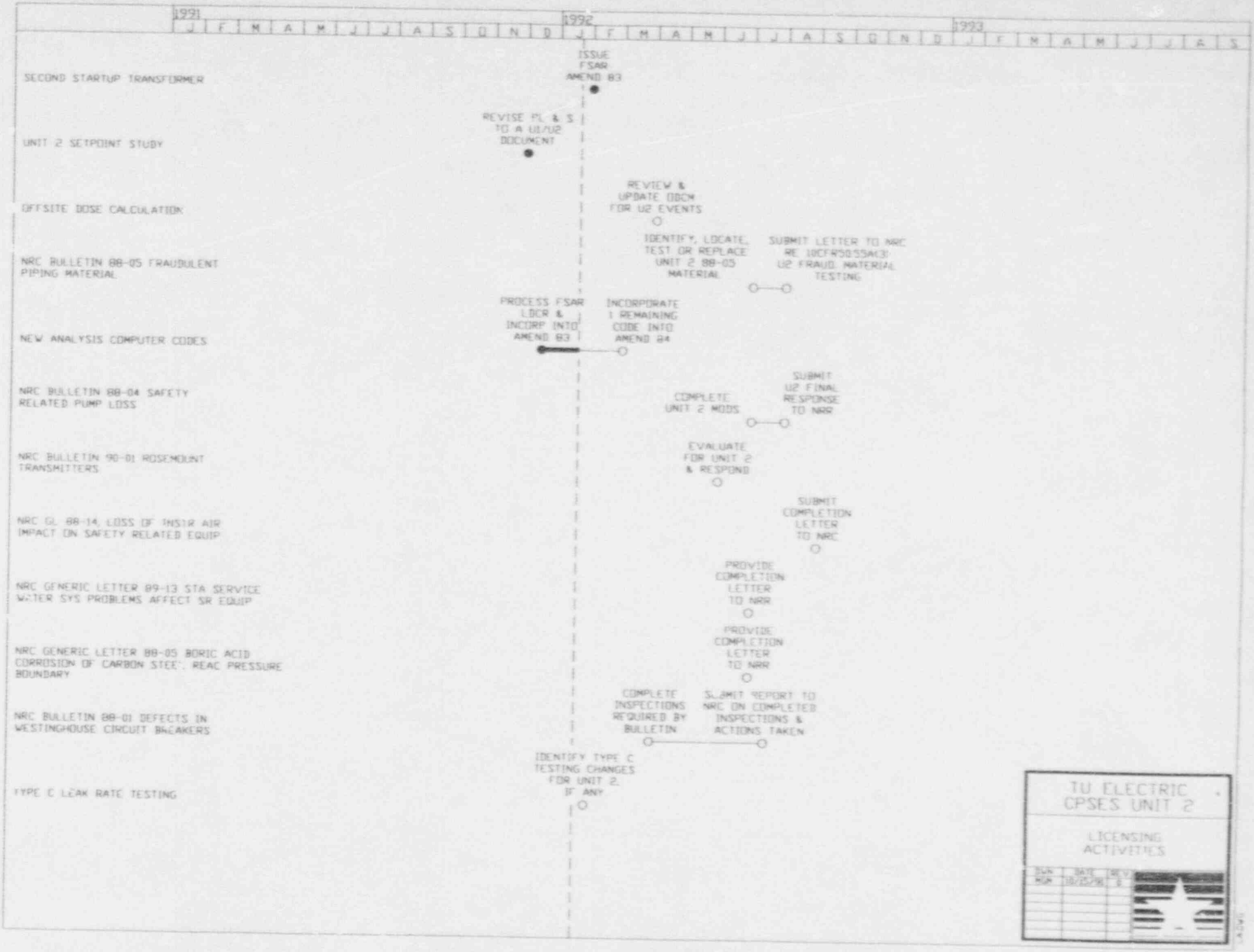
- ~~N-5 Plan and Implementation~~
- ~~Turbine Generator Rotor Replacement (RF01 Schedule)~~
- Safety
- Paperwork Review and Closeout
- ~~Retention of Personnel~~
- System Flushing
- Component Testing
- ~~Plant Computer Upgrade~~
- Pre Op Schedule

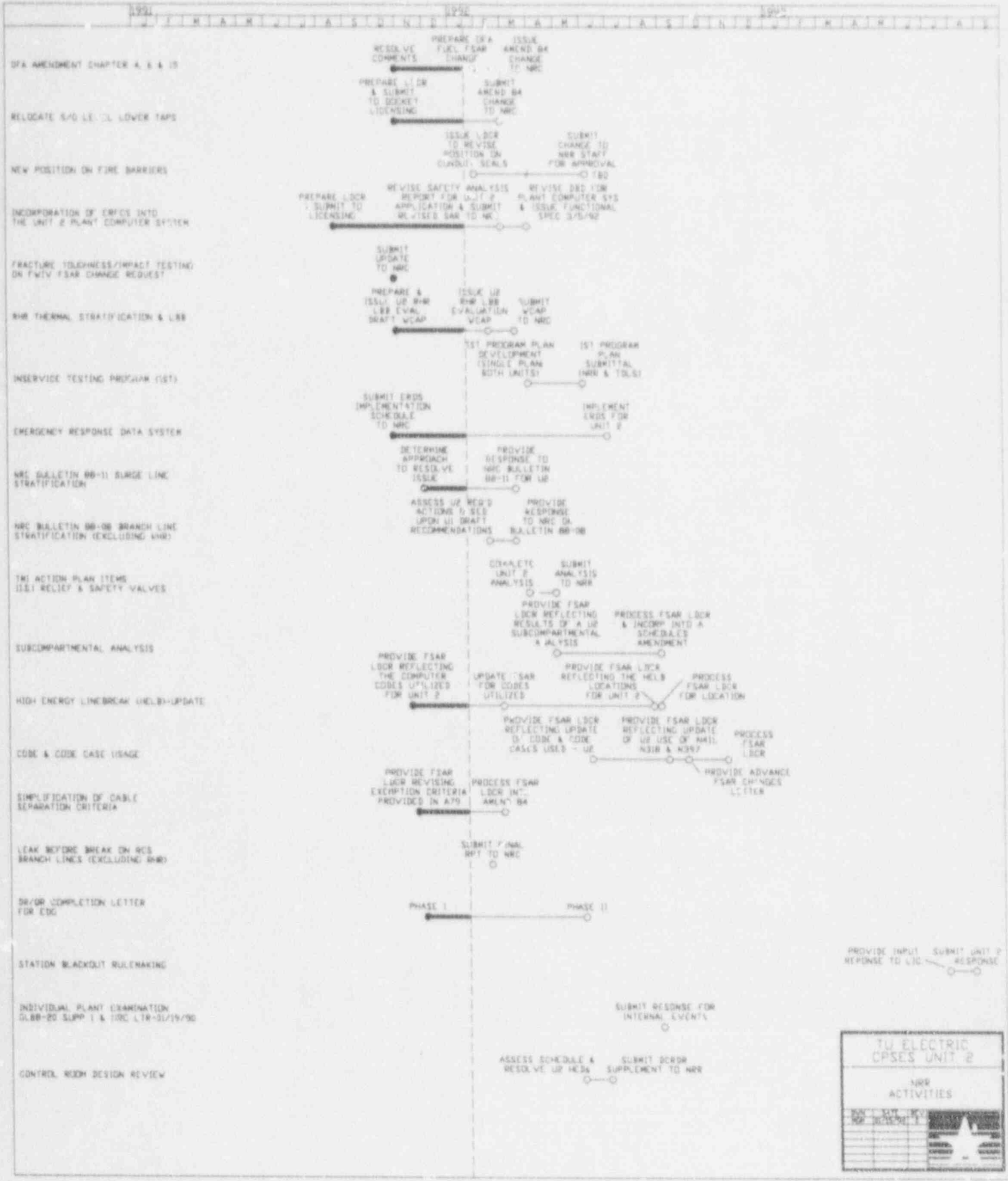
CHALLENGES
(Continued)

- System Turnover
- ~~Diesel Generator~~
- ~~Implementation of Interface Design Modifications~~
- As-Built Reconciliation (ABR) Program

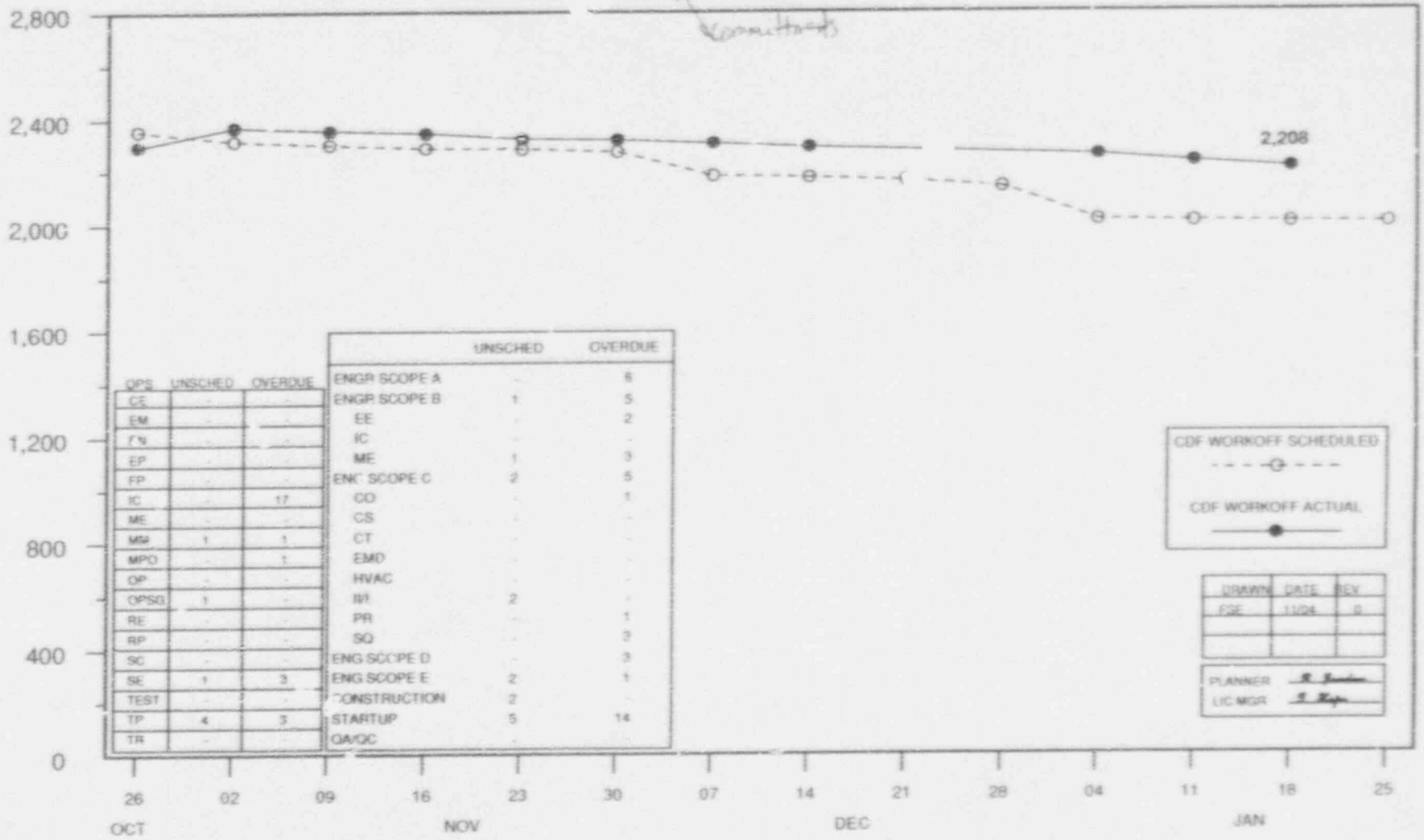
LICENSING STATUS


1991
1992
1993
J F M A M J J A S O N D J F M A M J J A S O N D J F M A M J J A S
FSAR AMENDMENTS
FSAR A81
FSAR A82
FSAR A83
FSAR A84
FSAR A85
FSAR A86
FSAR A87
FSAR A88
FINAL U2 DESIGN
AS-BUILT (IF NECESSARY)
REQUEST UPDATED FSAR EXEMPTION
NRC GRANT EXEMPTION
UNIT 2 LOW POWER LICENSE & UNIT 1 TS AMENDMENT
UNIT 2 FULL POWER LICENSE
PWR ASCENSION
DUAL UNIT TS SUBMITTAL
UNIT 1 LAR
NRC FINAL DRAFT TS
CERTIFY TS
LOW PWR TESTING
100% POWER
FULL POWER MEETING WITH NRC
CONDUCT EXAMS
SUBMIT APPLICATIONS
APPLY FOR DUAL UNIT OPERATOR LICENSING (10CFR55.47)
SALP 88
SALP 87 MEETING & REPORT
SALP 88 MEETING & REPORT (TENTATIVE)
COMMITMENT IMPLEMENTATION
COMMITMENT IMPLEMENTATION
REGULATORY ITEM CLOSURE
REGULATORY ITEM CLOSURE
REQUEST FOR LICENSE LETTER
PROJECT MILESTONES
FIRST SYSTEM TURNOVER
SEC HYDRO
PRI HYDRO
HFT
SUBMIT PRE-OP DEFERRED LIST (IF ANY)
ILRT
ITS
SUBMIT PRE-OP DEFERRED LIST (IF ANY)
FUEL LOAD
SSER (NRC TO SCHEDULE)
REQUEST UNIT 2 CP EXTENSION
UNIT 2 CP EXTENSION
CONSTRUCTION PERMIT EXTENSION
IMPLEMENT 5059 REVIEWS FOR UNIT 2
IMPLEMENT FULL SECURITY FOR ALL UNIT 2 (EARLIEST DATE)
IMPLEMENT 5059 REVIEWS FOR UNIT 2
UPDATE FIRE PROTECTION REPORT
UPDATE FPO FOR UNIT 2
ENGINEERING N/A
CONSTRUCTION N/A
START UP N/A
OPERATIONS X
QC N/A
LICENSING X
COST/SCHED N/A
PREV MDR N/A
TU ELECTRIC
CPSES UNIT 2
LICENSING MILESTONE SCHEDULE


1991
J F M A M J J A S O N D
1992
J F M A M J J A S O N D
1993
J F M A M J J A S
SECOND STARTUP TRANSFORMER
ISSUE FSAR AMEND 83
REVISE PL & S TO A U1/U2 DOCUMENT
UNIT 2 SETPOINT STUDY
REVIEW & UPDATE DBDs FOR U2 EVENTS
OFFSITE DOSE CALCULATION
IDENTIFY, LOCATE, TEST OR REPLACE UNIT 2 88-05 MATERIAL
SUBMIT LETTER TO NRC RE 10CFR50.55A(3) U2 FRAUD. MATERIAL TESTING
NRC BULLETIN 88-05 FRAUDULENT PIPING MATERIAL
PROCESS FSAR LDCR & INCORP INTO AMEND 83
INCORPORATE 1 REMAINING CODE INTO AMEND 84
NEW ANALYSIS COMPUTER CODES
SUBMIT U2 FINAL RESPONSE TO NRR
COMPLETE UNIT 2 MODS
NRC BULLETIN 88-04 SAFETY RELATED PUMP LOSS
EVALUATE FOR UNIT 2 & RESPOND
NRC BULLETIN 90-01 ROSEMOUNT TRANSMITTERS
SUBMIT COMPLETION LETTER TO NRC
NRC GL 88-14, LOSS OF INSTR AIR IMPACT ON SAFETY RELATED EQUIP
PROVIDE COMPLETION LETTER TO NRR
NRC GENERIC LETTER 89-13 STA SERVICE WATER SYS PROBLEMS AFFECT SR EQUIP
PROVIDE COMPLETION LETTER TO NRR
NRC GENERIC LETTER 88-05 BORIC ACID CORROSION OF CARBON STEEL REAC PRESSURE BOUNDARY
COMPLETE INSPECTIONS REQUIRED BY BULLETIN
SUBMIT REPORT TO NRC ON COMPLETED INSPECTIONS & ACTIONS TAKEN
NRC BULLETIN 88-01 DEFECTS IN WESTINGHOUSE CIRCUIT BREAKERS
IDENTIFY TYPE C TESTING CHANGES FOR UNIT 2, IF ANY
TYPE C LEAK RATE TESTING
TU ELECTRIC
CPSES UNIT 2
LICENSING ACTIVITIES
DSN MGR
DATE 10/25/90
REV 0


1991
1992
1993
DFA AMENDMENT CHAPTER 4, 6 & 15
RESOLVE COMMENTS
PREPARE DFA FUEL FSAR CHANGE
ISSUE AMEND 64 CHANGE TO NRC
RELOCATE S/G LEVEL LOWER TAPS
PREPARE LDR & SUBMIT TO DOCKET LICENSING
SUBMIT AMEND 64 CHANGE TO NRC
NEW POSITION ON FIRE BARRIERS
ISSUE LDCR TO REVISE POSITION ON DUNDU- SEALS
SUBMIT CHANGE TO NRR STAFF FOR APPROVAL
TBD
INCORPORATION OF ERFDS INTO THE UNIT 2 PLANT COMPUTER SYSTEM
PREPARE LDCR - SUBMIT TO LICENSING
REVISE SAFETY ANALYSIS REPORT FOR U2 APPLICATION & SUBMIT REVISED SAR TO NRC
REVISE DBD FOR PLANT COMPUTER SYS & ISSUE FUNCTIONAL SPEC 3/5/92
FRACTURE TOUGHNESS/IMPACT TESTING ON FWTV FSAR CHANGE REQUEST
SUBMIT UPDATE TO NRC
RHR THERMAL STRATIFICATION & LRB
PREPARE & ISSUE U2 RHR LRB EVAL. DRAFT WCAP
ISSUE U2 RHR LRB EVALUATION WCAP
SUBMIT WCAP TO NRC
INSERVICE TESTING PROGRAM (IST)
IST PROGRAM PLAN DEVELOPMENT (SINGLE PLAN BOTH UNITS)
IST PROGRAM PLAN SUBMITTAL (NRR & TDLS)
EMERGENCY RESPONSE DATA SYSTEM
SUBMIT ERDS IMPLEMENTATION SCHEDULE TO NRC
IMPLEMENT ERDS FOR UNIT 2
NRC BULLETIN 88-11 SURGE LINE STRATIFICATION
DETERMINE APPROACH TO RESOLVE ISSUE
PROVIDE RESPONSE TO NRC BULLETIN 88-11 FOR U2
NRC BULLETIN 88-08 BRANCH LINE STRATIFICATION (EXCLUDING RHR)
ASSESS U2 RESPONSE ACTIONS BASED UPON U1 DRAFT RECOMMENDATIONS
PROVIDE RESPONSE TO NRC ON BULLETIN 88-08
TMI ACTION PLAN ITEMS II.E.1 RELIEF & SAFETY VALVES
COMPLETE UNIT 2 ANALYSIS
SUBMIT ANALYSIS TO NRR
SUBCOMPARTMENTAL ANALYSIS
PROVIDE FSAR LDCR REFLECTING RESULTS OF A U2 SUBCOMPARTMENTAL ANALYSIS
PROCESS FSAR LDCR & INCORP INTO A SCHEDULED AMENDMENT
HIGH ENERGY LINEBREAK (HELB)-UPDATE
PROVIDE FSAR LDCR REFLECTING THE COMPUTER CODES UTILIZED FOR UNIT 2
UPDATE FSAR FOR CODES UTILIZED
PROVIDE FSAR LDCR REFLECTING THE HELB LOCATIONS FOR UNIT 2
PROCESS FSAR LDCR FOR LOCATION
CODE & CODE CASE USAGE
PROVIDE FSAR LDCR REFLECTING UPDATE OF CODE & CODE CASES USED - U2
PROVIDE FSAR LDCR REFLECTING UPDATE OF U2 USE OF N318 & N397
PROCESS FSAR LDCR
PROVIDE ADVANCE FSAR CHANGES LETTER
SIMPLIFICATION OF CABLE SEPARATION CRITERIA
PROVIDE FSAR LDCR REVISING EXEMPTION CRITERIA PROVIDED IN A.79
PROCESS FSAR LDCR INCL AMEND 64
LEAK BEFORE BREAK ON RCS BRANCH LINES (EXCLUDING RHR)
SUBMIT FINAL RPT TO NRC
DR/QR COMPLETION LETTER FOR EDG
PHASE I
PHASE II
STATION BLACKOUT RULEMAKING
PROVIDE INPUT RESPONSE TO LIC
SUBMIT UNIT 2 RESPONSE
INDIVIDUAL PLANT EXAMINATION GL88-20 SUPP 1 & NRC LTR-01/19/90
SUBMIT RESPONSE FOR INTERNAL EVENTS
CONTROL ROOM DESIGN REVIEW
ASSESS SCHEDULE & RESOLVE UP HEDs
SUBMIT DCRDR SUPPLEMENT TO NRR
TU ELECTRIC
CPSES UNIT 2
NRR ACTIVITIES

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
TOTAL CDF WORKOFF



OPS	UNSCHED	OVERDUE
CS	-	-
EM	-	-
FN	-	-
EP	-	-
FP	-	-
IC	-	17
ME	-	-
MM	1	1
MPO	-	1
OP	-	-
OPSG	1	-
RE	-	-
RP	-	-
SC	-	-
SE	1	3
TEST	-	-
TP	4	3
TR	-	-

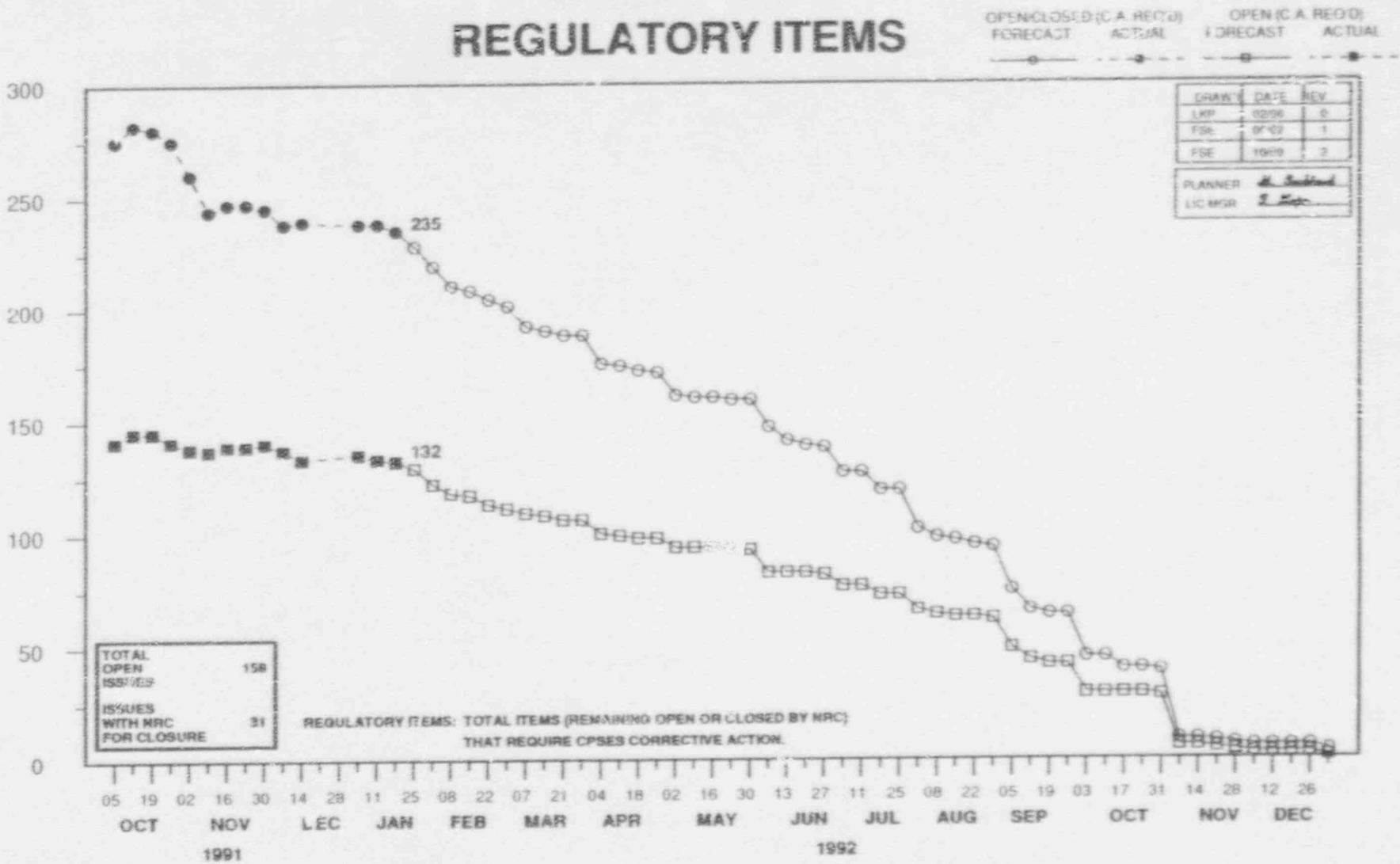
	UNSCHED	OVERDUE
ENGR SCOPE A	-	6
ENGR SCOPE B	1	5
EE	-	2
IC	-	-
ME	1	3
ENG SCOPE C	2	5
CO	-	1
CS	-	-
CT	-	-
EMD	-	-
HVAC	-	-
I/I	2	-
PR	-	1
SQ	-	3
ENG SCOPE D	-	3
ENG SCOPE E	2	1
CONSTRUCTION	2	-
STARTUP	5	14
QA/QC	-	-

DRWN	DATE	REV
FSE	11/24	0

PLANNER
LIC MGR

NEWCDF3M

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
REGULATORY ITEMS



REG R1

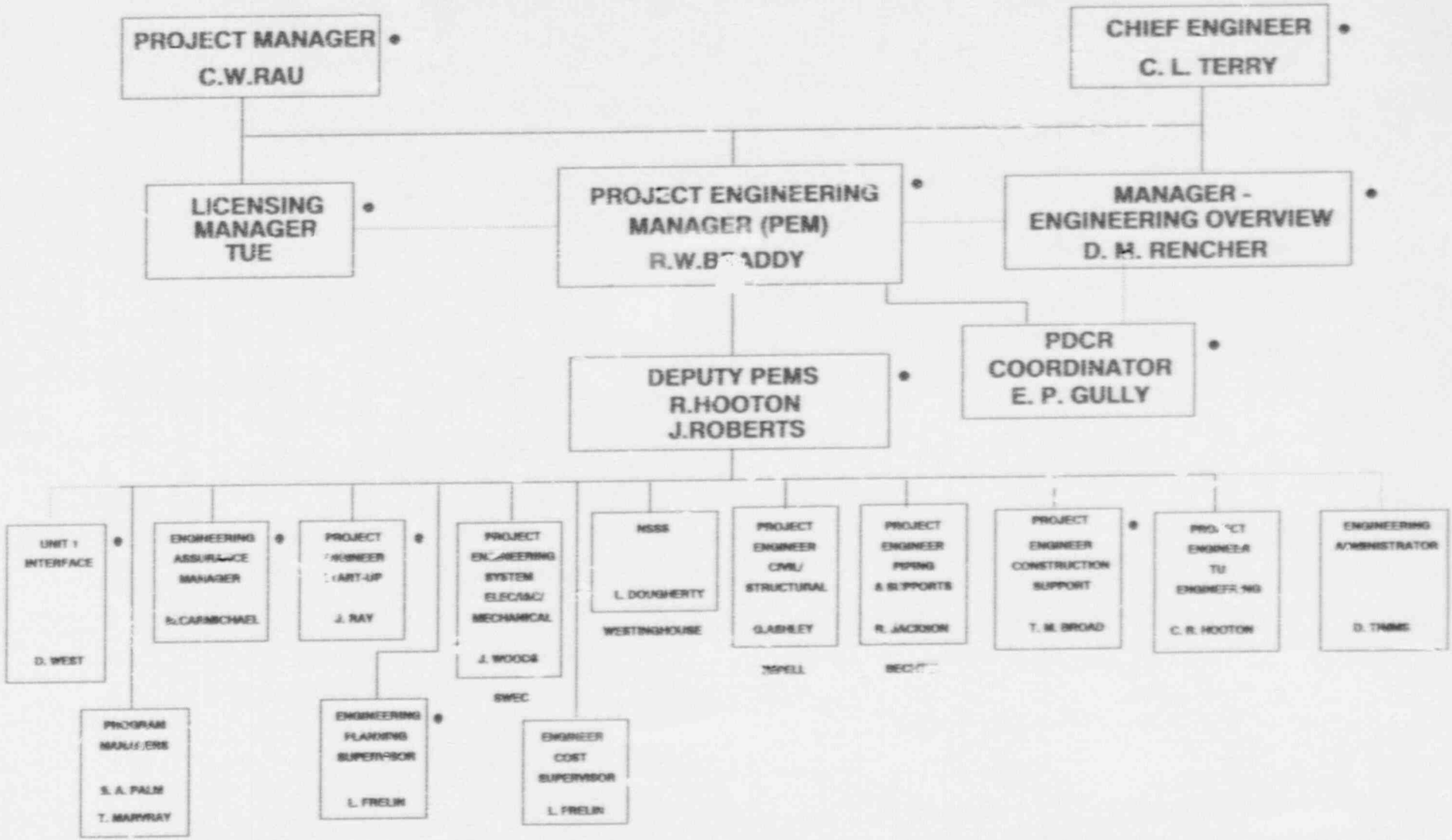
CATEGORIES OF ISSUES READY FOR NRC

Tentatively Closed at Recent Exit Meeting	11	SDARs 87-103, 87-108, 88-21, 86-24, 91-04 91-07, IEB 7701, 8902 446/9013-03, 446-9026-02, 446/9131-01, 02
Package with Residents for Review	7	SDARs 85-54, 86-24, 87-127, 89-014 445/9026-F-01, 446/9035-01 446/9111-V-01
Issues Ready for RIV (No Package Prepared, Mostly EP Items)	8	446/8943-B23, B37 446/8958-01, 02, 04, 05, 06 446/9043-D-01 (EA)
NRC Inspect at HFT (Inspect Adjacent to RX Vessel)	1	446/9009-0-03
	Total 27 *	

* As of 01/13/92

ENGINEERING STATUS

UNIT 2 ENGINEERING ORGANIZATION



COORDINATION LINE

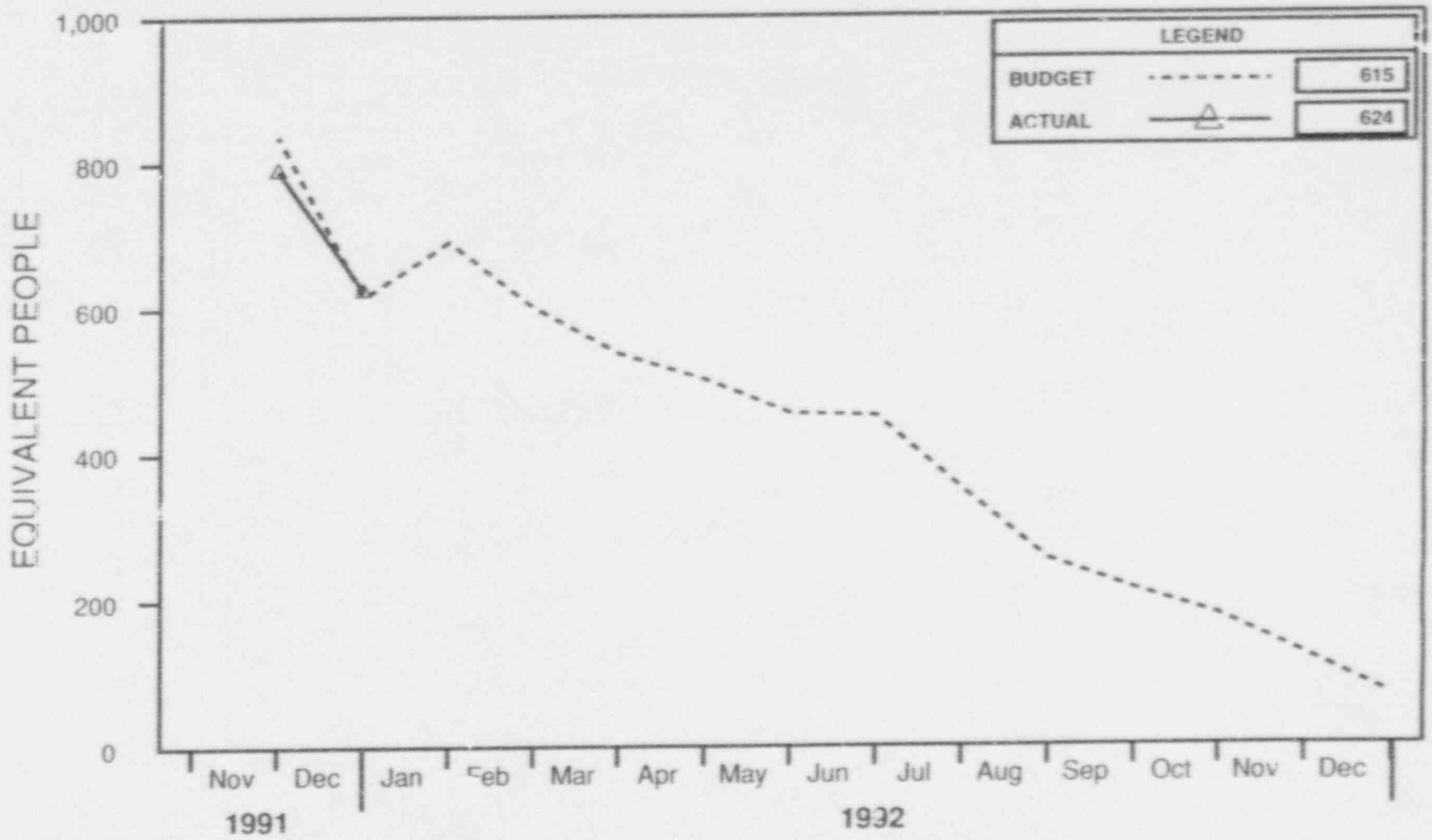
• TUE/TUE SECONDED COMPLETION TEAM
JANUARY 16, 1992

ENGINEERING CONTRACTORS

SCOPE	DESCRIPTION	CONTRACTORS
A	Piping and Supports	Bechtel
B	Systems	Stone & Webster
C	Suspended Systems and Civil/Structu.al	ABB Impell
D	NSSS	Westinghouse
E	CAD and Miscellaneous Engineering	TU Engineering

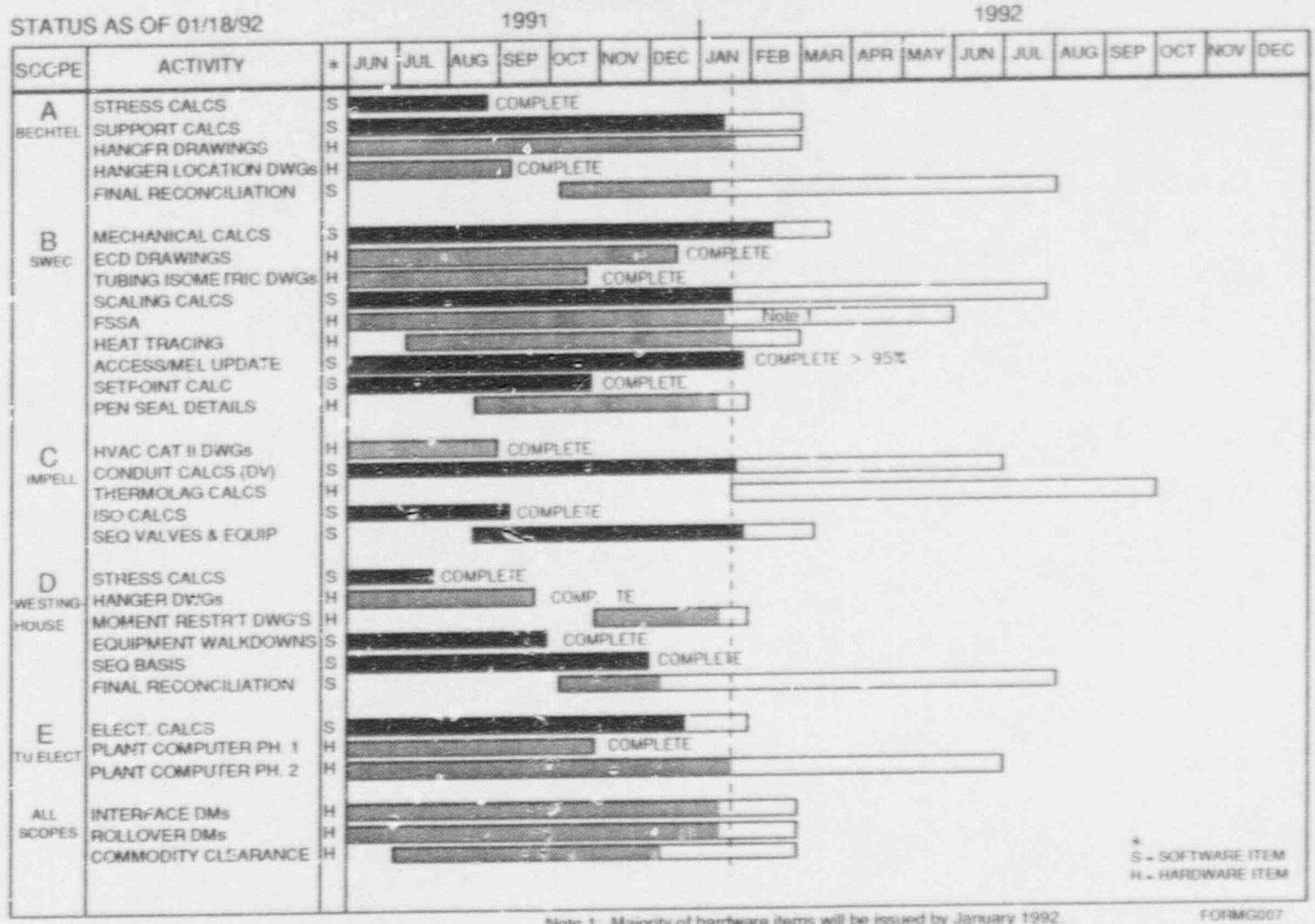
COMANCHE PEAK STEAM ELECTRIC STATION

ENGINEERING STAFFING



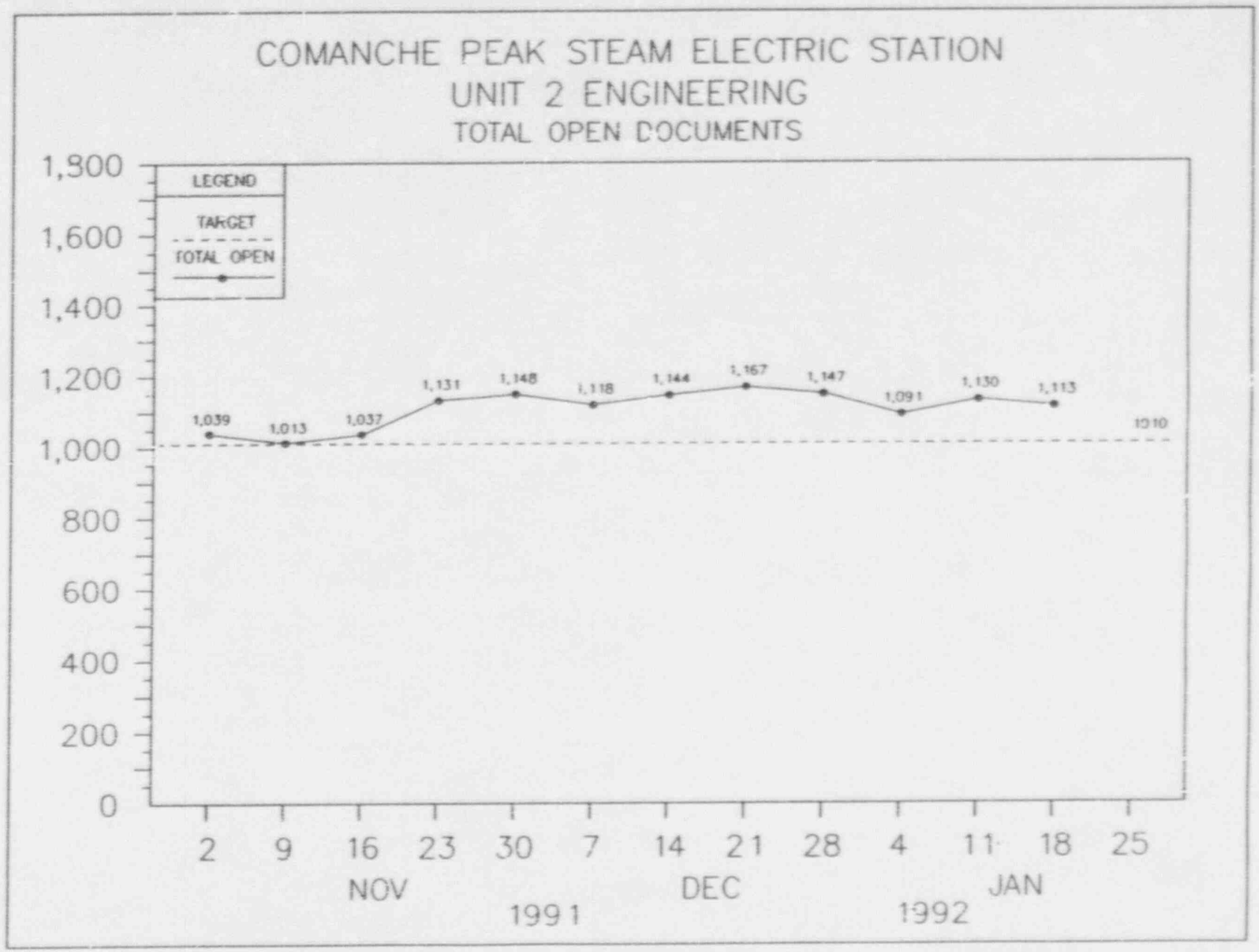
COMANCHE PEAK STEAM ELECTRIC STATION
ENGINEERING DEPARTMENT
MAJOR ACTIVITY STATUS

STATUS AS OF 01/18/92

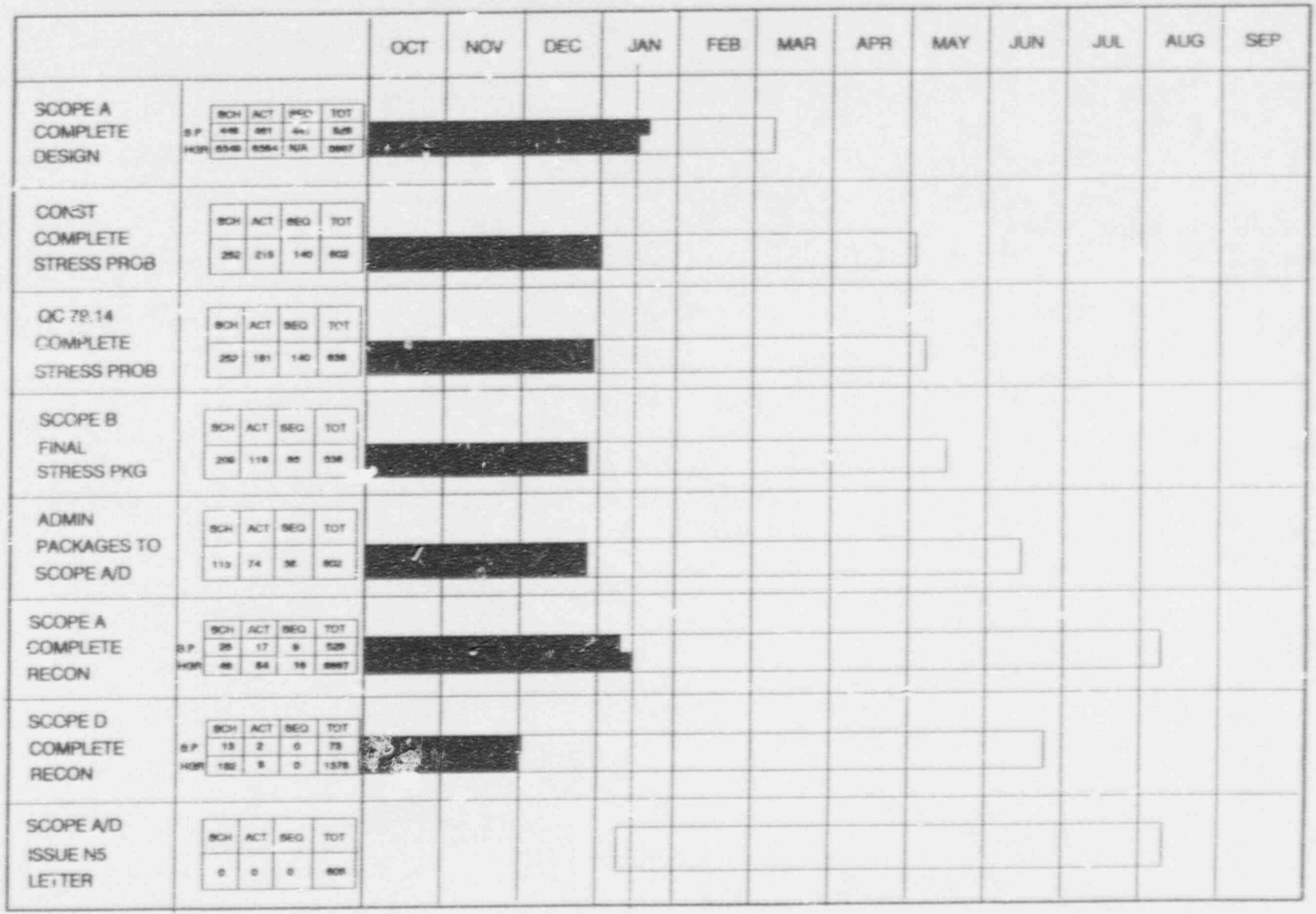


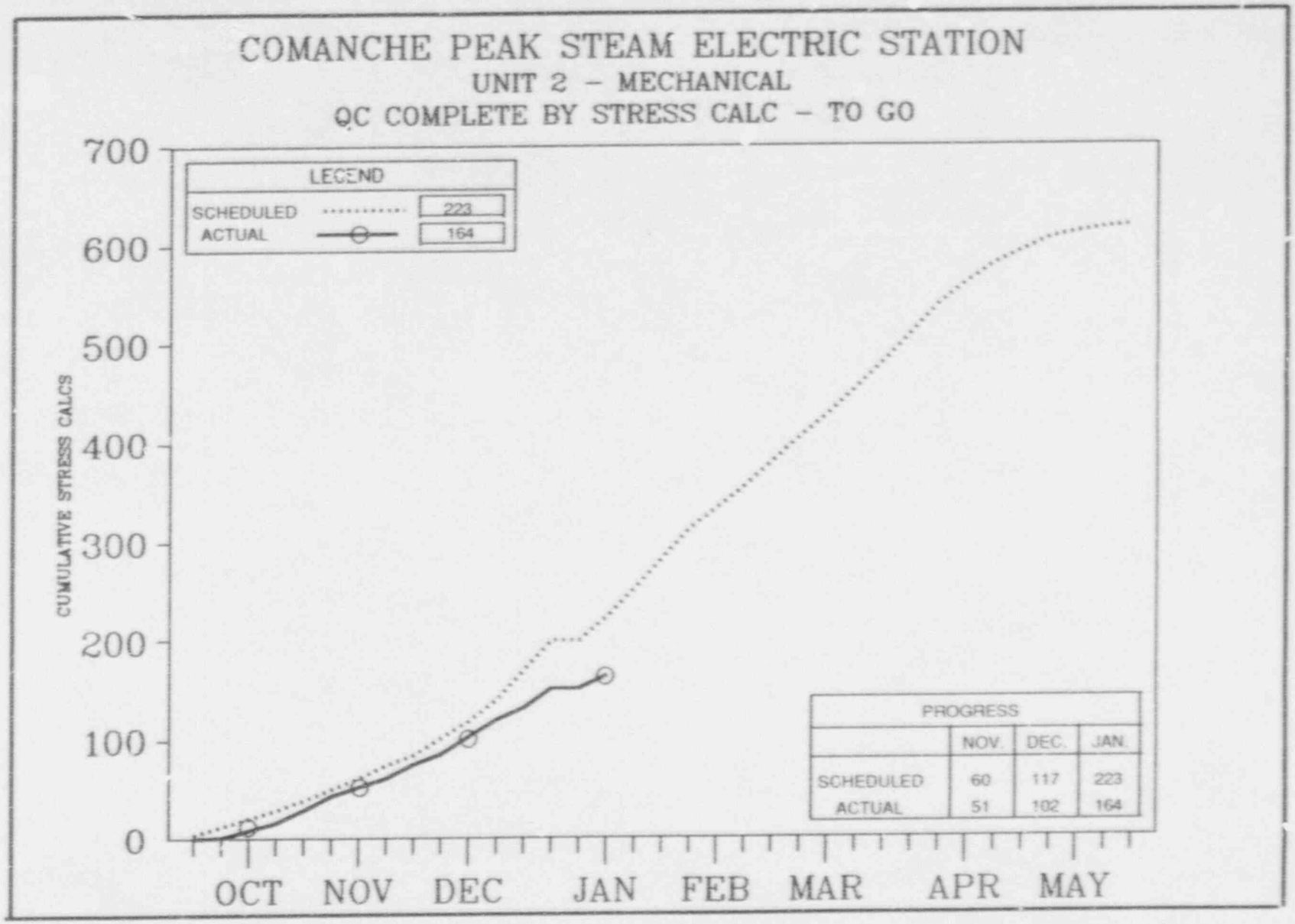
Note 1: Majority of hardware items will be issued by January 1992.

FORMG007


COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 ENGINEERING
TOTAL OPEN DOCUMENTS
LEGEND
TARGET
TOTAL OPEN
1,800
1,600
1,400
1,200
1,000
800
600
400
200
0
1,039
1,013
1,037
1,131
1,148
1,118
1,144
1,167
1,147
1,091
1,130
1,113
1010
2
9
16
23
30
7
14
21
28
4
11
18
25
NOV
DEC
JAN
1991
1992

COMANCHE PEAK STEAM ELECTRIC STATION
AS-BUILT RECONCILIATION PROGRAM
COMPLETION STATUS




COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 - MECHANICAL
QC COMPLETE BY STRESS CALC - TO GO
LEGEND
SCHEDULED 223
ACTUAL 164
CUMULATIVE STRESS CALCS
700
600
500
400
300
200
100
0
OCT NOV DEC JAN FEB MAR APR MAY
PROGRESS
NOV. DEC. JAN.
SCHEDULED 60 117 223
ACTUAL 51 102 164

ENGINEERING

HIGHLIGHTS

- Completion of Class 2 and 3 Hanger Drawings Ahead of Schedule. Class 1 Hanger Drawings Complete
- Completion of Drawings for Tubing Isometrics
- ACCESS/MEL Validation Complete
- Interface and Rollover DM's on Schedule
- Electrical Connection Diagrams Complete
- Engineering Transitioned to Construction/Startup Support Mode
- Unit 1 Interface
- Engineering Punchlist Workoff
- Quality Level
- CMI Strengths

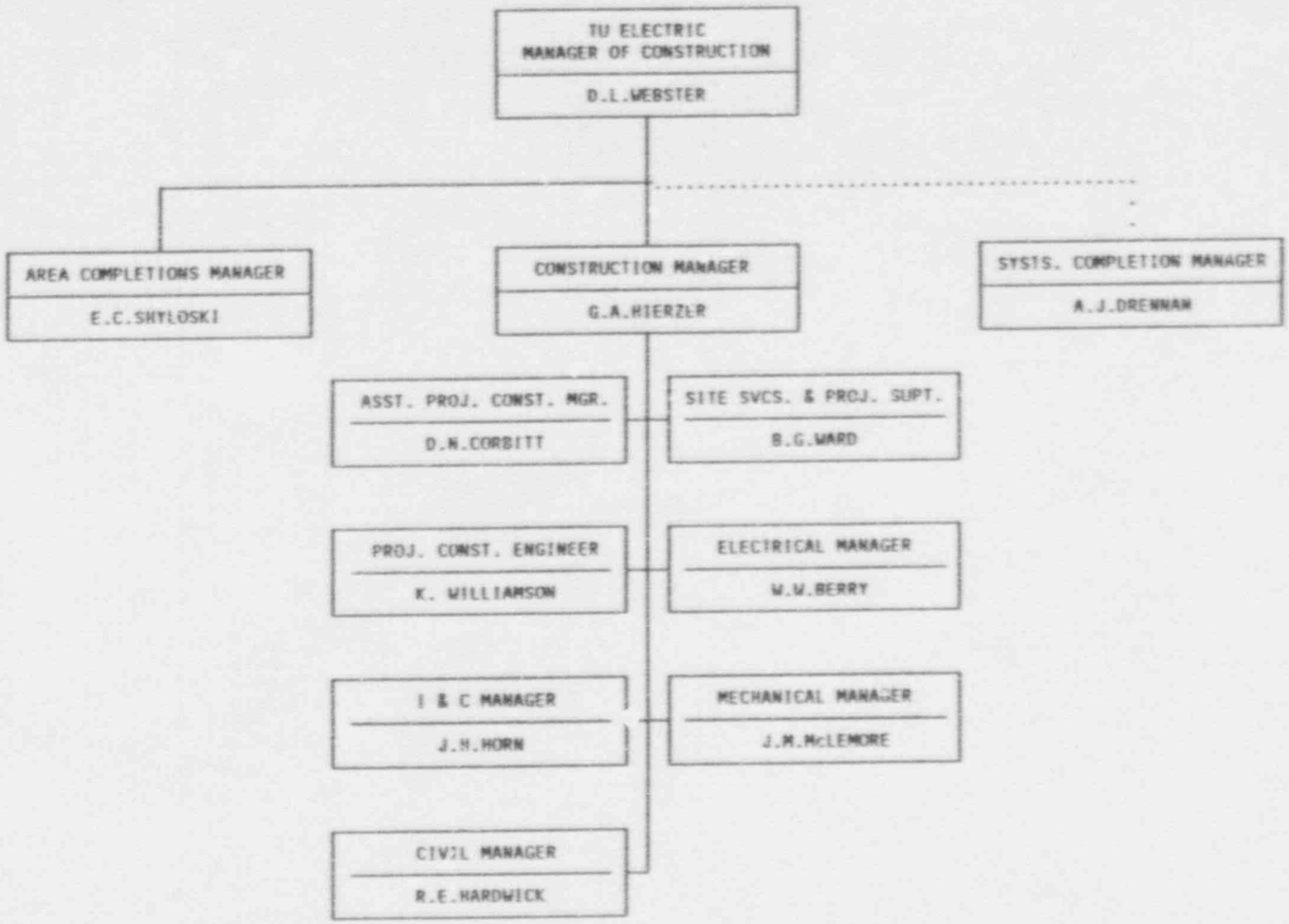
ENGINEERING

CHALLENGES

- Supporting Construction and Startup Completion Program
- ~~MOV Testing Program~~
- ~~Rollover Design Modifications~~
- ~~Room and Area Completion Program~~
- ~~ERF/Plant Cont ater Upgrade~~
- As Built Reconciliation
- Destaffing
- CMI Findings
- Transition to Dual Unit Engineering Organization

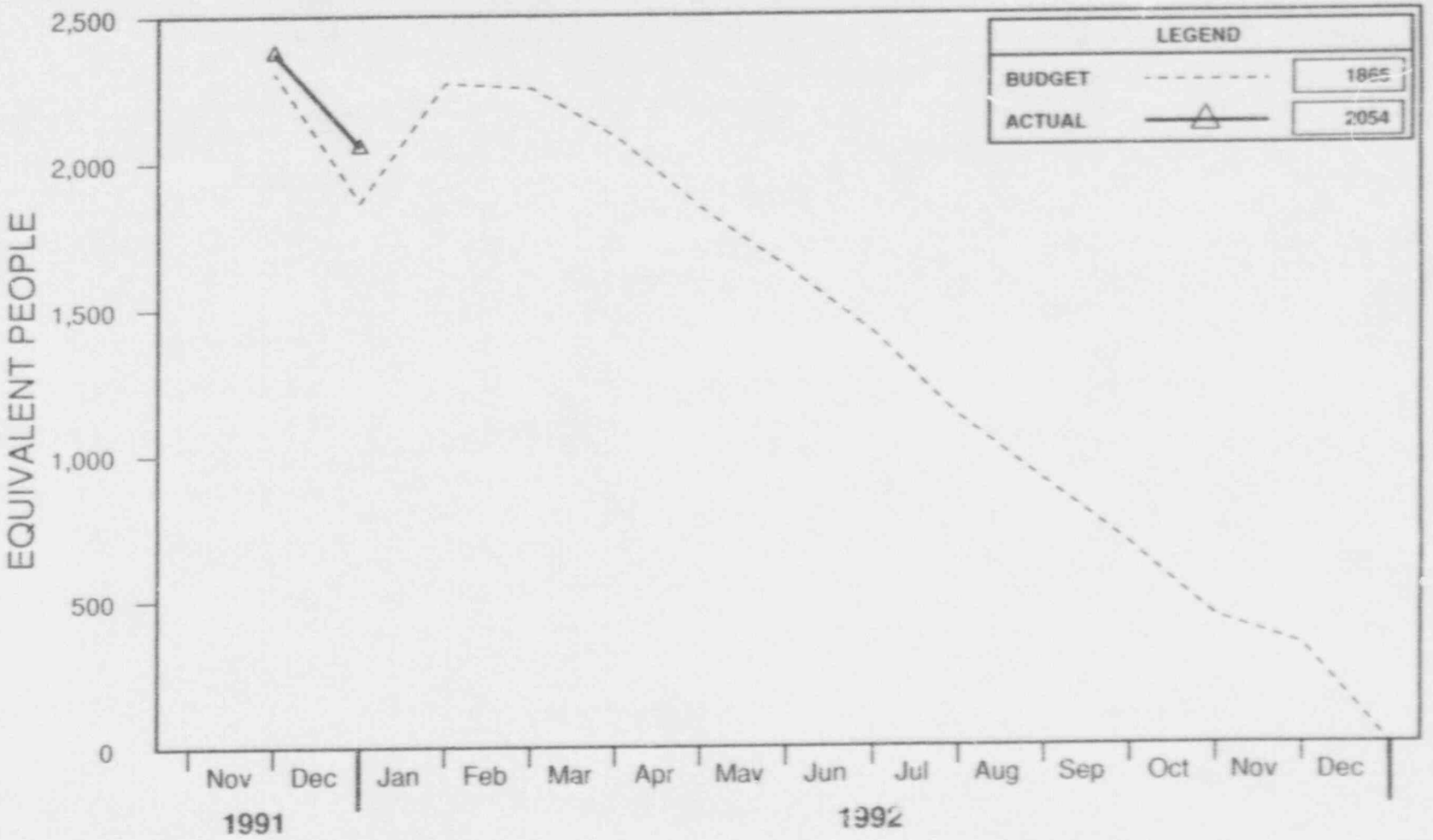
CONSTRUCTION STATUS

CPSES UNIT 2
CONSTRUCTION & COMPLETIONS



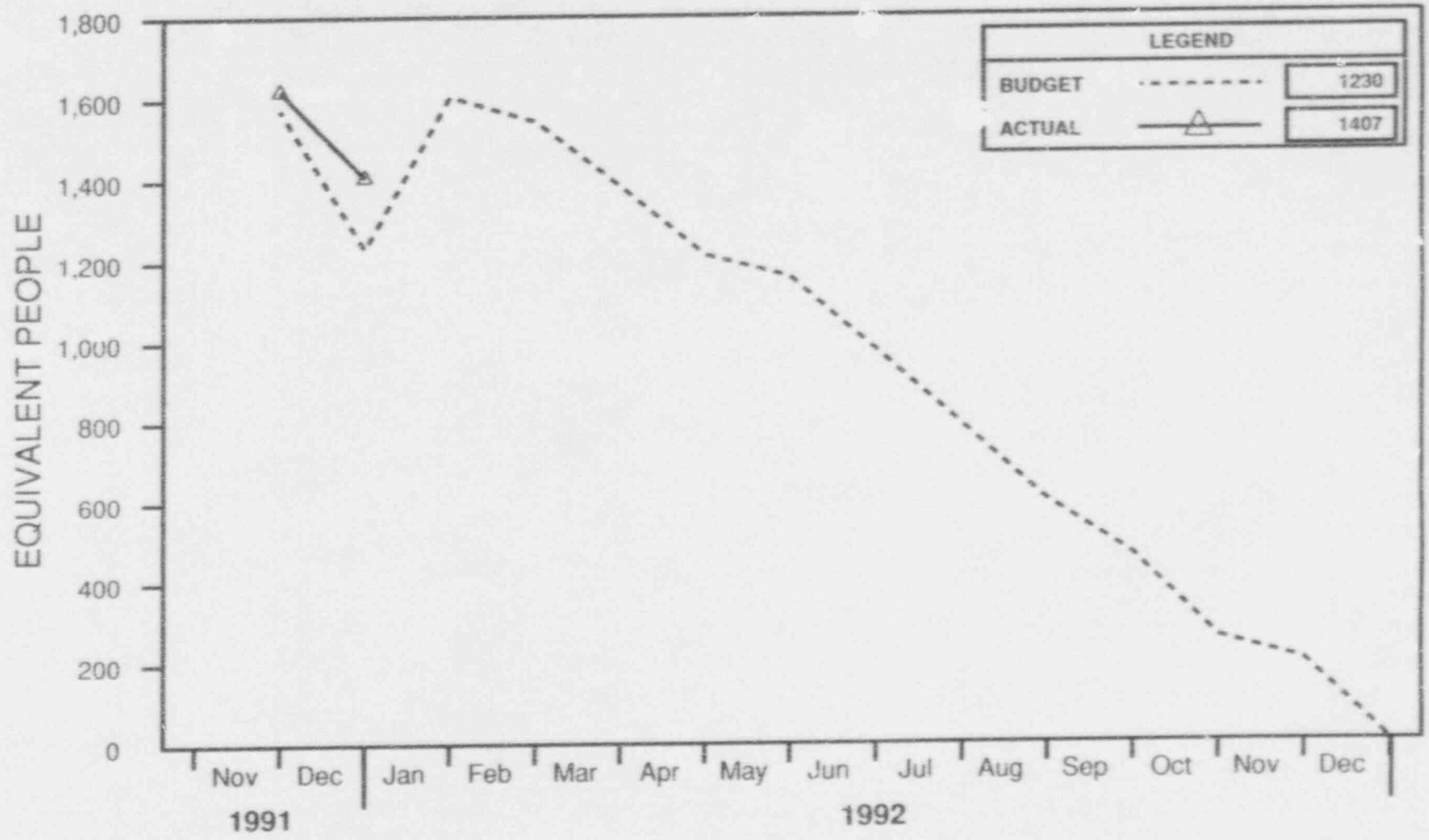
COMANCHE PEAK STEAM ELECTRIC STATION

CONSTRUCTION STAFFING



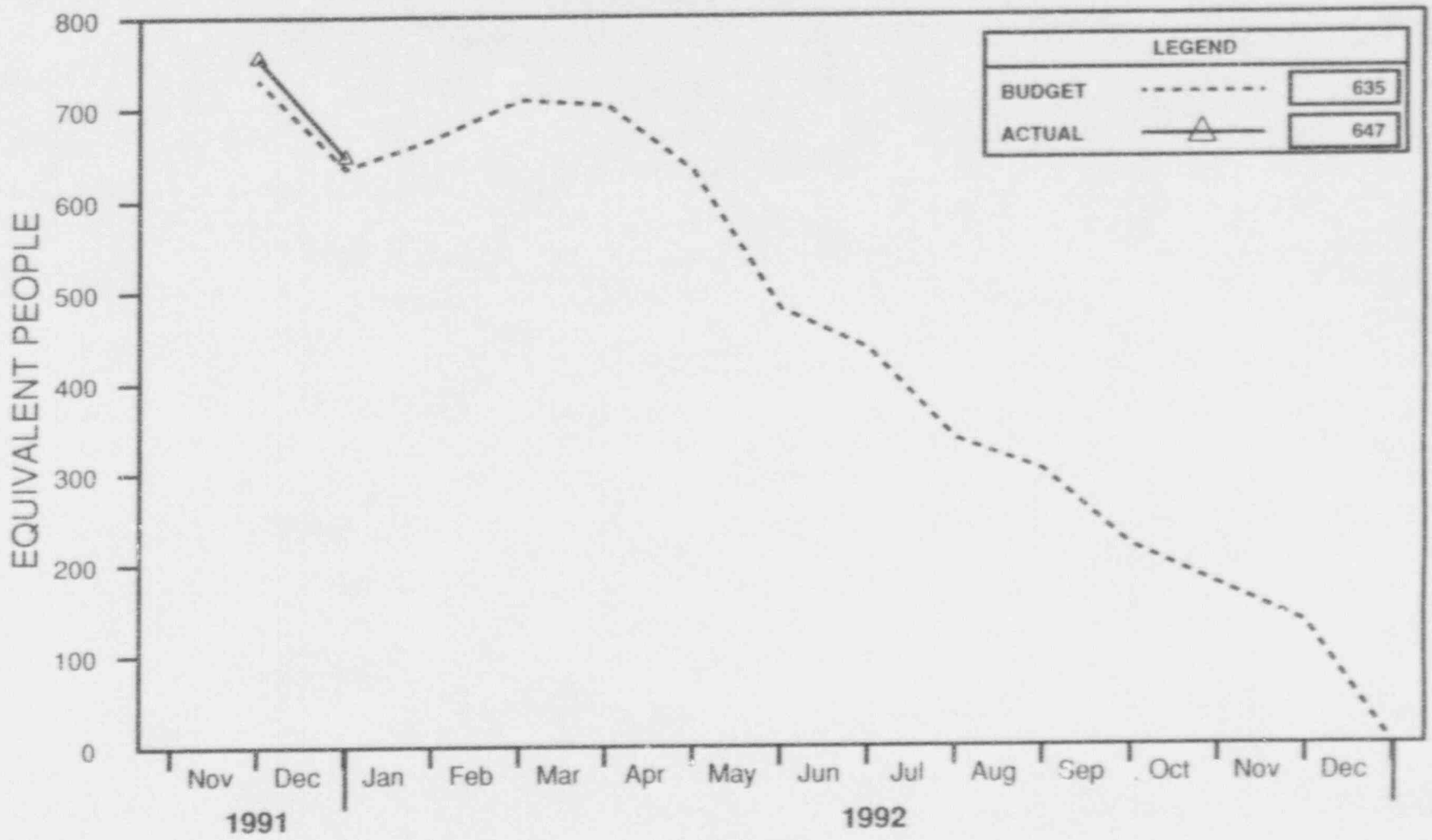
COMANCHE PEAK STEAM ELECTRIC STATION

CONSTRUCTION STAFFING - MANUAL



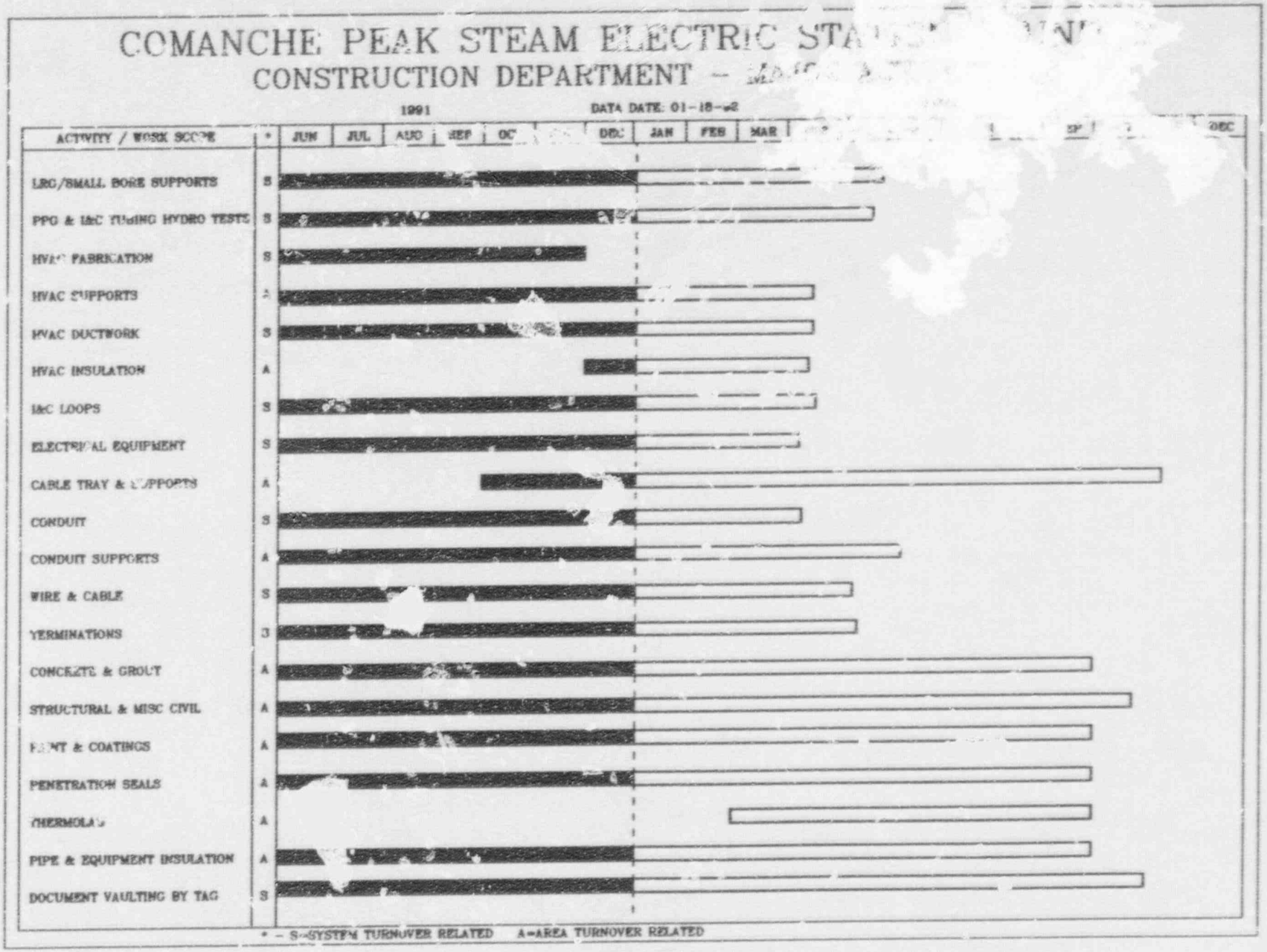
COMANCHE PEAK STEAM ELECTRIC STATION

CONSTRUCTION STAFFING - NON-MANUAL



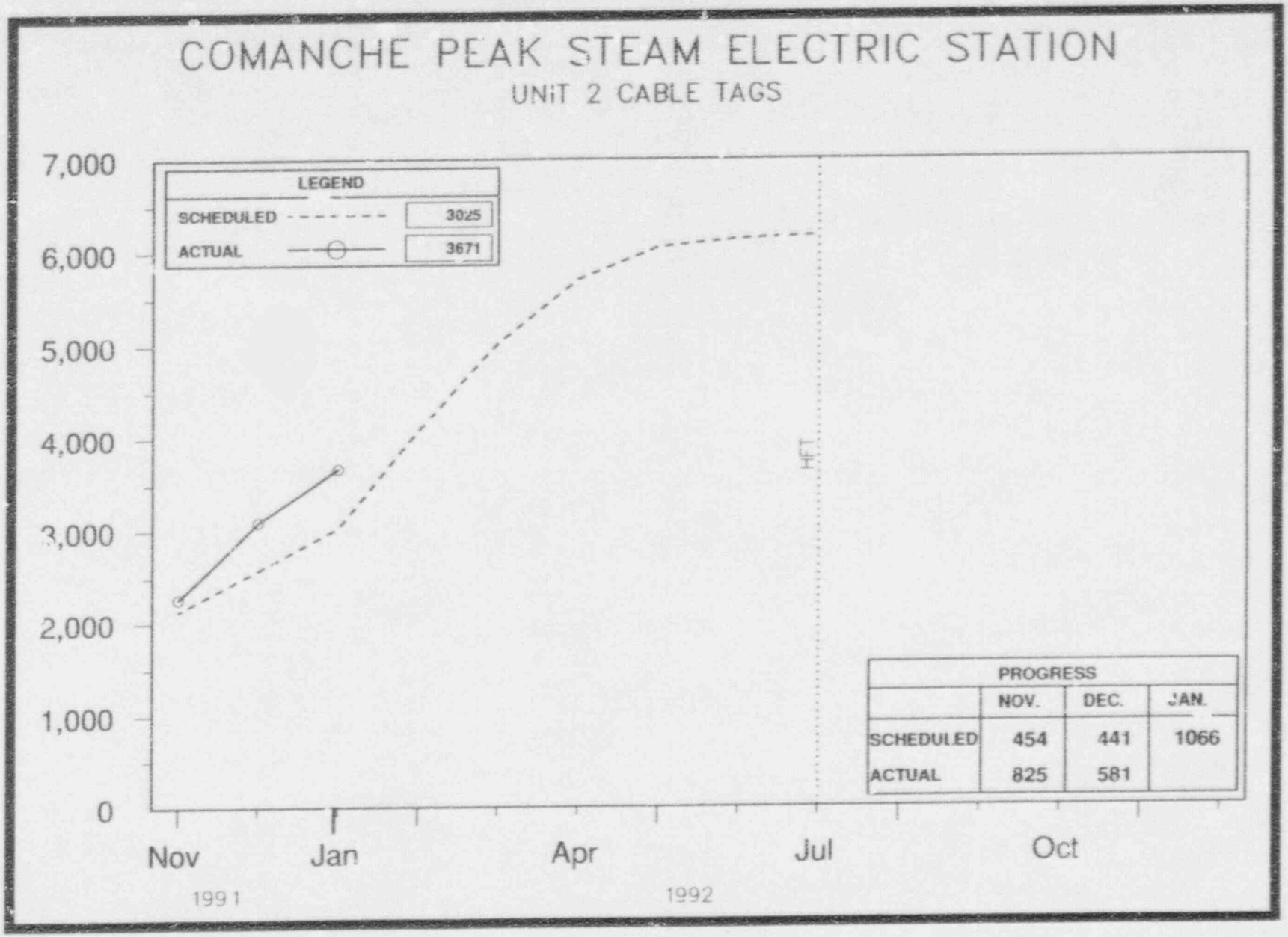
COMANCHE PEAK STEAM ELECTRIC STA[illegible]

CONSTRUCTION DEPARTMENT – [illegible]



COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 CABLE TAGS

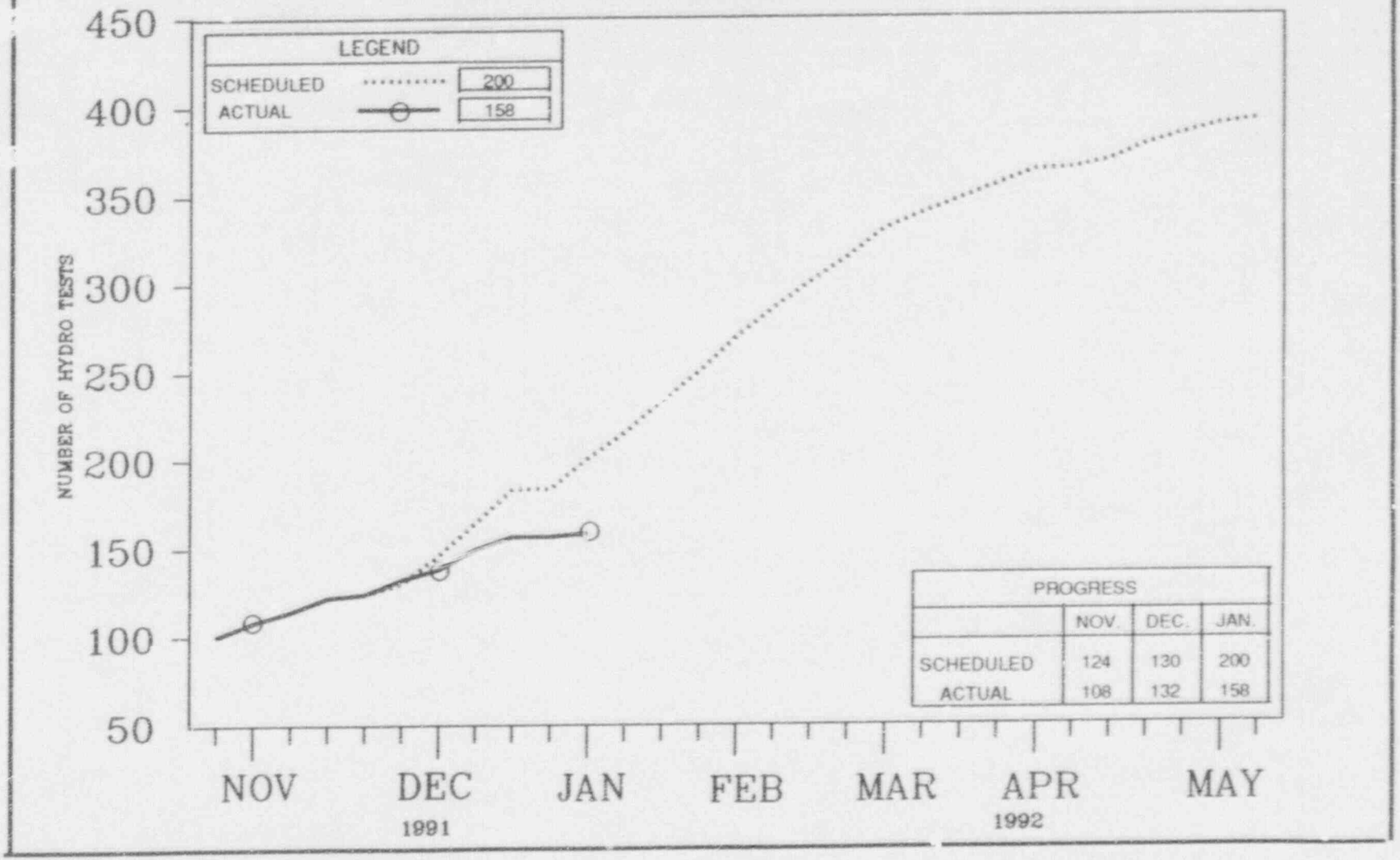


PROGRESS			
	NOV.	DEC.	JAN.
SCHEDULED	454	441	1066
ACTUAL	825	581	

COMANCHE PEAK STEAM ELECTRIC STATION

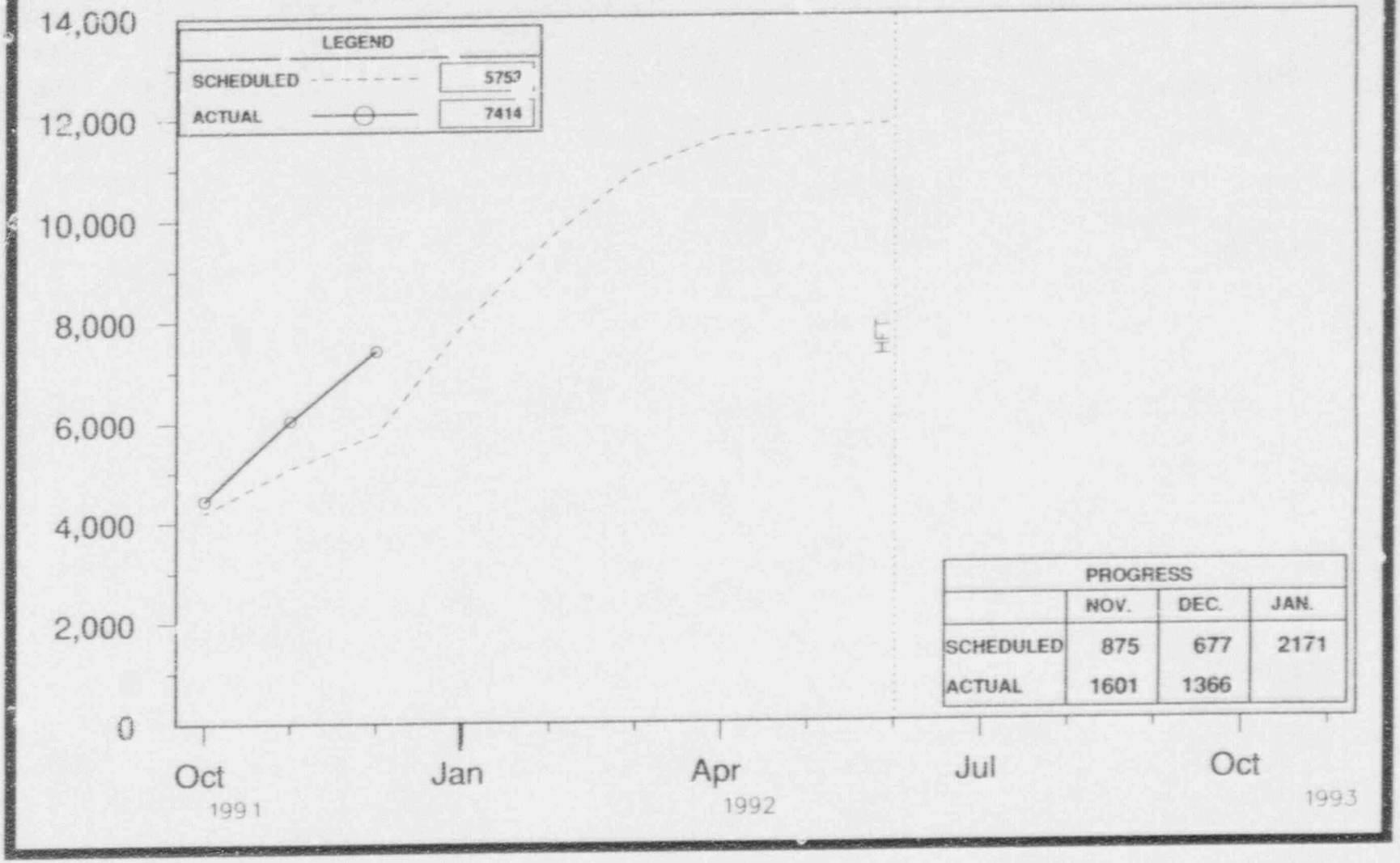
UNIT 2 – I&C

INSTRUMENT TUBING HYDROS

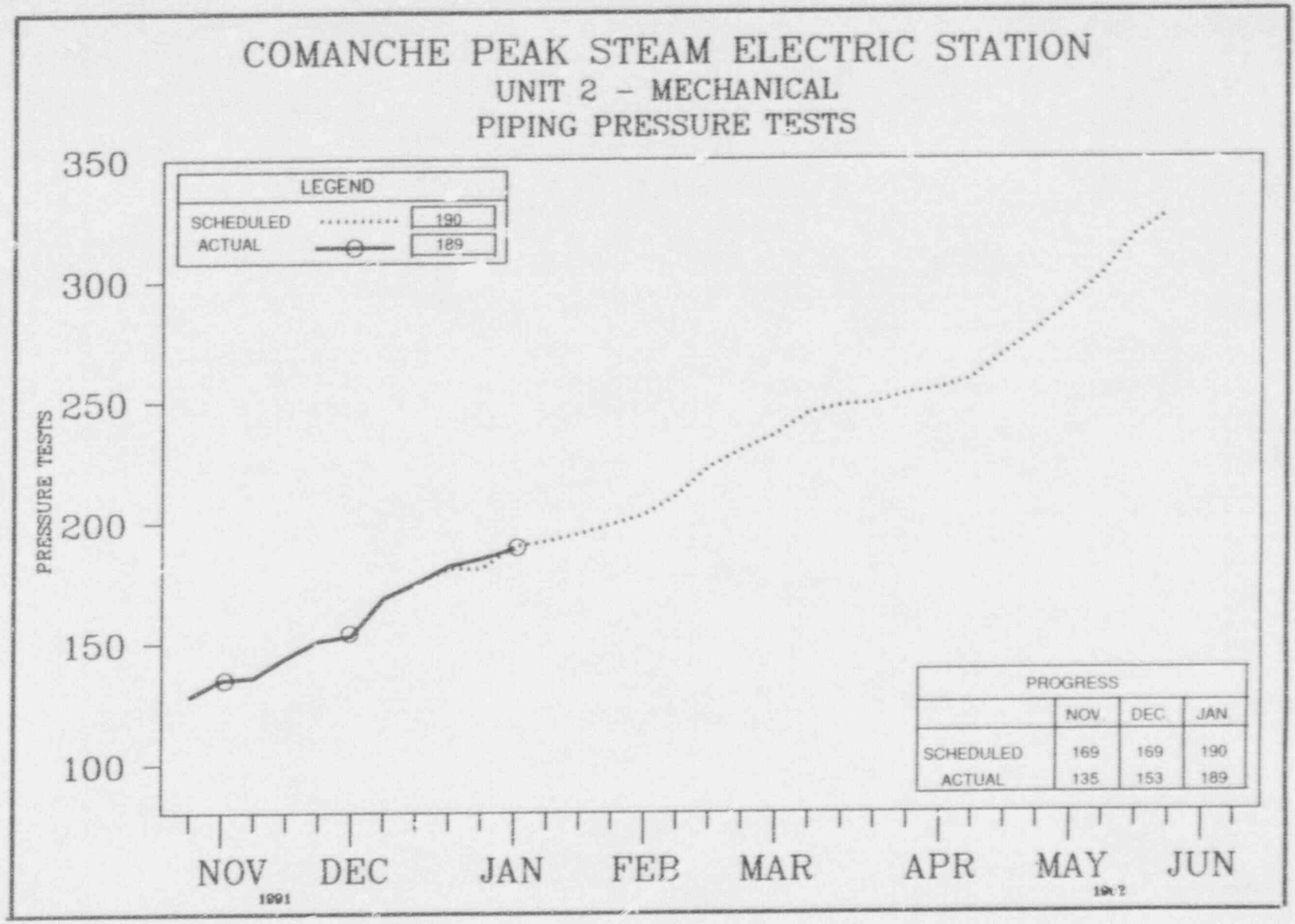


COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 TERMINATION TAGS



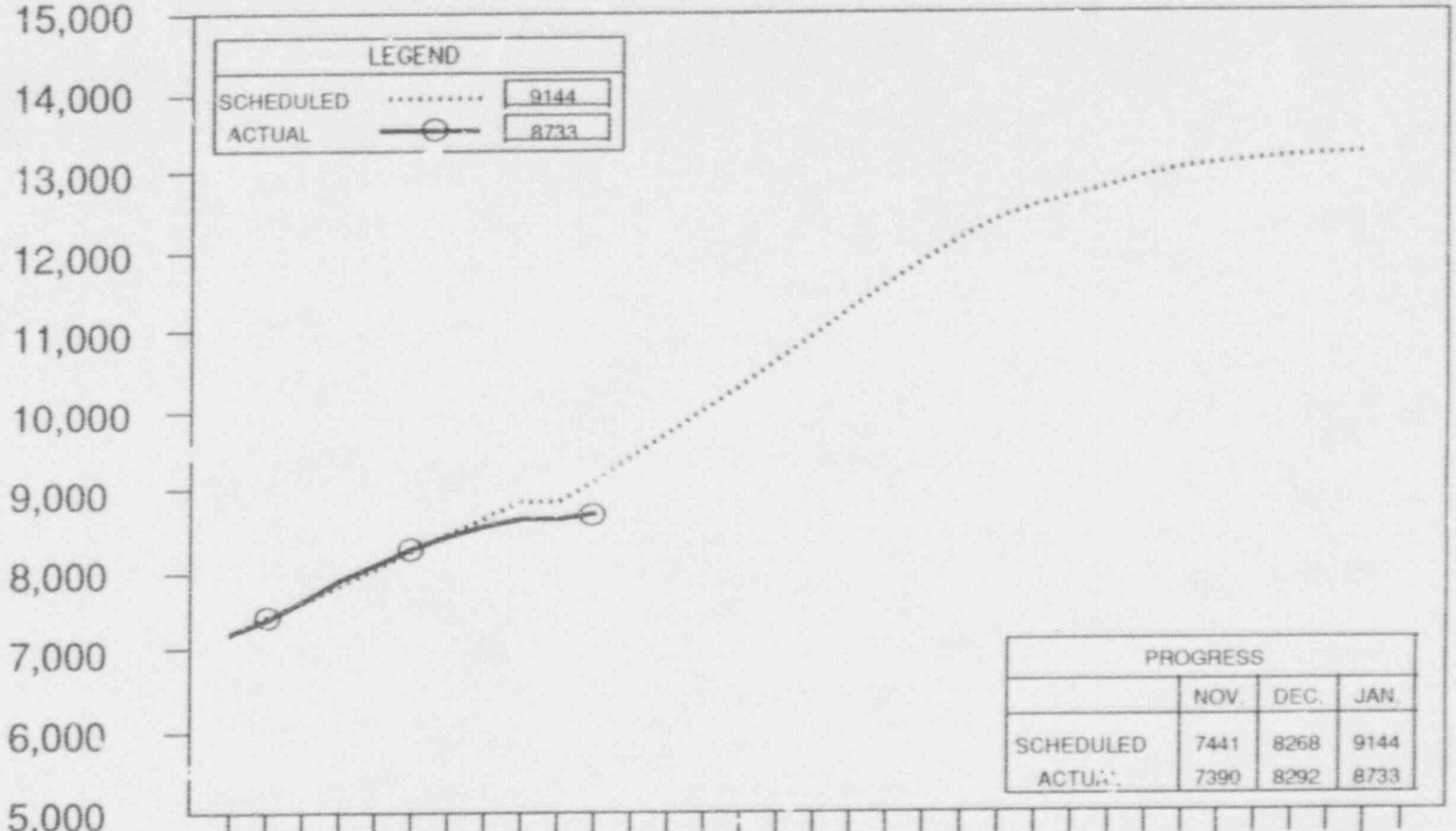
PROGRESS			
	NOV.	DEC.	JAN.
SCHEDULED	875	677	2171
ACTUAL	1601	1366	


COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 - MECHANICAL
PIPING PRESSURE TESTS
LEGEND
SCHEDULED 190
ACTUAL 189
PRESSURE TESTS
350
300
250
200
150
100
NOV
DEC
JAN
FEB
MAR
APR
MAY
JUN
1991
1992
PROGRESS
NOV DEC JAN
SCHEDULED 169 169 190
ACTUAL 135 153 189

COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 - MECHANICAL

PIPE SUPPORT COMPLETION



PROGRESS			
	NOV.	DEC.	JAN.
SCHEDULED	7441	8268	9144
ACTUAL	7390	8292	8733

CONSTRUCTION

HIGHLIGHTS

- On Schedule with System/Subsystem Turnovers and Flush Releases
- Penetration Seal Program Currently Ahead of Schedule
- 12 Rooms Under Access Control
- HVAC Ahead of Schedule - 3 Subsystems to Startup
- Diesel Generator
  - Under Access Control
  - "A" Bay in Testing and Under Startup Control
- Commencement of Insulation
- Detailed Tracking and Status Method for P.E.T.S. and Required Equipment

CONSTRUCTION

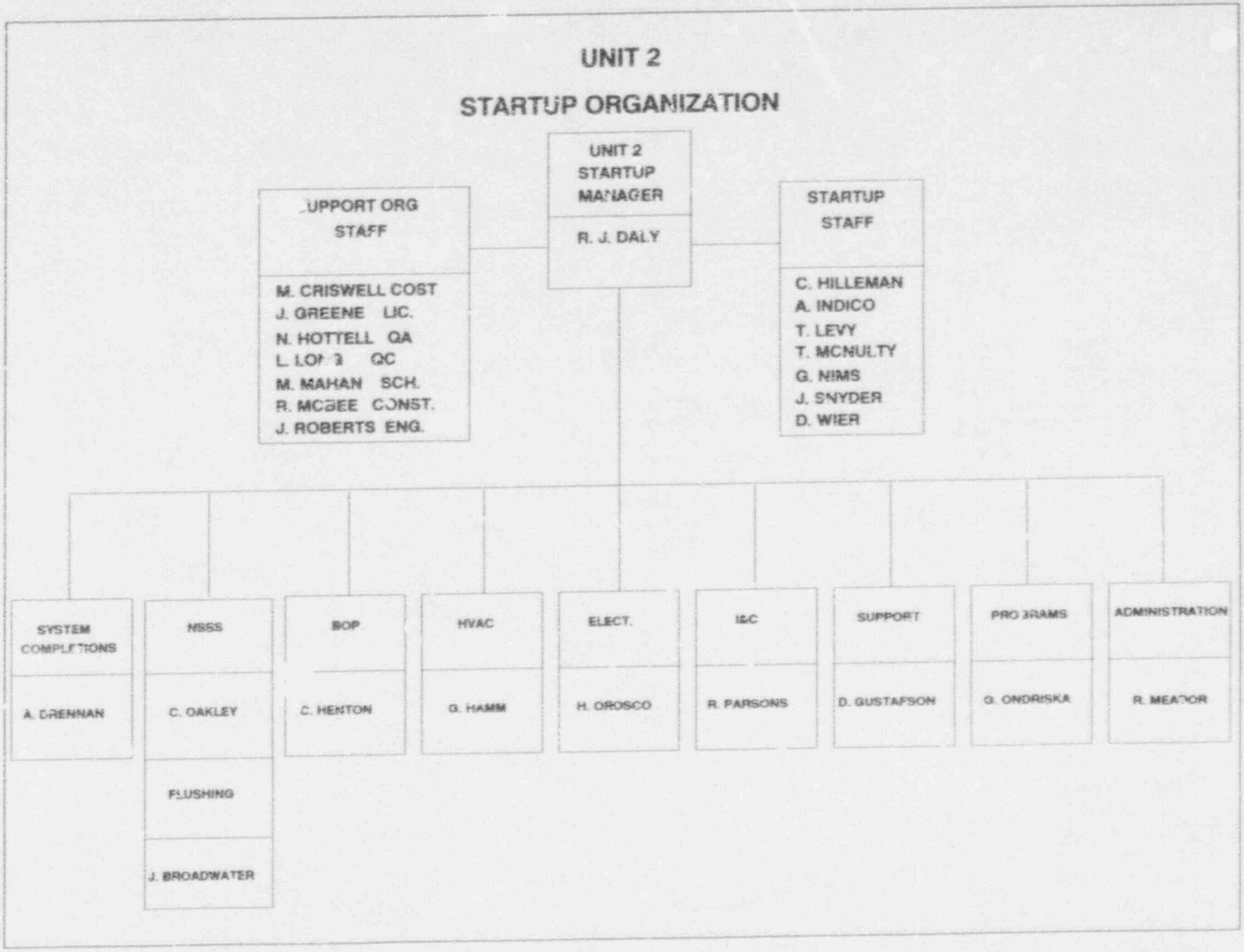
CHALLENGES

- Continue to Maintain High Quality Work
- Closure of Construction Work Documents
- ~~Plan for Room/Area Turnover (i.e., Diesel Generator Building)~~
- Maintain System Turnover Schedule
- Support of Startup
- Turnover Exception Workoff to Support 802 Process
- Completion of Rooms and Areas
- Continue to Improve Plant Housekeeping Conditions
- Support of Primary and Secondary Hydro's

STARTUP PROGRAM STATUS

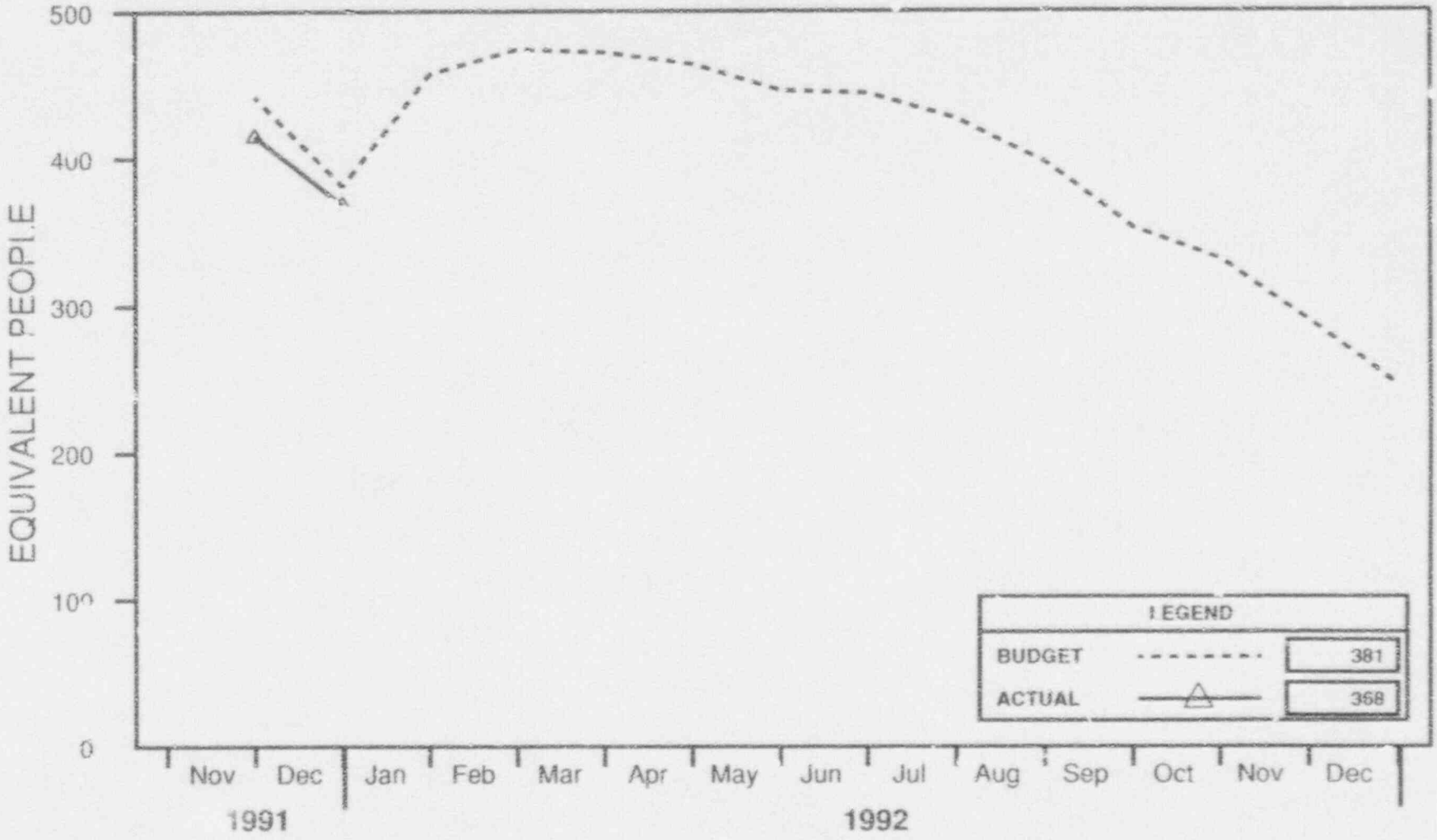
UNIT 2

STARTUP ORGANIZATION



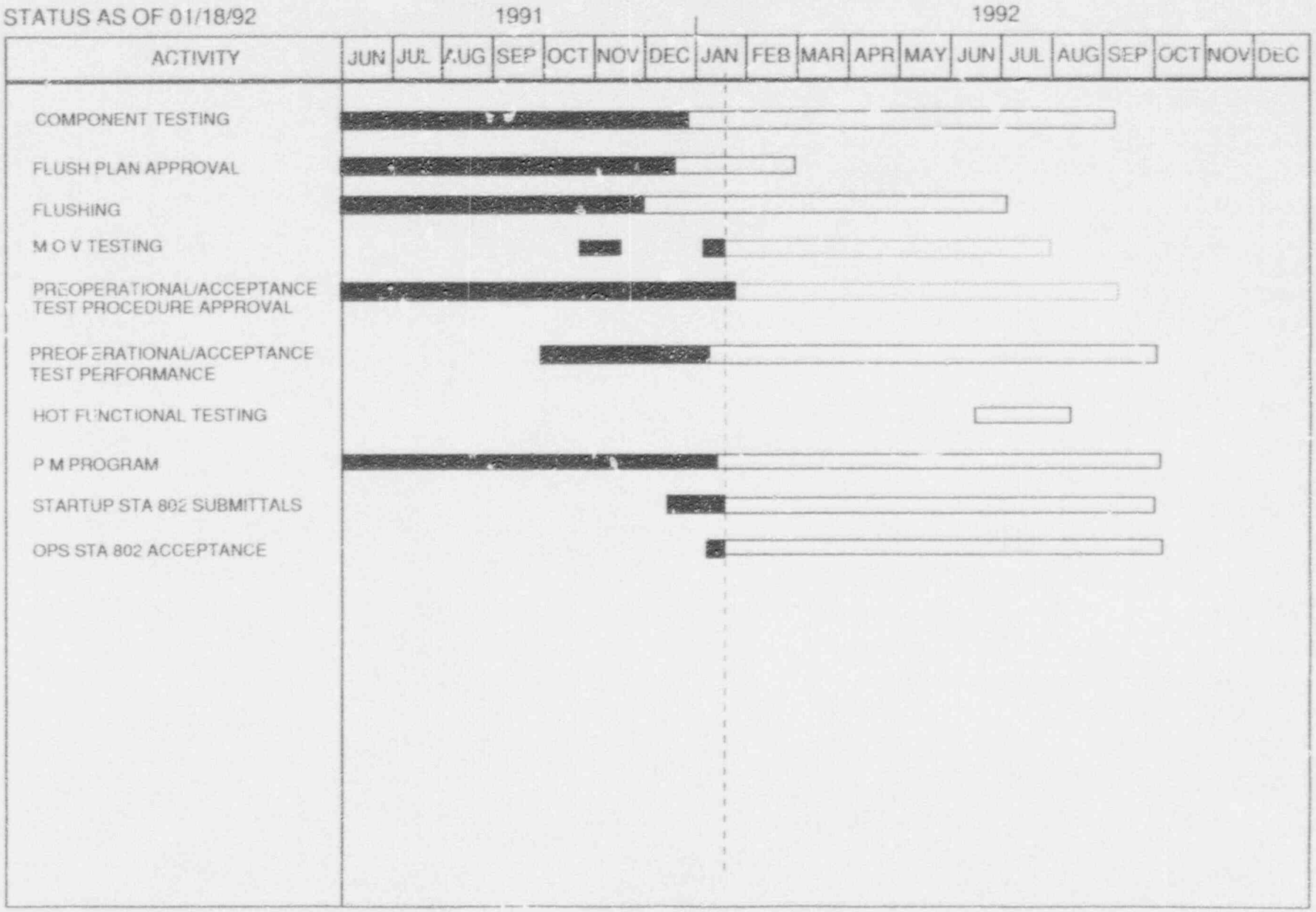
COMANCHE PEAK STEAM ELECTRIC STATION

STARTUP STAFFING



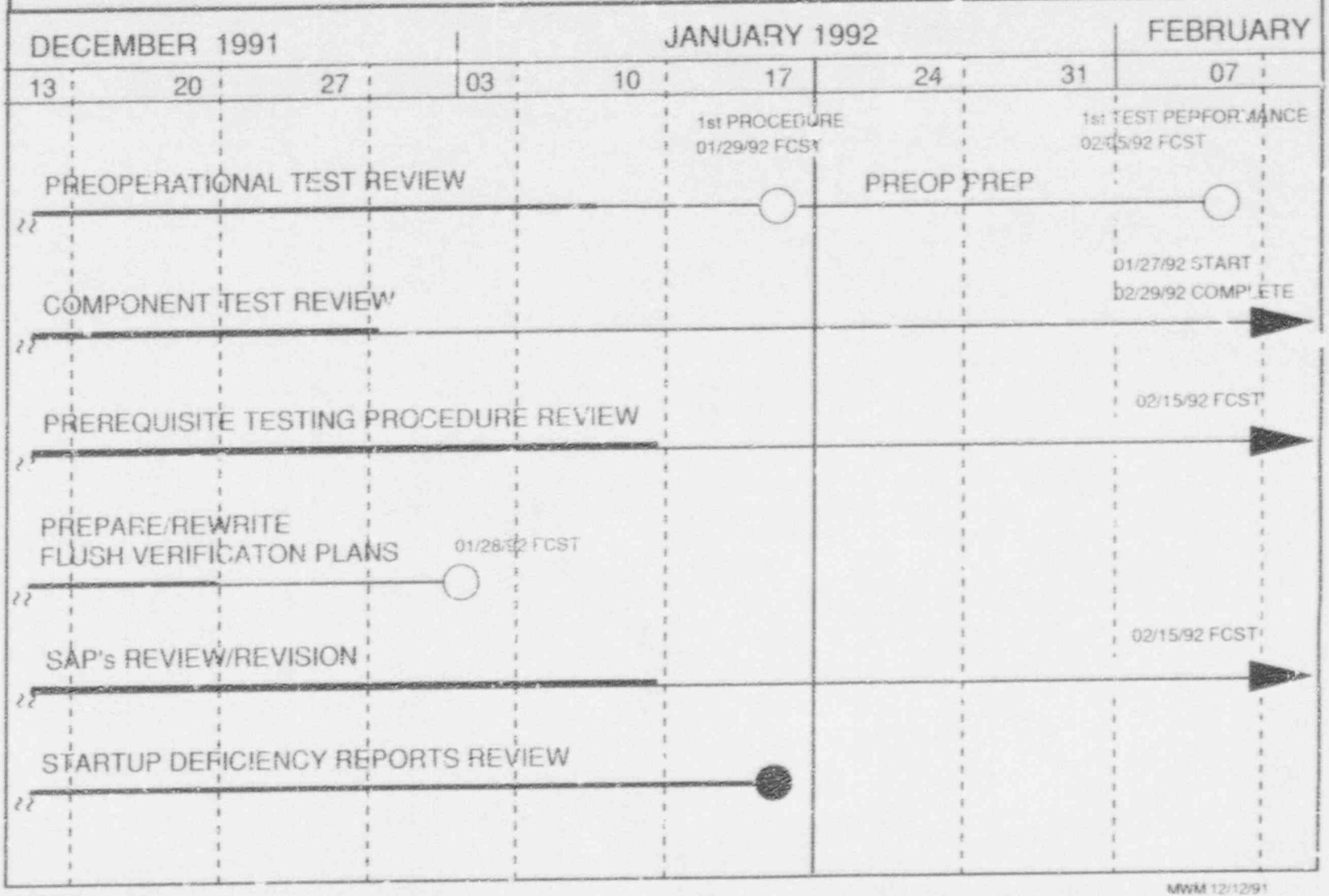
COMANCHE PEAK STEAM ELECTRIC STATION
STARTUP DEPARTMENT
MAJOR ACTIVITY STATUS

STATUS AS OF 01/18/92



FORMG007

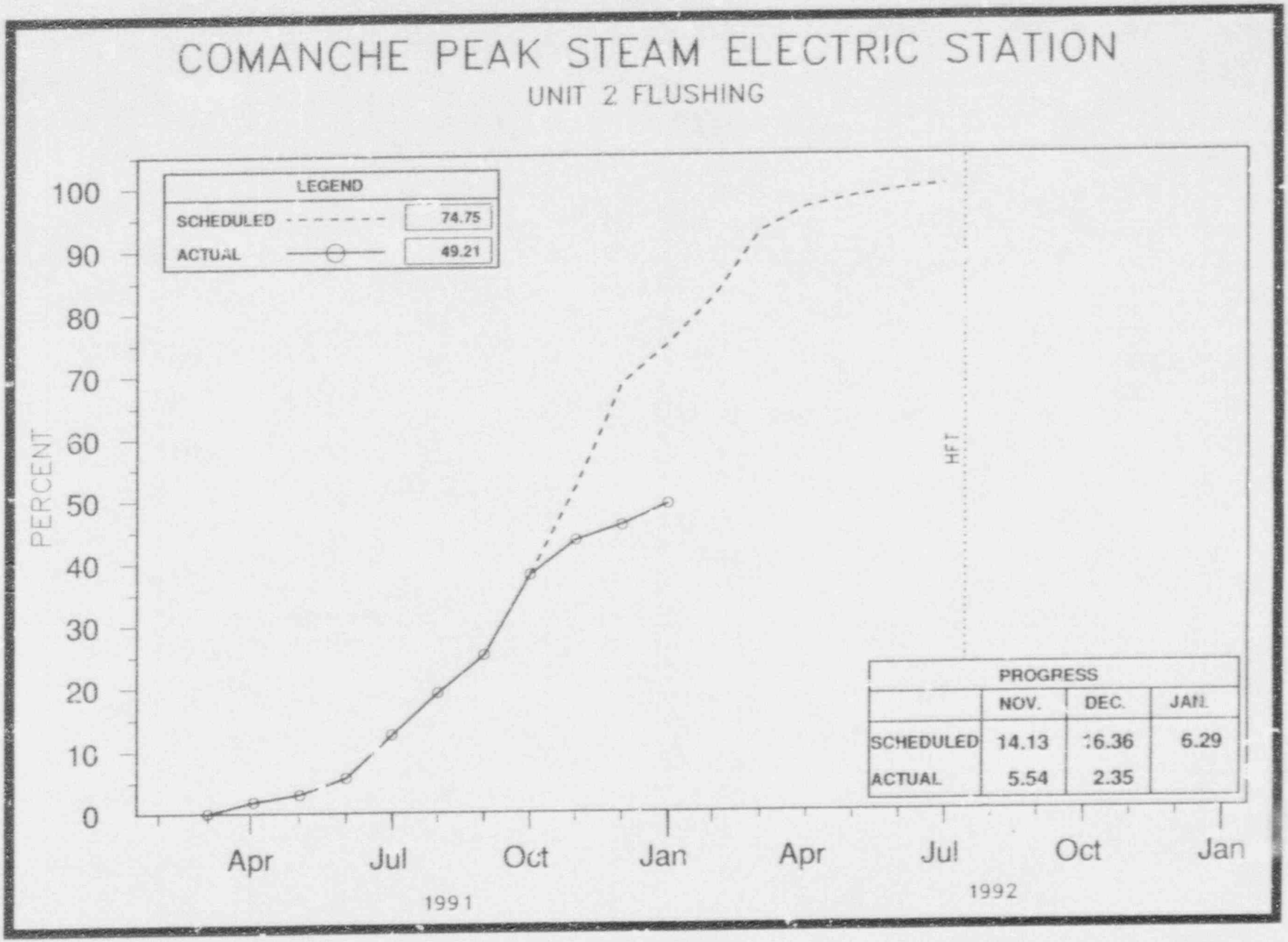
STARTUP PROGRAM ENHANCEMENTS



MWM 12/12/91

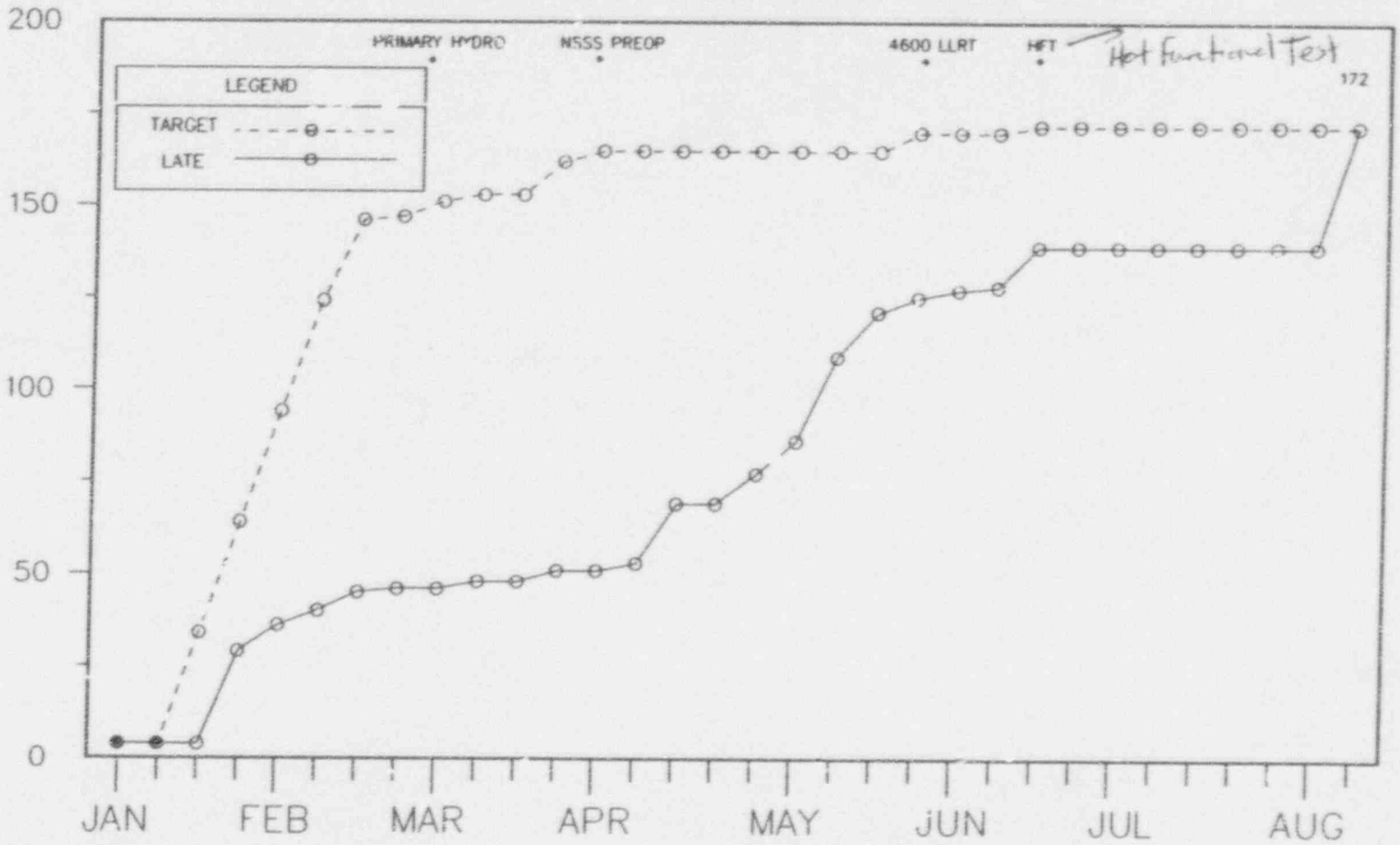
COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 FLUSHING

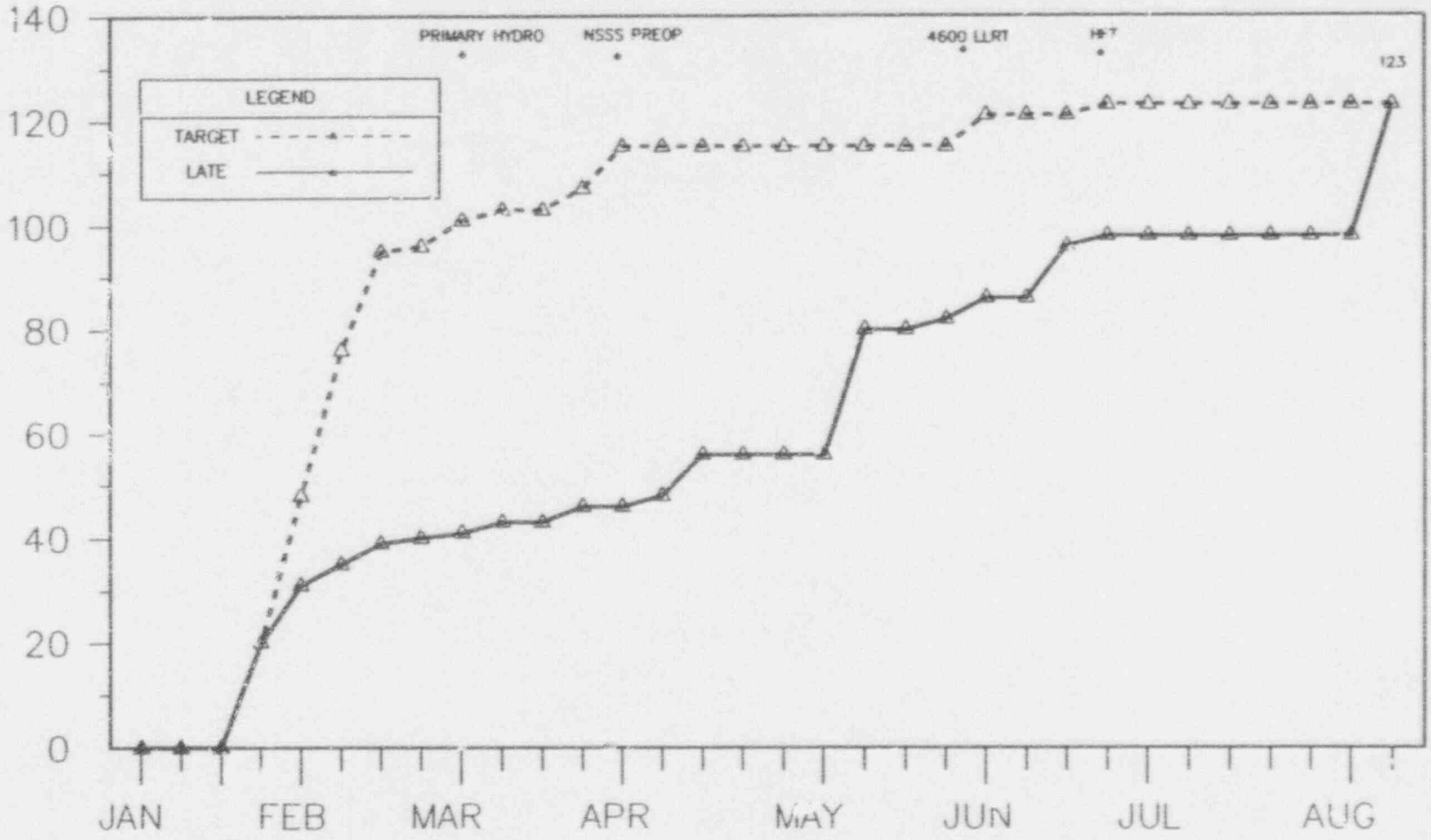


PROGRESS	NOV.	DEC.	JAN.
SCHEDULED	14.13	16.36	6.29
ACTUAL	5.54	2.35	

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
MOV STATIC TEST PROGRAM

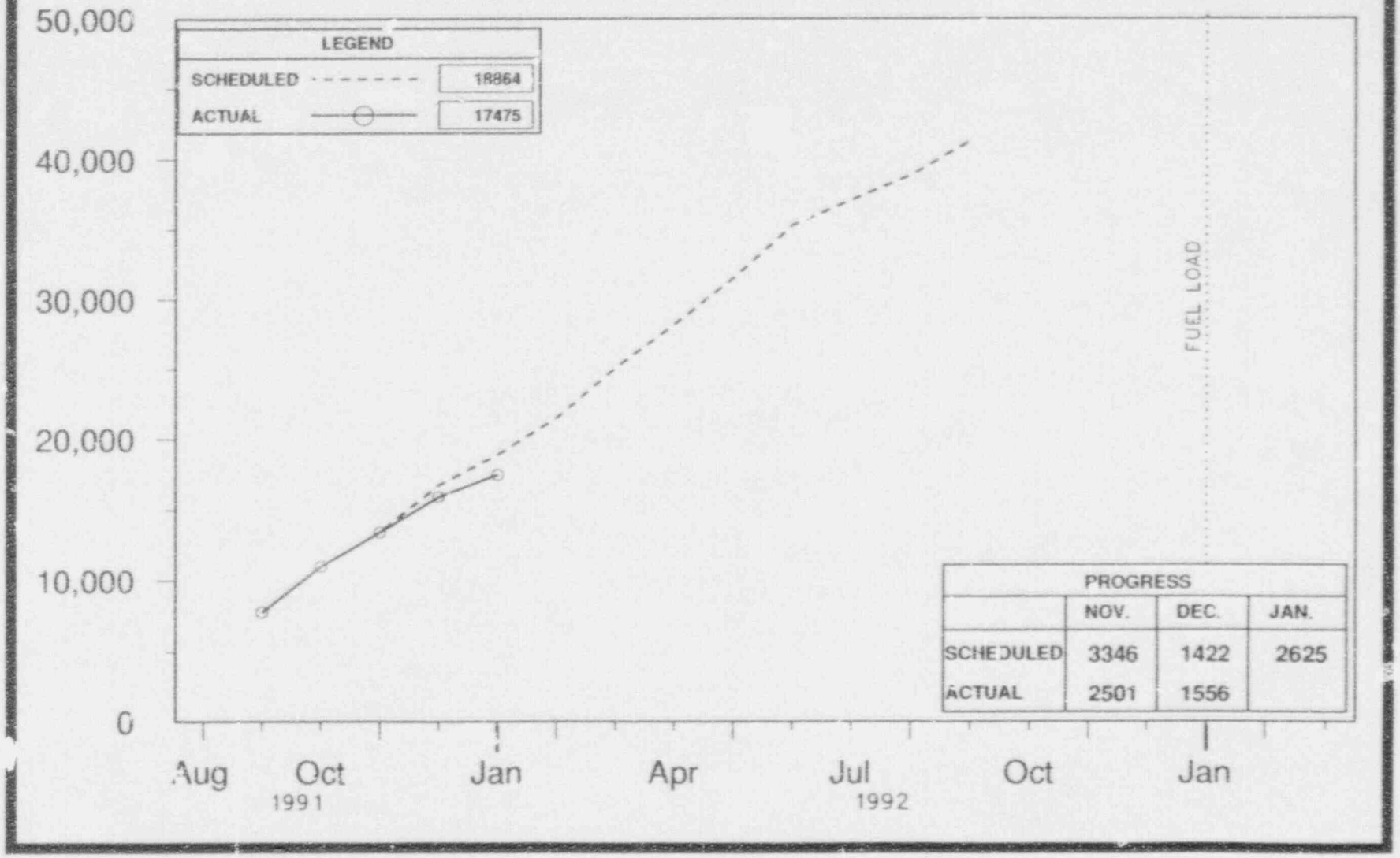


COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
MOV DYNAMIC TEST PROGRAM



COMANCHE PEAK STEAM ELECTRIC STATION

UNIT 2 COMPONENT TESTING



STARTUP
HIGHLIGHTS

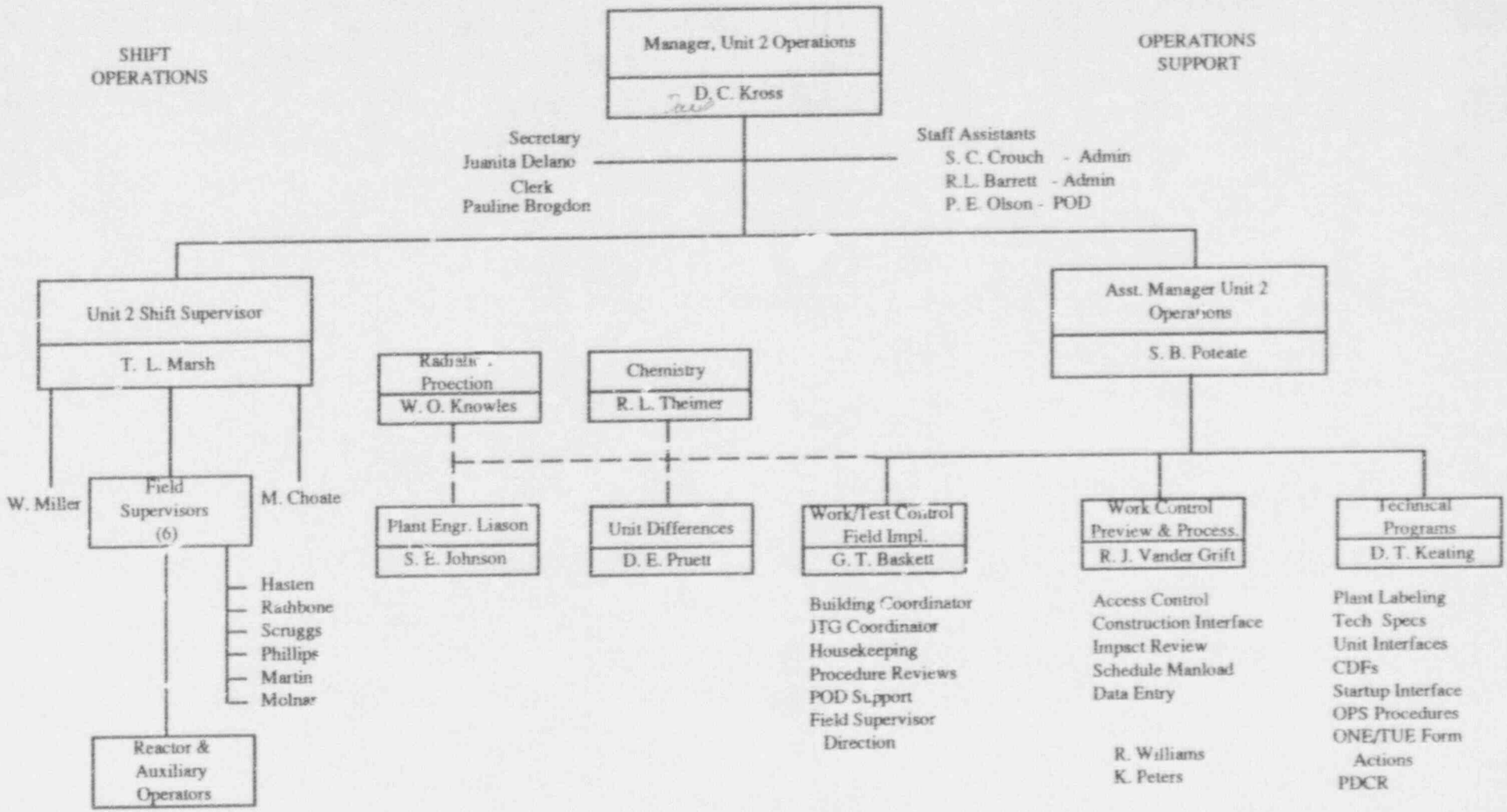
- Completed Initial RCP Motor Runs
- Completed 44% of Total Expected Component Testing
- Completed All Initial 6.9Kv Pump Motor Runs (Excluding Heater Drain System)
- Completed 52% of Initial System Flushing
  - Completed Turbine Generator Lube Oil Flush
  - Completed Condensate Flush
  - Completed Integrated Safety Injection/Residual Heat Removal Proof Flush
- Completed 90% of Flush Verification Plan Development
- Commenced MOV Static/Dynamic Testing Program
- Commenced RCP Seal Installation
- Implemented Comprehensive Startup Program Enhancement Effort
- Completed Startup Deficiency Report Review
- Commenced Preparations for Secondary Hydrostatic Testing Activities
- Initiated Submittal/Approval of System STA 802 Acceptance Program
- Commenced Preop Testing

STARTUP

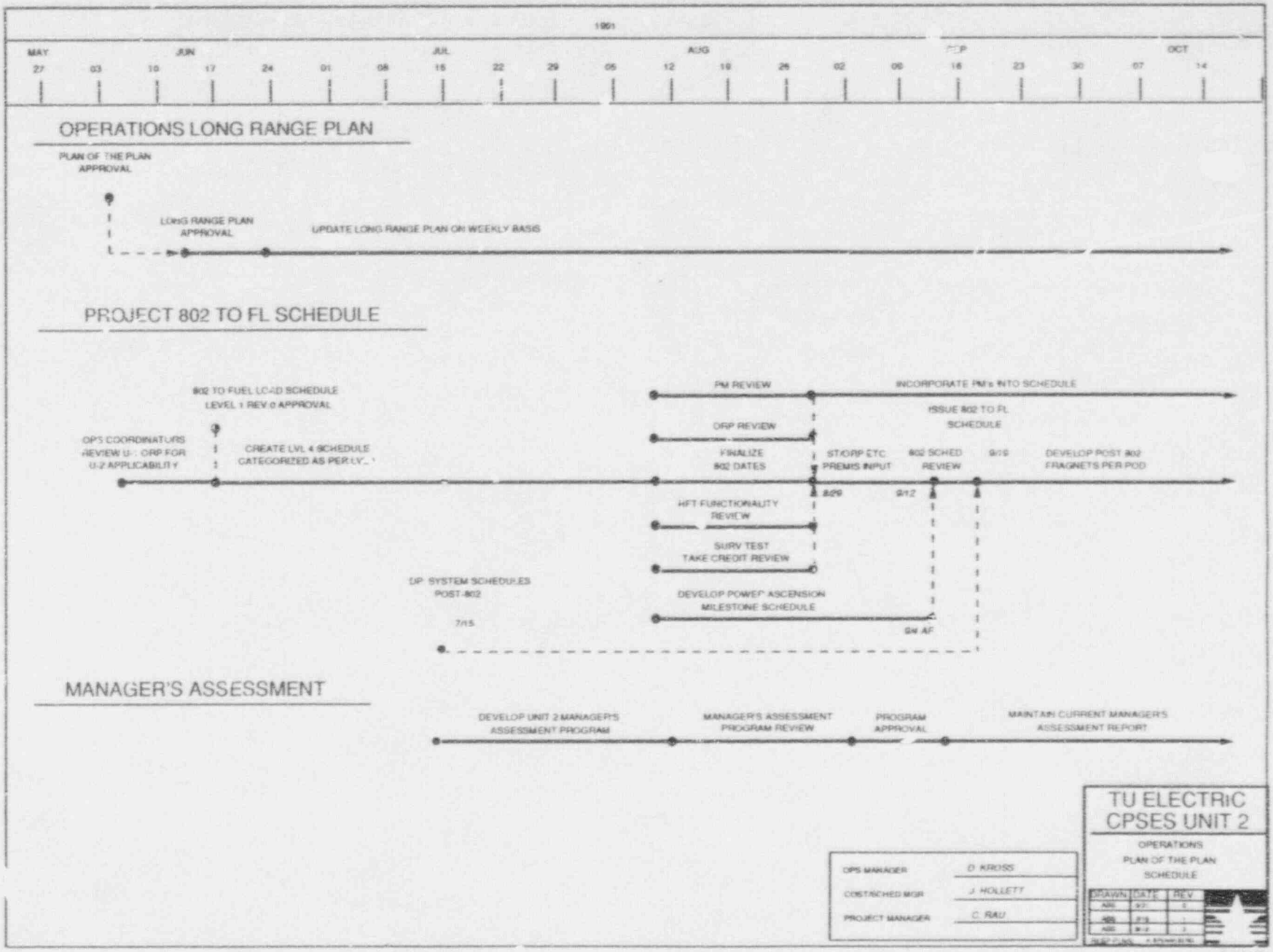
CHALLENGES

- Support Upcoming Mechanical Diesel Engine Runs
- Construction System Completion and Turnover to Achieve Startup Schedule
- Achieve Component Testing Rate
- Complete Flushing to Meet Preoperational Test Schedules
- Complete Development of Preoperational/Acceptance Test Procedures.
- Complete Unit 1 Turbine Generator Rotor Upgrade/Delivery to Support Preoperational Test Schedule

OPERATIONS PROGRAM STATUS



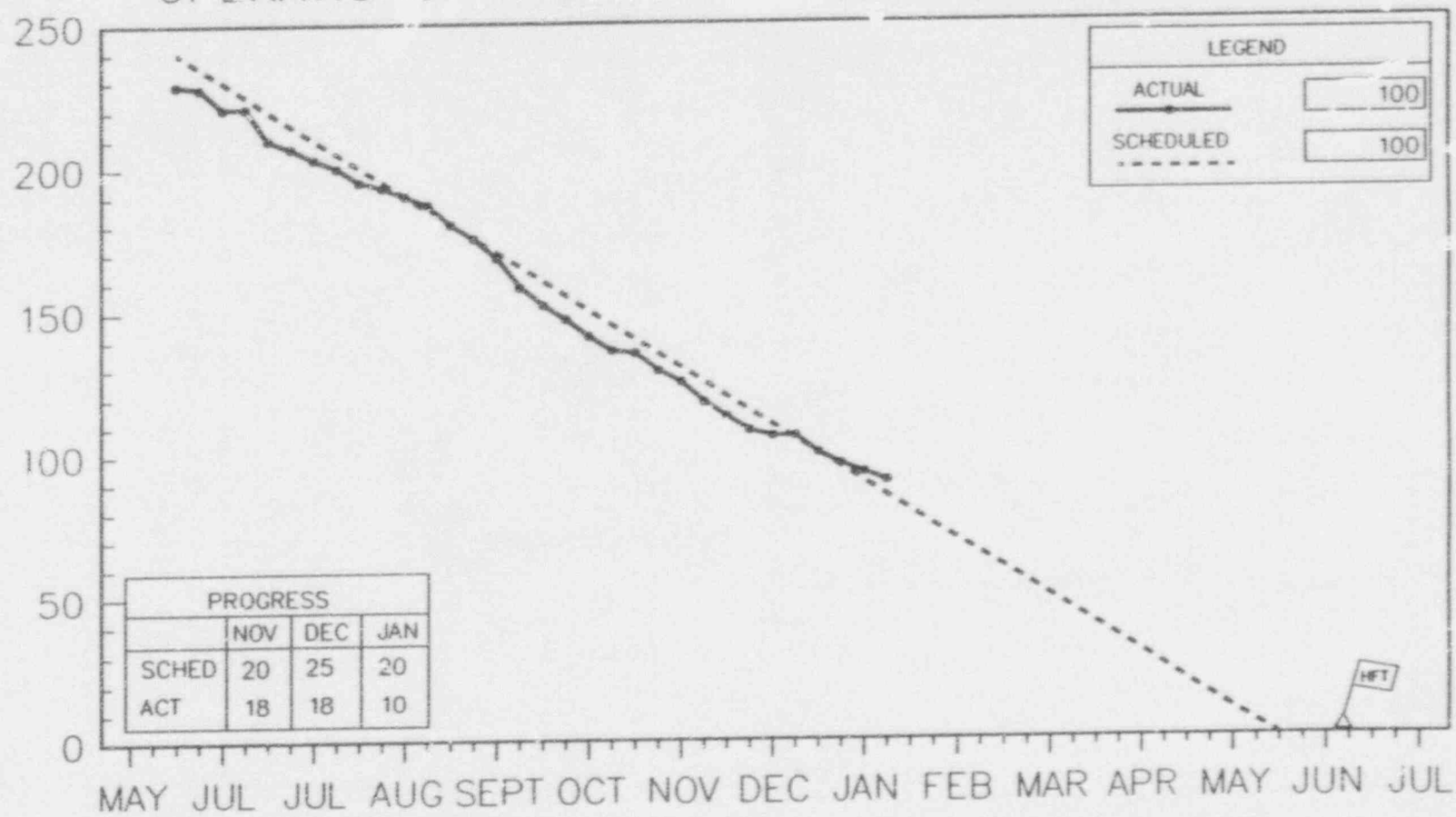
- POD Implementation
- Plant Equipment Operation
- Personnel Qualification
- Clearance Preparation and Implementation


1991
MAY
27
03
10
17
JUN
24
01
08
15
JUL
22
29
05
12
19
AUG
26
02
09
SEP
16
23
30
OCT
07
14
OPERATIONS LONG RANGE PLAN
PLAN OF THE PLAN APPROVAL
LONG RANGE PLAN APPROVAL
UPDATE LONG RANGE PLAN ON WEEKLY BASIS
PROJECT 802 TO FL SCHEDULE
802 TO FUEL LOAD SCHEDULE LEVEL 1 REV 0 APPROVAL
OPS COORDINATORS REVIEW U-1 ORP FOR U-2 APPLICABILITY
CREATE LVL 4 SCHEDULE CATEGORIZED AS PER LV_ '
PM REVIEW
INCORPORATE PM's INTO SCHEDULE
ISSUE 802 TO FL SCHEDULE
ORP REVIEW
FINALIZE 802 DATES
ST/ORP ETC PREMIS INPUT
802 SCHED REVIEW
9/19
DEVELOP POST 802 FRAGNETS PER POD
8/29
9/12
HFT FUNCTIONALITY REVIEW
SURV TEST TAKE CREDIT REVIEW
DP SYSTEM SCHEDULES POST-802
7/15
DEVELOP POWER ASCENSION MILESTONE SCHEDULE
SN AF
MANAGER'S ASSESSMENT
DEVELOP UNIT 2 MANAGER'S ASSESSMENT PROGRAM
MANAGER'S ASSESSMENT PROGRAM REVIEW
PROGRAM APPROVAL
MAINTAIN CURRENT MANAGER'S ASSESSMENT REPORT
OPS MANAGER
D. KROSS
COST/SCHED MGR
J. HOLLETT
PROJECT MANAGER
C. RAU
TU ELECTRIC
CPSES UNIT 2
OPERATIONS
PLAN OF THE PLAN
SCHEDULE
DRAWN
DATE
REV

COMANCHE PEAK STEAM ELECTRIC STATION

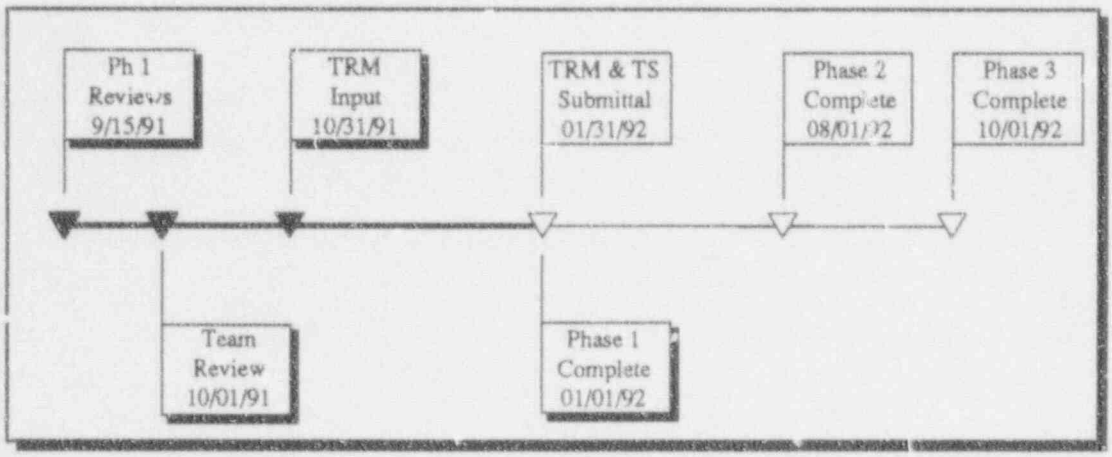
UNIT 2

OPERATIONS PROCEDURE DEVELOPMENT FOR HFT



UNIT 2 TECHNICAL SPECIFICATION DEVELOPMENT STATUS

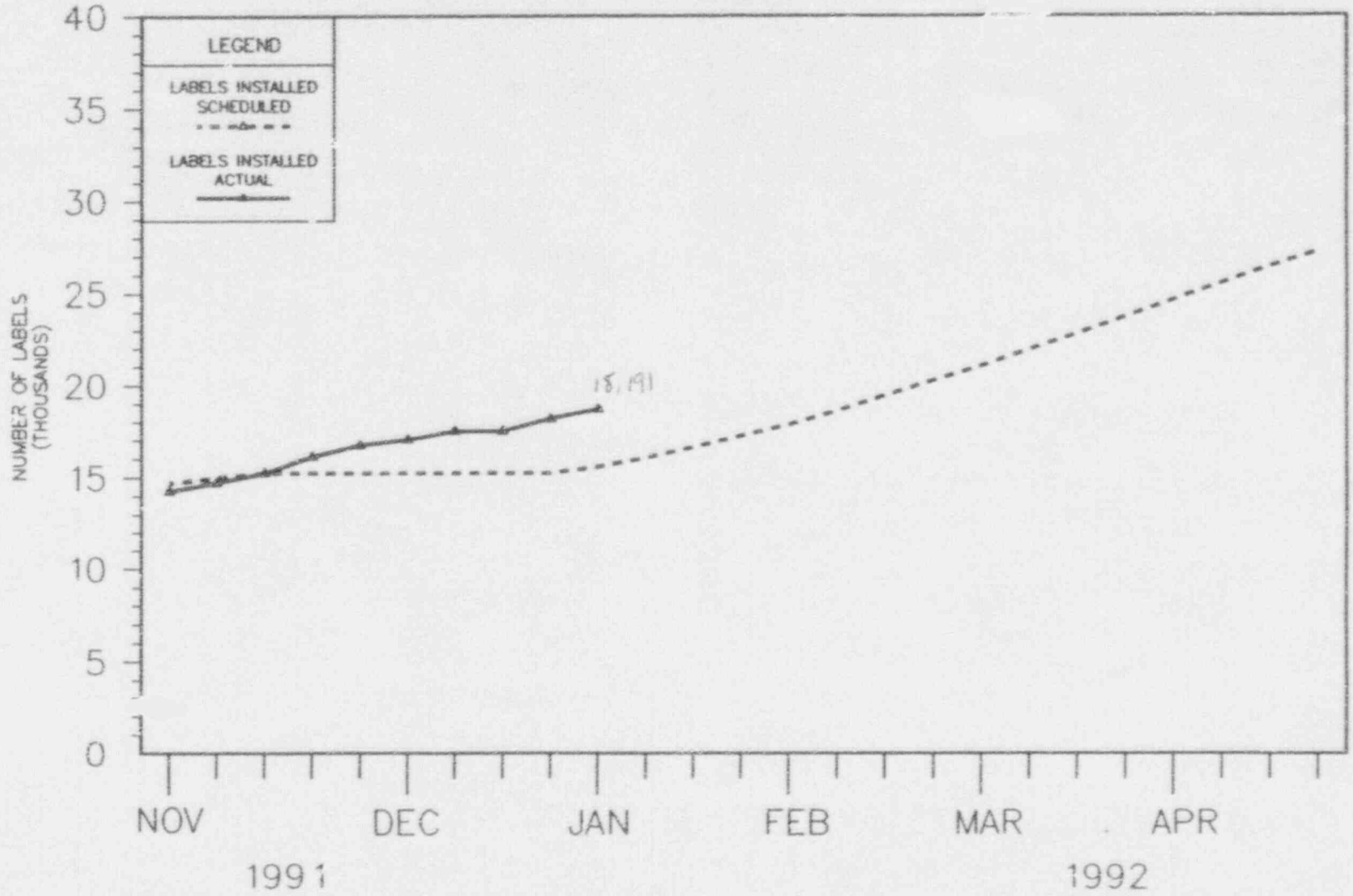
- ALL PHASE 1 REVIEWS COMPLETE AS OF 09/15/91
- ALL TECHNICAL SPECIFICATION DEVELOPMENT TEAM REVIEWS COMPLETE AS OF 10/01/91
- TECHNICAL SPECIFICATION WAS SUBMITTED AND PHASE 1 WAS COMPLETED AS SCHEDULED ON 01/02/92
- INPUT TO THE TECHNICAL REQUIREMENTS MANUAL IS NOW COMPLETE
- TECHNICAL REQUIREMENTS MANUAL IS SCHEDULED FOR SUBMITTAL BY 01/31/92
- PHASE 2 ACTION ITEMS IDENTIFIED TO CONFIRM TECHNICAL SPECIFICATION COMPLIANCE (78 ITEMS)
- PHASE 2 IS SCHEDULED FOR COMPLETION ON 08/01/92
- PHASE 3 WILL COMMENCE ON APPROX 09/01/92 WITH A SCHEDULED COMPLETION OF 10/01/92



COMANCHE PEAK STEAM ELECTRIC STATION

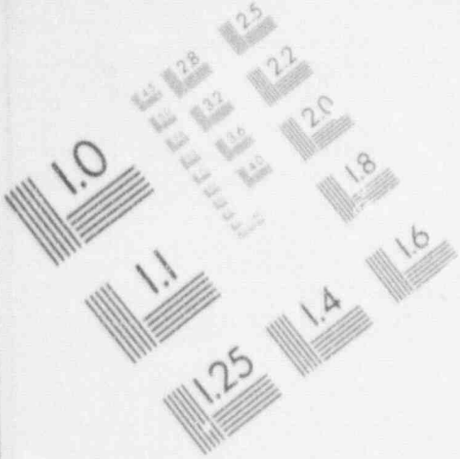
UNIT 2

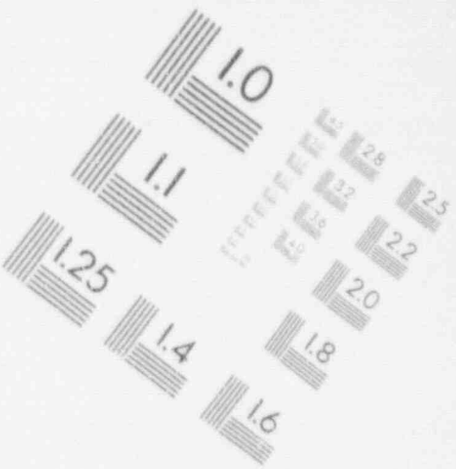
SYSTEM LABELING

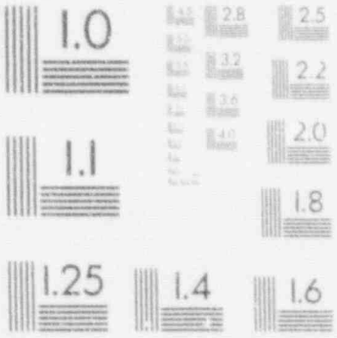


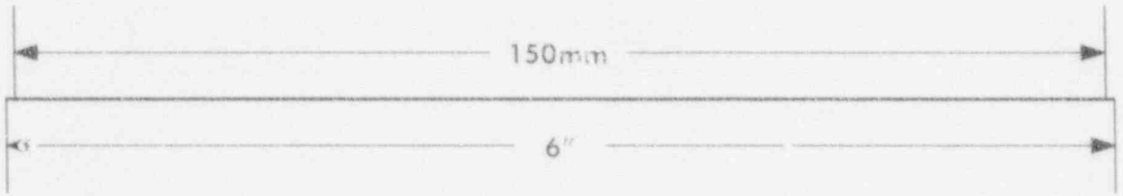
1

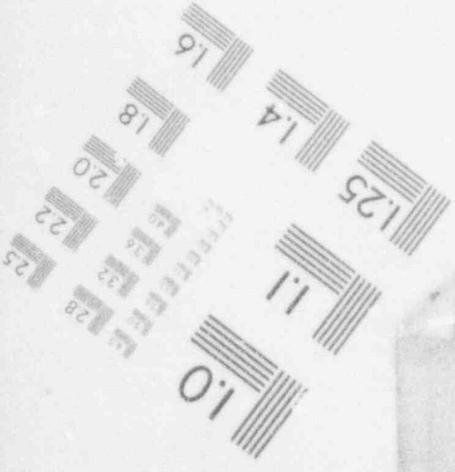
IMAGE EVALUATION TEST TARGET (MT-3)

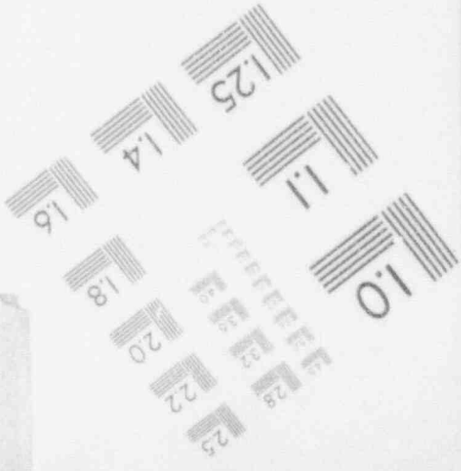






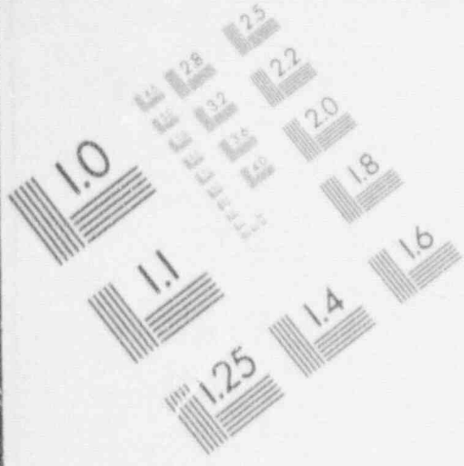


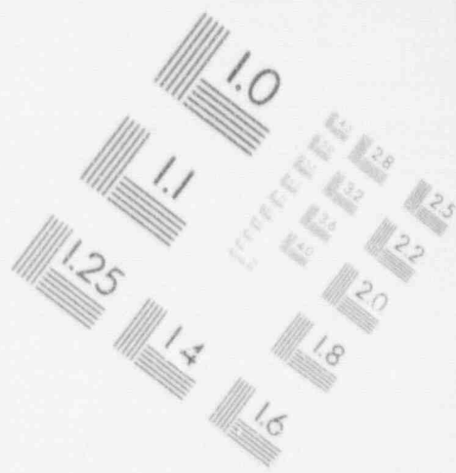


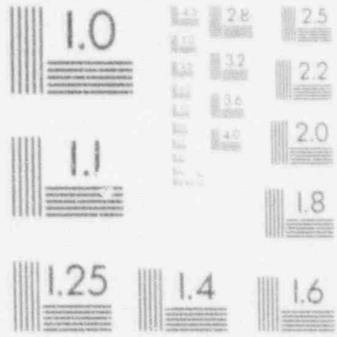


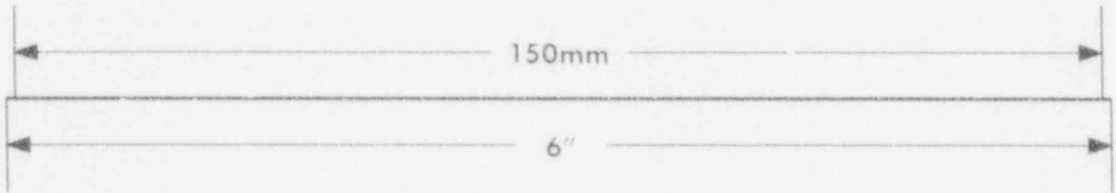
1

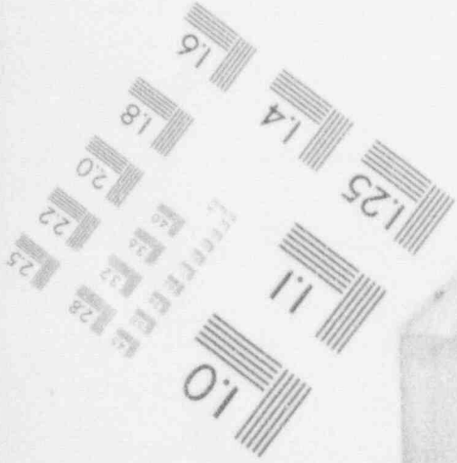
IMAGE EVALUATION
TEST TARGET (MT-3)

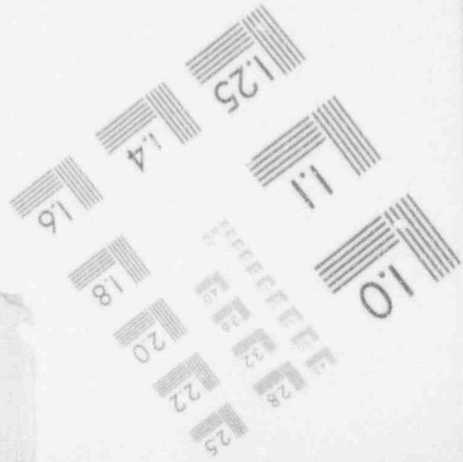












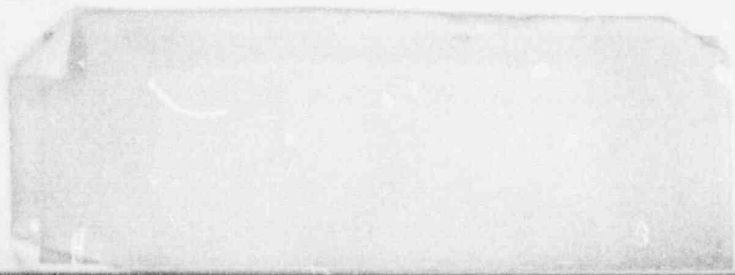


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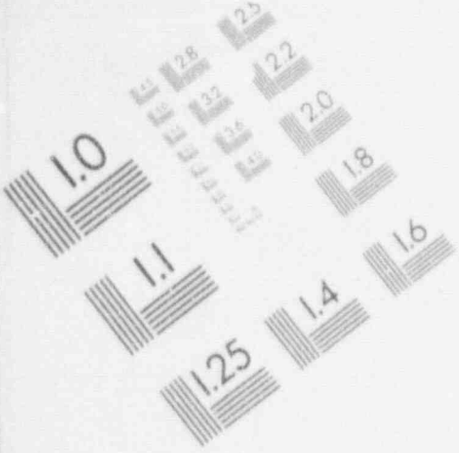
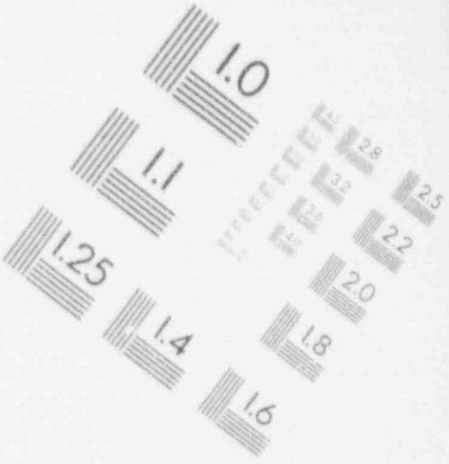
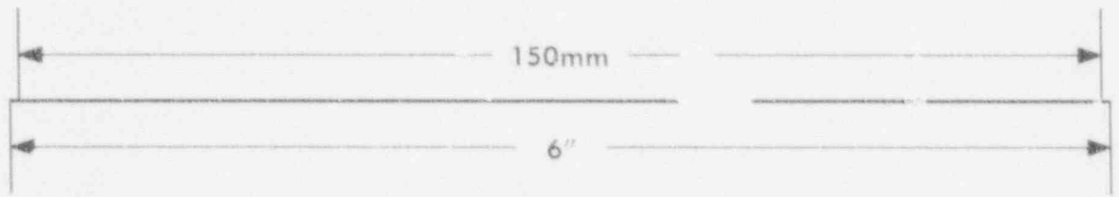
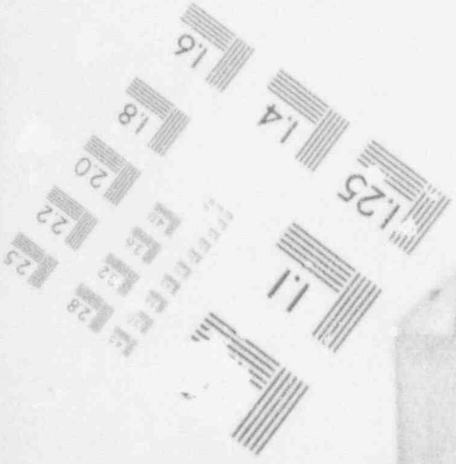
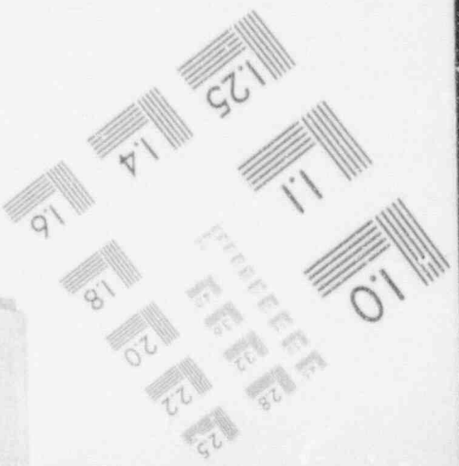
IMAGE EVALUATION TEST TARGET (MT-3)











OPERATOR STAFFING REQUIREMENTS
(PER SHIFT, 6 SHIFTS)

	FOR SINGLE UNIT (UNIT 1)	CURRENT	FOR DUAL UNIT (UNIT 1 & 2)
SHIFT SUPERVISOR	1	1	1
UNIT SUPERVISOR	1	2	2
SHIFT TECHNICAL ADVISOR	1	1	1
REACTOR OPERATOR	3	4*	5
AUXILIARY OPERATOR	5	12	10

DUAL LICENSE APPROVAL KEY TO STAFFING

REACTOR OPERATOR TRAINING (LC7 - GRADUATE 6/92)	14 CANDIDATES *(NEED 8 RO's)
SENIOR REACTOR OPERATOR UPGRADE (SL2 - GRADUATE 11/91)	4 CANDIDATES (NONE REQD)

VALVE NUMBERING

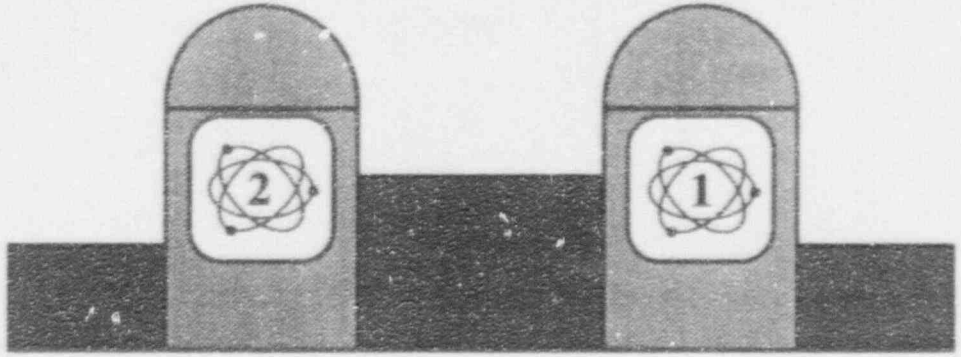
- Major Process Flow Valves are Numbered Identically Between Units (Prefix Number Designates Unit)
- Typically Component Vents and Drains are Numbered Identically
- High Point Vents/Low Point Drains May Not Have the Same Number
- Newly Added Components Will Start With the Next Sequential Number
- Handwheel Identification

  Unit 1 - Blue

  Unit 2 - Yellow

  Common - White

COMANCHE PEAK STEAM ELECTRIC STATION



UNIT DIFFERENCES

(STA-820)

STATUS

U/D's IDENTIFIED TO DATE -	54
U/D's REVIEWED BY DMRG -	54
U/D's APPROVED BY SORC -	48
U/D's PENDING SORC APPROVAL -	6
U/D's CLOSED TO DATE -	6

CATEGORY

U/D's IDENTIFIED TO DATE -	54
CATEGORY 1 U/D'S - (OPERATOR TRAINING REQ'D)	2
CATEGORY 2 U/D'S - (DESIGN IMPLEMENTATION PENDING)	28
CATEGORY 3 U/D'S - (PROCEDURE CHANGES, ETC.)	18
U/D's PENDING CATEGORY -	6

OPERATIONS

VALVE NUMBERING

- Major Process Flow Valves are Numbered Identically Between Units (Prefix Number Designates Unit)
- Typically Component Vents and Drains are Numbered Identically
- High Point Vents/Low Point Drains May Not Have the Same Number
- Newly Added Components Will Start With the Next Sequential Number
- Handwheel Identification

  Unit 1 - Blue

  Unit 2 - Yellow

  Common - White

OPERATIONS

AUXILIARY STEAM ISOLATION VALVE REPAIR

- Unit 2 Tie in Requires Flange Removal
- Flange Cannot be Removed Since Isolation Valve is Leaking
- Aux Steam Cannot be Isolated with Unit 1 in Operation

OPERATIONS

AUXILIARY STEAM ACTIVITIES

- System Construction Complete
- Component and Acceptance Test Complete
- Punchlist Items Worked Off
- Turnover to Nuclear Operations Custody (STA-802)
- Operations Department Walkdowns
- Installation of Startup Temporary Modification
- Interface Control Changes
- System Operation to Support Project Activities

OPERATIONS

AUX STEAM 802

- Only Two Punchlist Items
  - In Service Leak Test
  - Hot Alignment of Hangers
- Walkdowns by Ops Orgs
  - Shift Operations
  - Maintenance Disciplines
  - System Engineering
- Walkdowns Identified Minor Items
- Aux Steam was First System to 802
  - Will Study Process to Incorporate Potential Lessons Learned

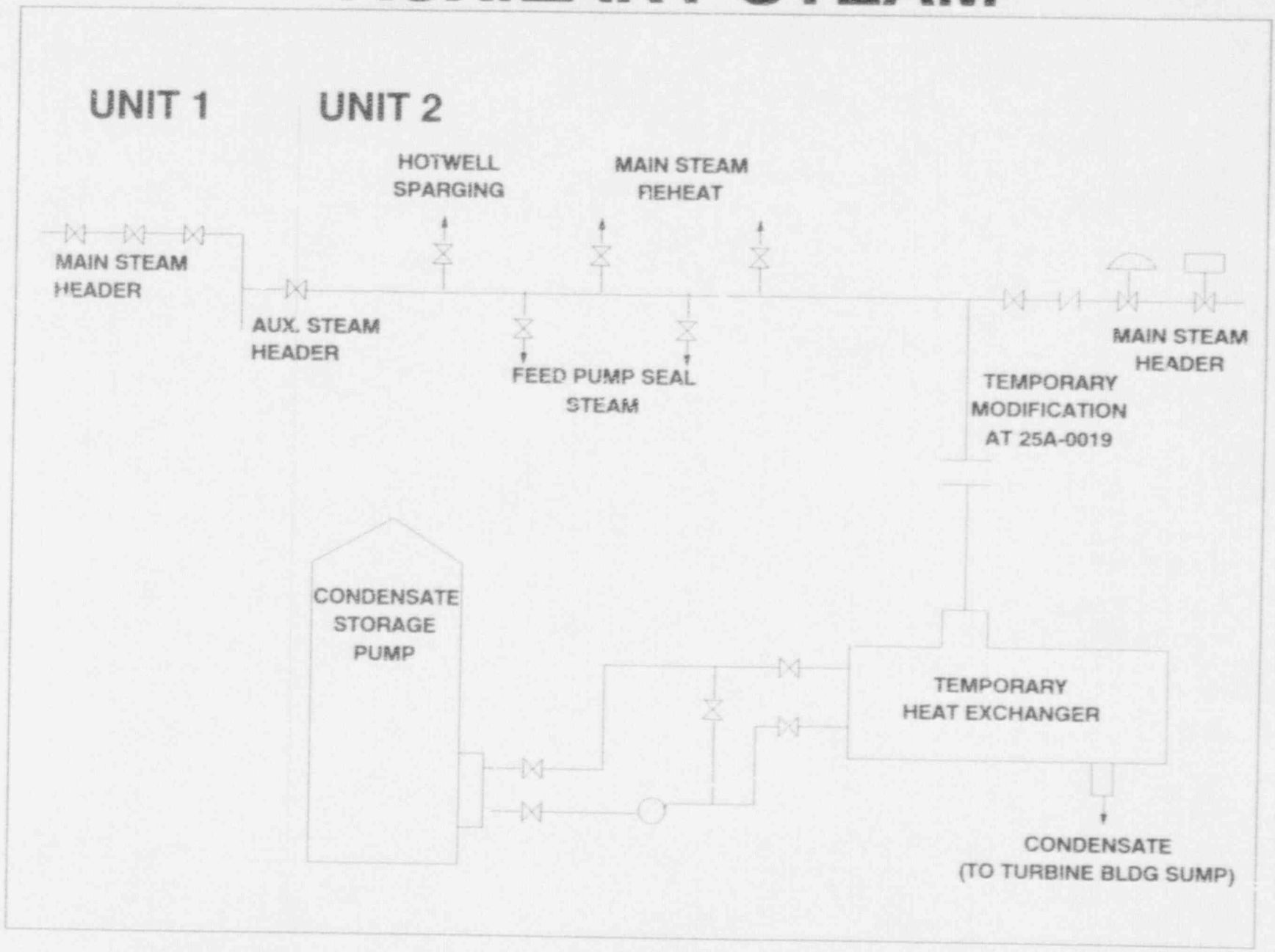
OPERATIONS

STA 802 SYSTEM

TURNOVER PROCESS HIGHLIGHTS

- Construction Complete
- Work Packages Reviewed and Vaulted
- Startup Test Results JTG Approved and Vaulted
- Design and Deficiency Documents Closed
- Preventative Maintenance Program Current
- Unit Differences Clearly Identified
- Vital Station Drawings Complete
- System Components Labeled

AUXILARY STEAM



OPERATIONS

HIGHLIGHTS

- Motor/Pump Runs SW, COND, AFW, CIRC, RHR, SI, CCP, CEV, and RCP Runs
- Unit Differences
- Technical Specification Development and Submittal to NRC
- Strong Interface with Startup
- Ready to Support Upcoming Milestones
- Issuance of Operations Master Plan
- Finalization of the 802 (System Turnover to Ops) Schedule
- Began Acceptance of Systems from Startup

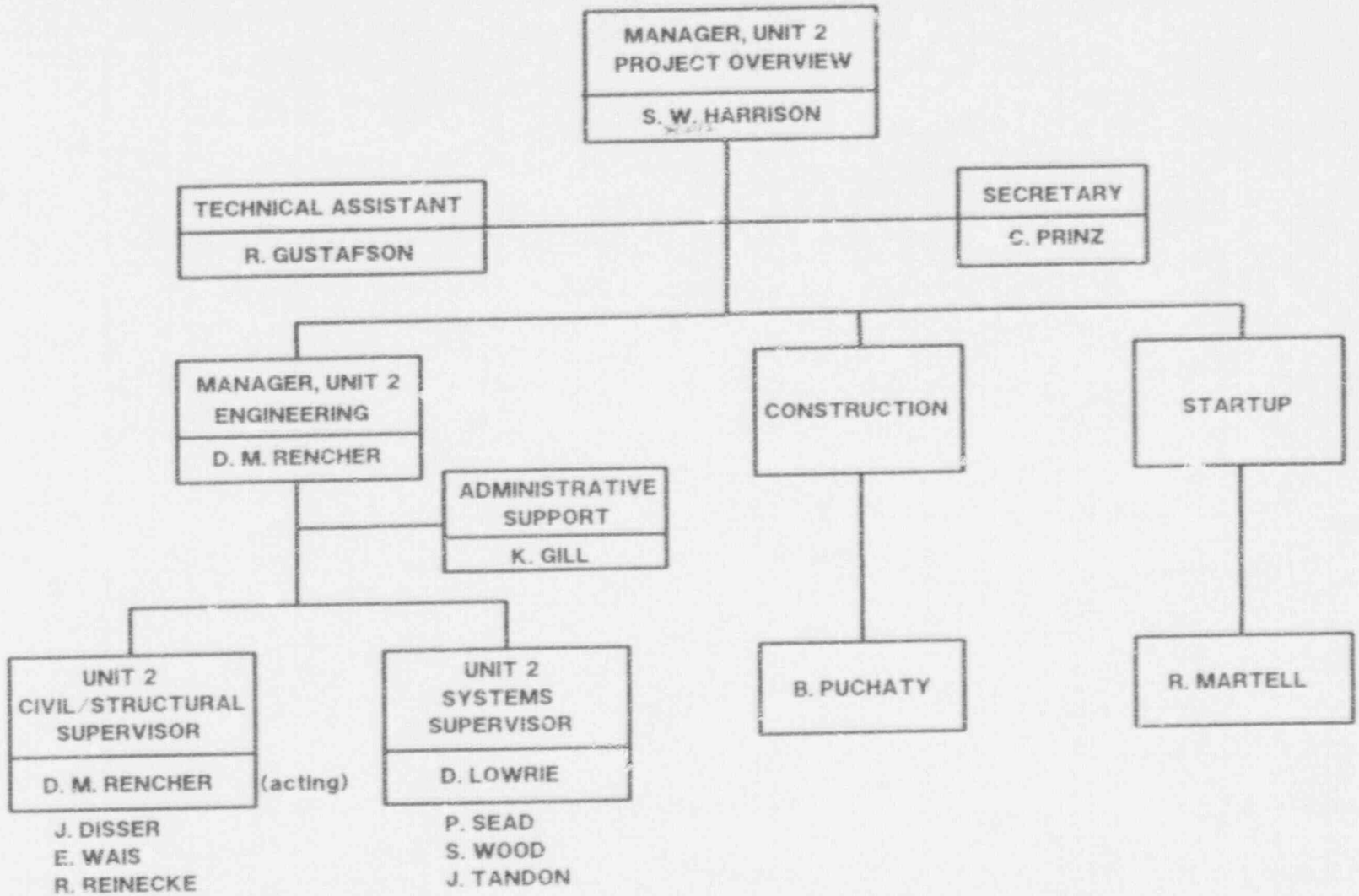
OPERATIONS

CHALLENGES

- Support Flushes/Preop (Staffing/Controls/Unit 1 Impact)
- Control Room Activities
- Communications
- Lessons Learned Continued Challenges
  (System, Startup, Power Ascension, and Milestone)
- Reviews of Preop Procedures and JTG Support
- 802 Schedule

OVERVIEW ACTIVITIES

UNIT 2 PROJECT OVERVIEW ORGANIZATION



TU ENGINEERING TECHNICAL OVERVIEW

The following assessments were performed in the period from October 1, 1991 to December 31, 1991.

Scope A - Bechtel — No Assessments*

Scope B - Stone & Webster — 5 Assessments

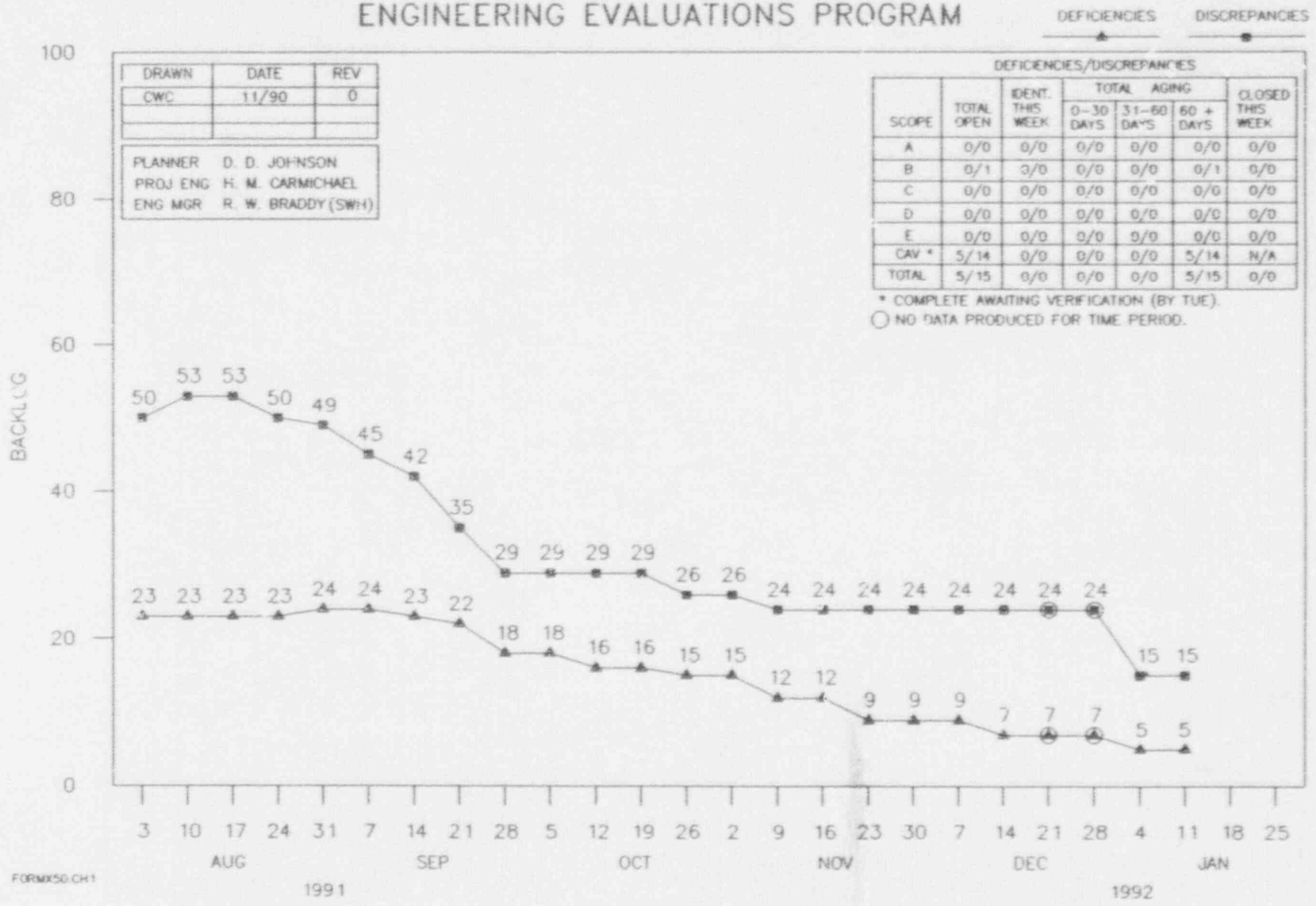
- Subjects
  - PRDPs/SIDs
  - HVAC (Mechanical Calculations)
  - I&C Calculations
- Results
  - 2 Discrepancies
  - 3 Observations

Scope C - ABB Impell — No Assessments*

Scope D - Westinghouse — No Assessments*

* In Scopes A, C, and D, no assessments were performed for the quarter as Technical Overview resources were devoted to closing out open assessments, assisting in Project Management review of Forecast II, and streamlining the ABR program. No large scale ABR production activities were conducted this quarter. A substantial vertical slice assessment of ABR is scheduled for February, 1992.

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
ENGINEERING EVALUATIONS PROGRAM



DRAWN	DATE	REV
CWC	11/90	0

PLANNER D. D. JOHNSON
PROJ ENG H. M. CARMICHAEL
ENG MGR R. W. BRADDY (SWH)

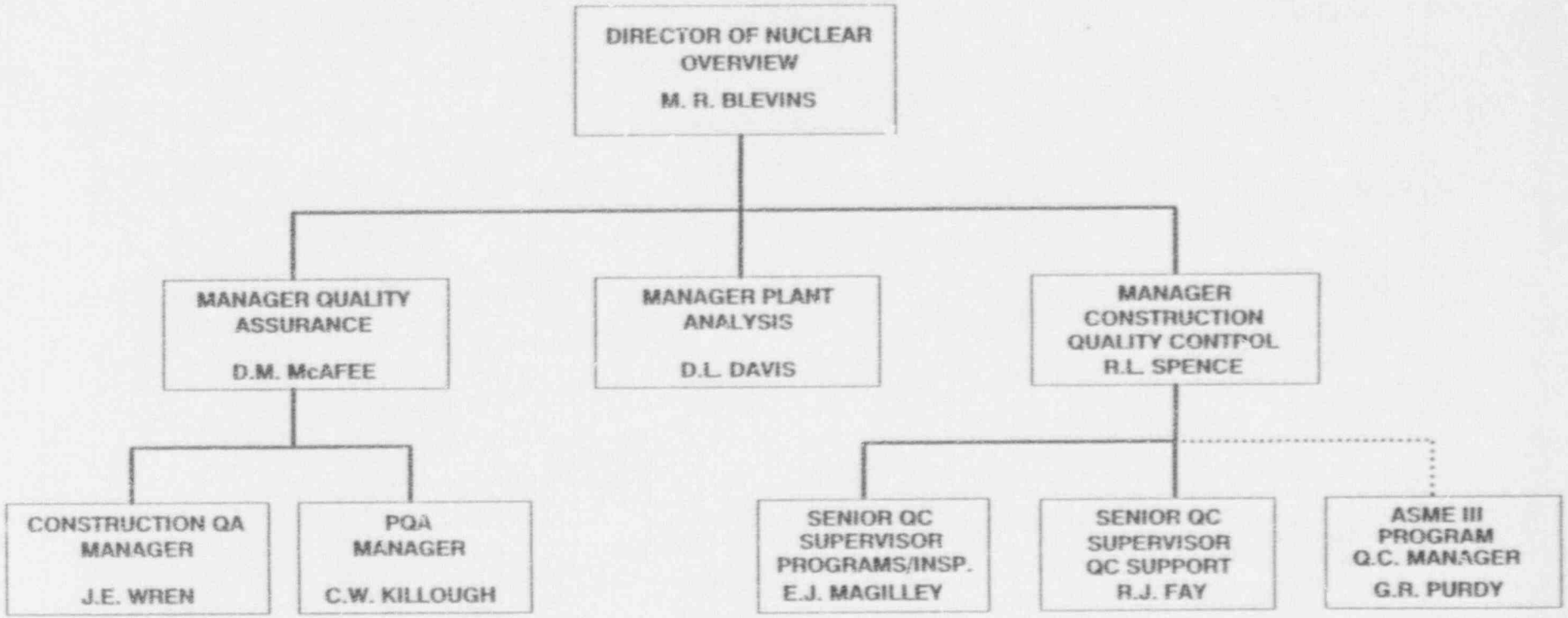
DEFICIENCIES/DISCREPANCIES

SCOPE	TOTAL OPEN	IDENT. THIS WEEK	TOTAL AGING 0-30 DAYS	TOTAL AGING 31-60 DAYS	TOTAL AGING 60 + DAYS	CLOSED THIS WEEK
A	0/0	0/0	0/0	0/0	0/0	0/0
B	0/1	0/0	0/0	0/0	0/1	0/0
C	0/0	0/0	0/0	0/0	0/0	0/0
D	0/0	0/0	0/0	0/0	0/0	0/0
E	0/0	0/0	0/0	0/0	0/0	0/0
CAV *	5/14	0/0	0/0	0/0	5/14	N/A
TOTAL	5/15	0/0	0/0	0/0	5/15	0/0

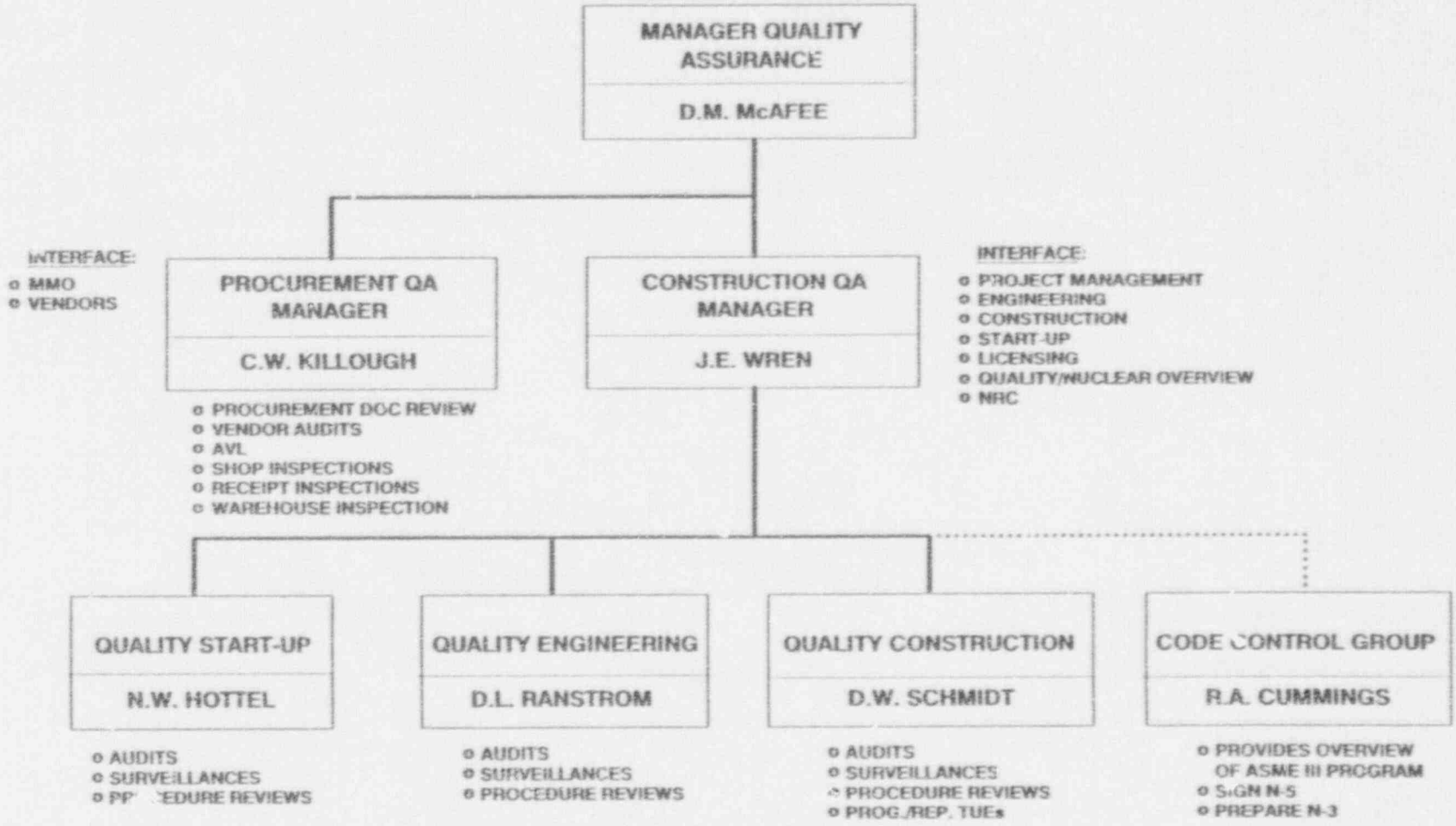
* COMPLETE AWAITING VERIFICATION (BY TUE).
◯ NO DATA PRODUCED FOR TIME PERIOD.

FORMX50.CH1

NUCLEAR OVERVIEW DEPARTMENT



QUALITY ASSURANCE



AUDITS CONDUCTED FOURTH QUARTER 1991
ENGINEERING

- Scope A - Bechtel - PSAS

  Results: Generally Satisfactory

- Scope B - Stone & Webster - Mechanical/Nuclear
  Technology
  Pipe Rupture and Document Control

  Results: Generally Satisfactory

- Scope C - ABB Impell - Civil Structural Activities

  Results: Satisfactory

- Scope C - ABB Impell (EQE) - CAT. II/I

  Results: Generally Satisfactory

AUDITS CONDUCTED FOURTH QUARTER 1991
CONSTRUCTION

- Electrical and I&C

  Results: Satisfactory

- Penetration Seal Installation

  Results: Generally Satisfactory

- Code Control Program

  Results: Satisfactory

- Fire Protection Program

  Results: Satisfactory

- Material Control, Housekeeping, Rigging and Consumables

  Results: Generally Satisfactory

- Training

  Results: Satisfactory

AUDITS CONDUCTED FOURTH QUARTER 1991
STARTUP

- Unit 2 Startup

  Results: Unsatisfactory

UPCOMING AUDITS
ENGINEERING

• Scope C - Seismic Equipment Qualification	January
• Scope C - Pipe Rupture	January*
• Scope B and E - Control Room/Human Factors and Setpoint Control	January
• Scope E - INDMS Enhancements	February*
• Scope C - Civil/Structural Design Validation	February
• Scope A - PSAS Final Reconciliation	February
• Scopes B, C, & D - MOVATS and Fire Protection	March
• Scope C - HVAC Structural & Raceways	March

UPCOMING AUDITS
CONSTRUCTION AND STARTUP

- CONSTRUCTION
  - HVAC — January
  - Electrical and I&C — February
  - Nonconformances — March
- STARTUP
  - Startup Activities — March

SURVEILLANCES CONDUCTED IN FOURTH QUARTER 1991

- ENGINEERING 16
- CONSTRUCTION 56
- STARTUP 13

AUDIT
PREVENTIVE ACTIONS IMPLEMENTED

[2 RESPONSE > 30 DAYS]
(1 Scope B -TUE-91-2983
1 Construction - QAA-91-234-1)

32 RESPONSES RECEIVED OF *56* TOTAL DEFICIENCIES

31 PREVENTIVE ACTIONS IMPLEMENTED OF *32* RESPONSES

- - - - - DEFICIENCIES AWAITING PREVENTIVE ACTION - - - - -

TUE#/ISSUE DATE	RESPONSIBILITY	DESCRIPTION OF P/A	ECD
91-2417/10-11-91	Startup	Revise CP-SAPs 7, 8, 11, & 21	1-15-92

SURVEILLANCE
PREVENTIVE ACTIONS IMPLEMENTED

[2 RESPONSES > 30 DAYS]
(2 Startup - TUE-91-2802, -2860)

16 RESPONSES RECEIVED OF *39* TOTAL DEFICIENCIES

14 PREVENTIVE ACTIONS IMPLEMENTED OF *16* RESPONSES

- - - - - DEFICIENCIES AWAITING PREVENTIVE ACTION - - - - -

TUE#/ISSUE DATE	RESPONSIBILITY	DESCRIPTION OF P/A	ECD
91-2264 / 10-1-91	Startup	Retrain personnel in "Attention to Detail"	1-9-92
91-2699 / 10-31-91	MMO	· Develop guidance in MMO 8.01 · Training/required reading to MMO 8.01 · Revise MMO 4.09, 5.02, 8.01 to address interface requirements to MMO 4.09 · Replace hex nuts on SW-2-AB-028	1-17-92

* Extension request letter received

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
PROGRAMATIC / REPETITIVE TUE'S
1991 FOURTH QUARTER SUMMARY

TUE #	SUBJECT	RESP. ORG. RESP. PERSON	STATUS E/C/D	
90-276	PIPE STRESS AND PIPE SUPPORT CALCULATIONS	QA (WREN)	CLOSED 12/20/91	
91-993	HILTI BOLT CORROSION	PROJ. MGT. (BRADDY)	IMPLEMENT ACTIONS 01/24/92	5/9/91
91-1043 REV 2	SAFETY RELATED MATERIAL PROCURED AS NON-SAFETY RELATED	QA (WREN)	CLOSED 01/14/92	6/5/91
91-1274	ADVERSE TREND IN THE QUALITY OF NON-SAFETY WORK (I & C)	QA (WREN)	CLOSED 10/11/91	6/5/91
91-2659	CONFIGURATION CONTROL OF NON Q MATERIAL	QA (WREN)	REVIEWING DISPO. 01/22/92	10/31/91
91-2679	START-UP INDOCTRINATION,TRAINING QUALIFICATION	START-UP (DALY)	IMPLEMENT ACTIONS 02/05/92	10/31/91
91-2699	UNCONTROLLED MATERIAL TRANSFER	MMO (REDICAN)	IMPLEMENT ACTIONS 1/17/92	10/31/91
91-2776	DEFICIENCIES IN UNIT 2 FLUSHING ACTIVITIES	START-UP (DALY)	IMPLEMENT ACTIONS 1/31/92	11/08/91
91-3001	REMOVAL OF SUPPORTS WITH OUT AUTHORIZATION	CONST. (HIERZER)	IMPLEMENT ACTIONS 01/15/92	11/27/91
91-3291	TORQUING OF CABLES IN MCC'S	PROJ. MGT. (BRADDY)	AWAITING DISPO. 01/20/92	12/20/91

TOTAL OPEN = 8
TARGET = 5

QTR. SUMMARY :

ISSUED = 6
CLOSED = 3

193*AUDIT2

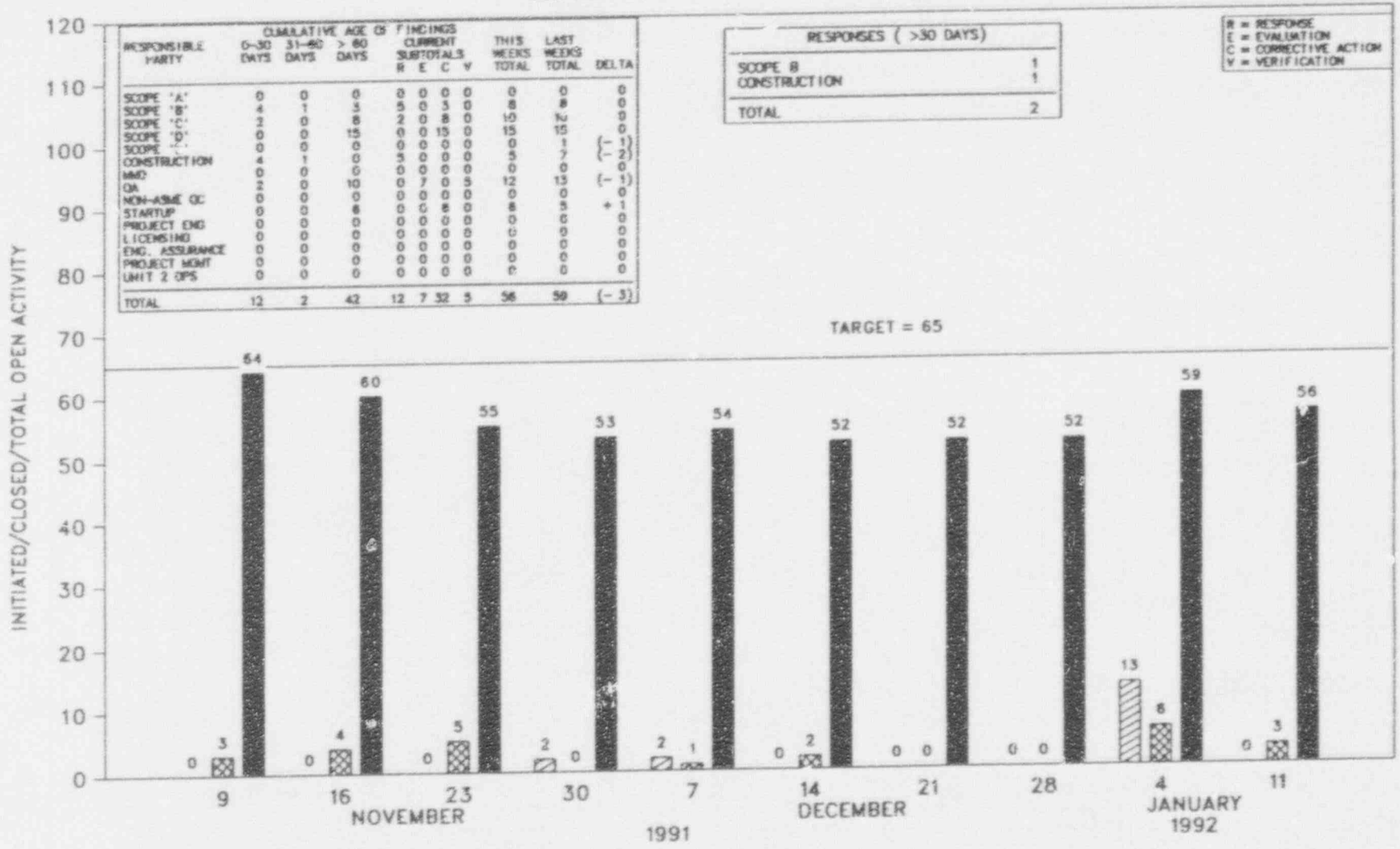
COMANCHE PEAK STEAM ELECTRIC STATION
AUDIT FINDINGS

ISSUED CLOSED OPEN AUDIT FINDINGS

RESPONSIBLE PARTY	CUMULATIVE AGE OF FINDINGS 0-30 DAYS	31-60 DAYS	> 60 DAYS	CURRENT SUBTOTALS R	E	C	V	THIS WEEKS TOTAL	LAST WEEKS TOTAL	DELTA
SCOPE 'A'	0	0	0	0	0	0	0	0	0	0
SCOPE 'B'	4	1	5	5	0	3	0	8	8	0
SCOPE 'C'	2	0	8	2	0	8	0	10	10	0
SCOPE 'D'	0	0	15	0	0	15	0	15	15	0
SCOPE '-'	0	0	0	0	0	0	0	0	1	(- 1)
CONSTRUCTION	4	1	0	5	0	0	0	5	7	(- 2)
M&D	0	0	0	0	0	0	0	0	0	0
QA	2	0	10	0	7	0	5	12	13	(- 1)
NON-ASME QC	0	0	0	0	0	0	0	0	0	0
STARTUP	0	0	8	0	0	8	0	8	5	+ 1
PROJECT ENG	0	0	0	0	0	0	0	0	0	0
LICENSING	0	0	0	0	0	0	0	0	0	0
ENG. ASSURANCE	0	0	0	0	0	0	0	0	0	0
PROJECT MGMT	0	0	0	0	0	0	0	0	0	0
UNIT 2 OPS	0	0	0	0	0	0	0	0	0	0
TOTAL	12	2	42	12	7	32	5	56	59	(- 3)

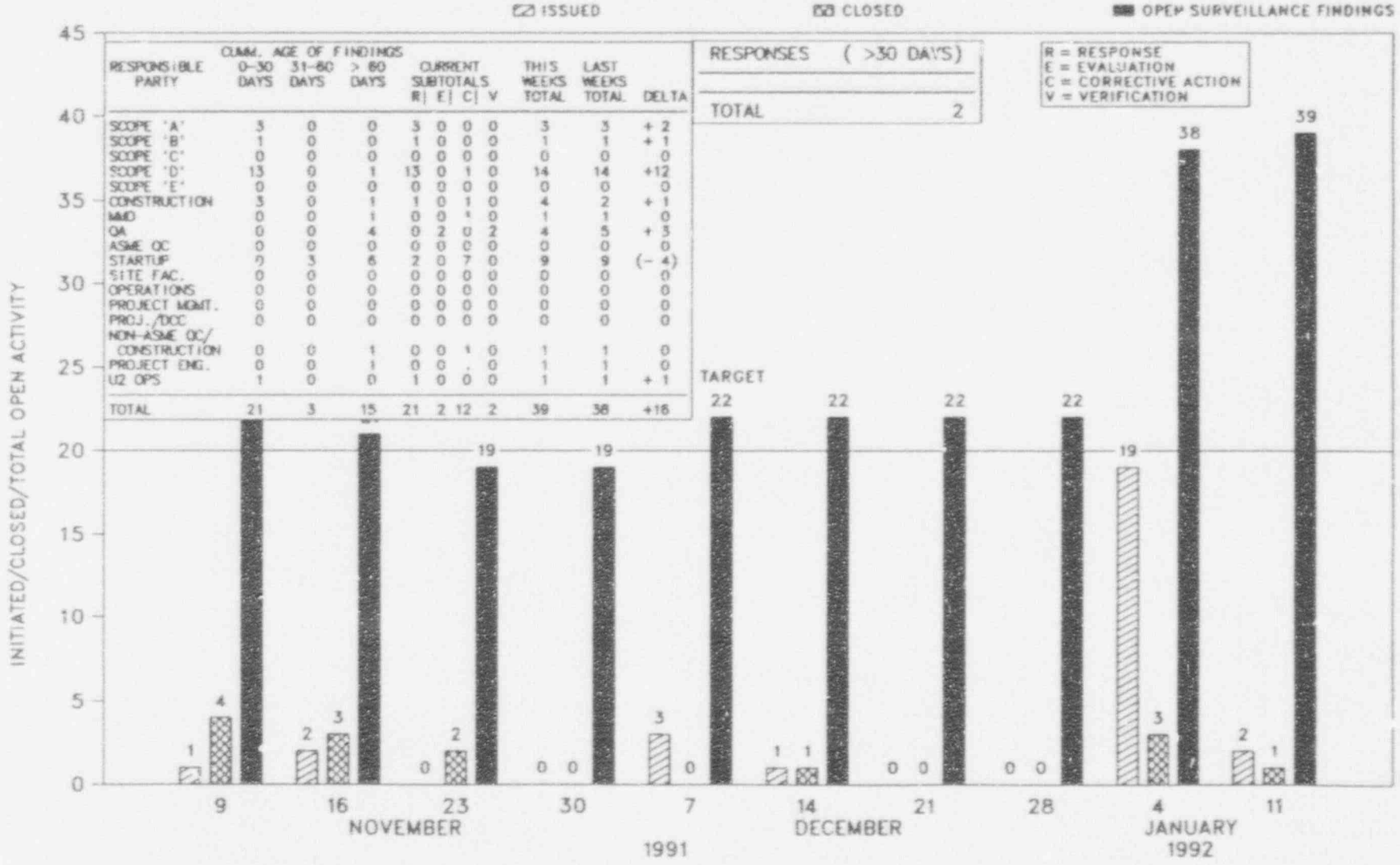
RESPONSES (>30 DAYS)	
SCOPE B	1
CONSTRUCTION	1
TOTAL	2

R = RESPONSE
E = EVALUATION
C = CORRECTIVE ACTION
V = VERIFICATION



193*SURV2

COMANCHE PEAK STEAM ELECTRIC STATION
SURVEILLANCE FINDINGS



RESPONSIBLE PARTY	CUMM. AGE OF FINDINGS 0-30 DAYS	31-60 DAYS	> 60 DAYS	CURRENT SUBTOTALS R	E	C	V	THIS WEEKS TOTAL	LAST WEEKS TOTAL	DELTA
SCOPE 'A'	3	0	0	3	0	0	0	3	3	+ 2
SCOPE 'B'	1	0	0	1	0	0	0	1	1	+ 1
SCOPE 'C'	0	0	0	0	0	0	0	0	0	0
SCOPE 'D'	13	0	1	13	0	1	0	14	14	+12
SCOPE 'E'	0	0	0	0	0	0	0	0	0	0
CONSTRUCTION	3	0	1	1	0	1	0	4	2	+ 1
MMD	0	0	1	0	0	1	0	1	1	0
QA	0	0	4	0	2	0	2	4	5	+ 3
ASME QC	0	0	0	0	0	0	0	0	0	0
STARTUP	9	3	6	2	0	7	0	9	9	(- 4)
SITE FAC.	0	0	0	0	0	0	0	0	0	0
OPERATIONS	0	0	0	0	0	0	0	0	0	0
PROJECT MGMT.	0	0	0	0	0	0	0	0	0	0
PROJ./DCC	0	0	0	0	0	0	0	0	0	0
NON-ASME QC/ CONSTRUCTION	0	0	1	0	0	1	0	1	1	0
PROJECT ENG.	0	0	1	0	0	1	0	1	1	0
U2 OPS	1	0	0	1	0	0	0	1	1	+ 1
TOTAL	21	3	15	21	2	12	2	39	38	+18

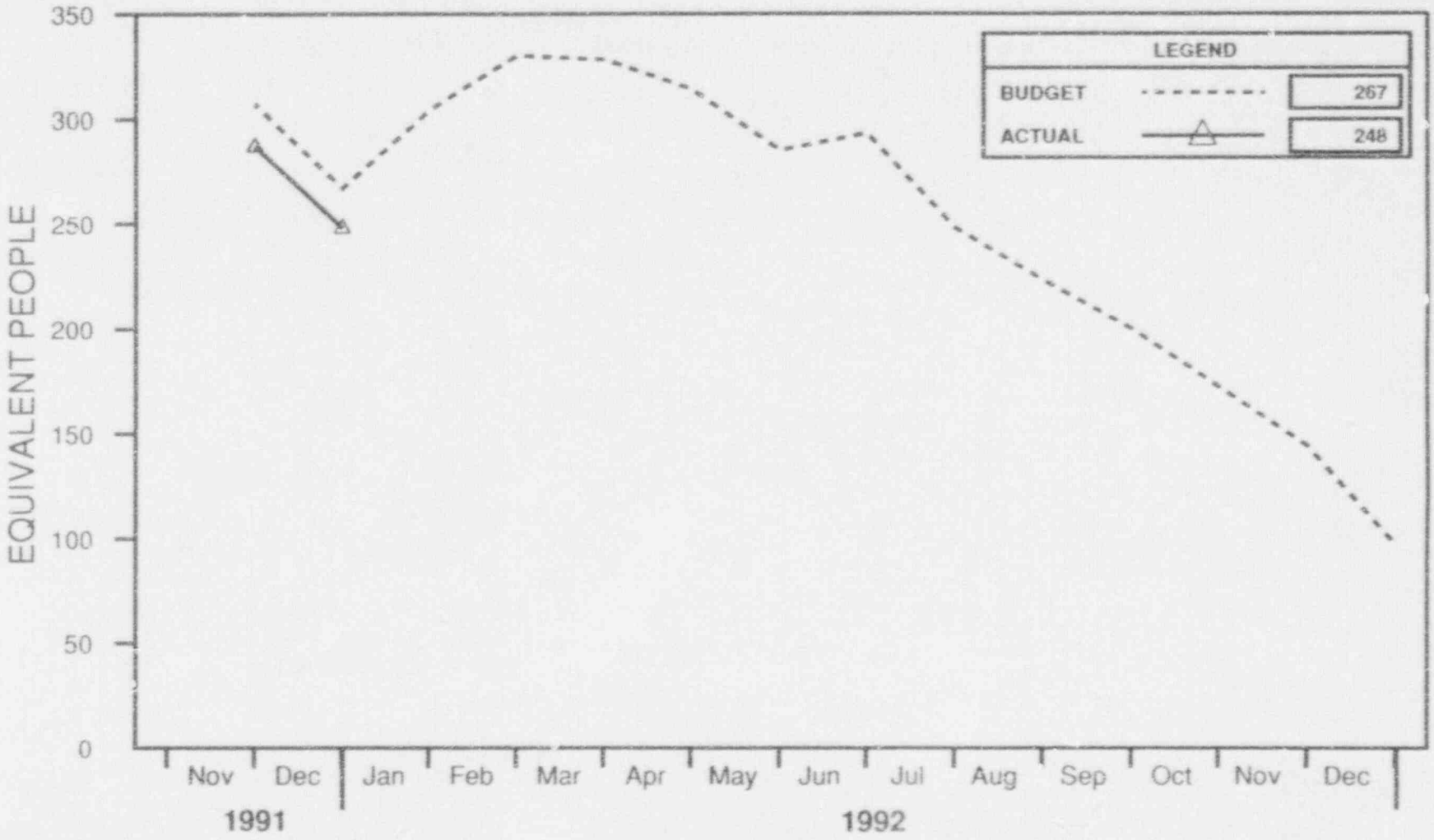
RESPONSES (>30 DAYS)	
TOTAL	2

R = RESPONSE
E = EVALUATION
C = CORRECTIVE ACTION
V = VERIFICATION

TARGET TIME FRAME FROM ISSUANCE TO CLOSURE = 60 DAYS

COMANCHE PEAK STEAM ELECTRIC STATION

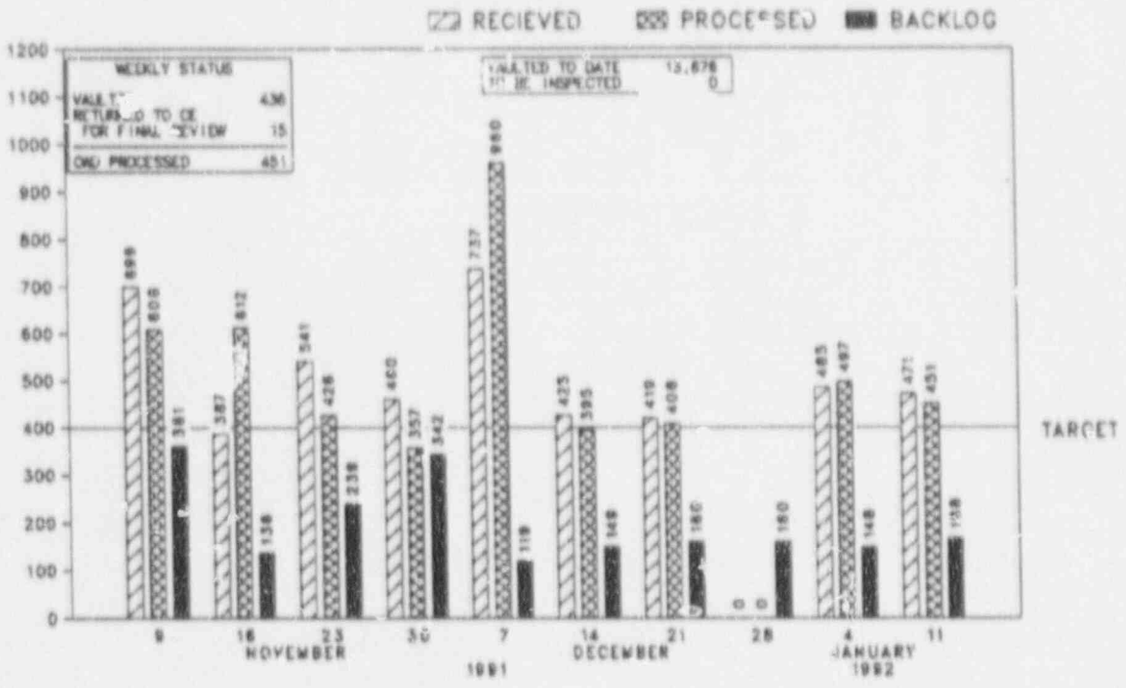
QA/QC STAFFING



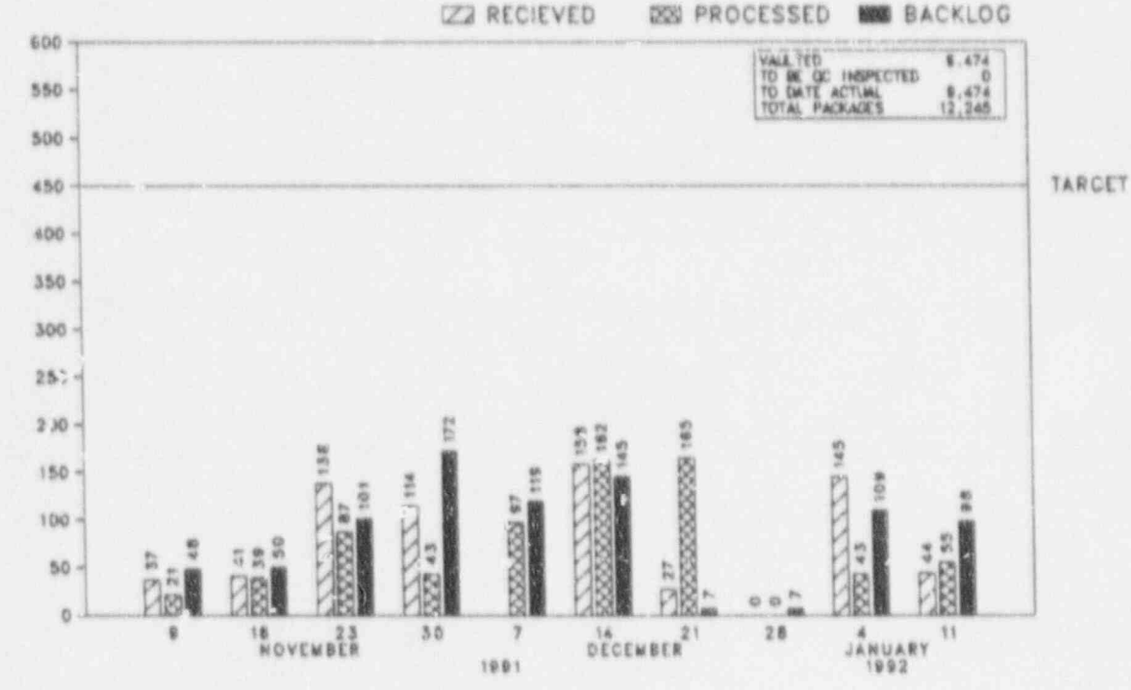
193*QCCWDINS

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2

UNIT 2 – QC PHASE II
CWD INSPECTION AND REVIEW



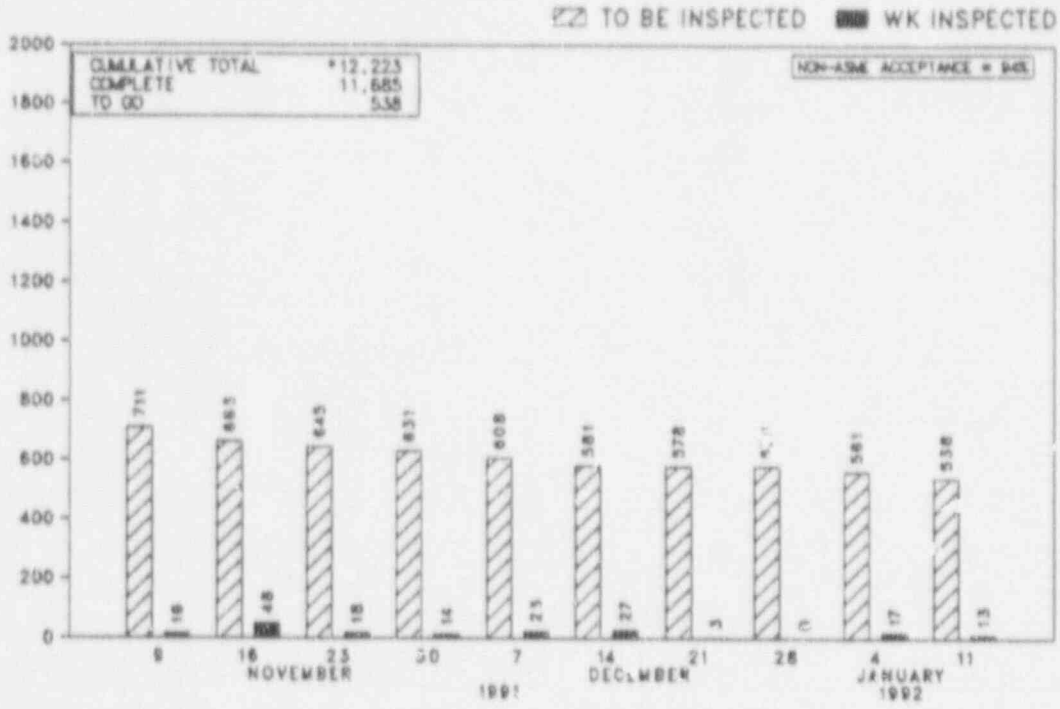
UNIT 2 – QC NON-ASME
CONSTRUCTION WORK PACKAGE REVIEWS



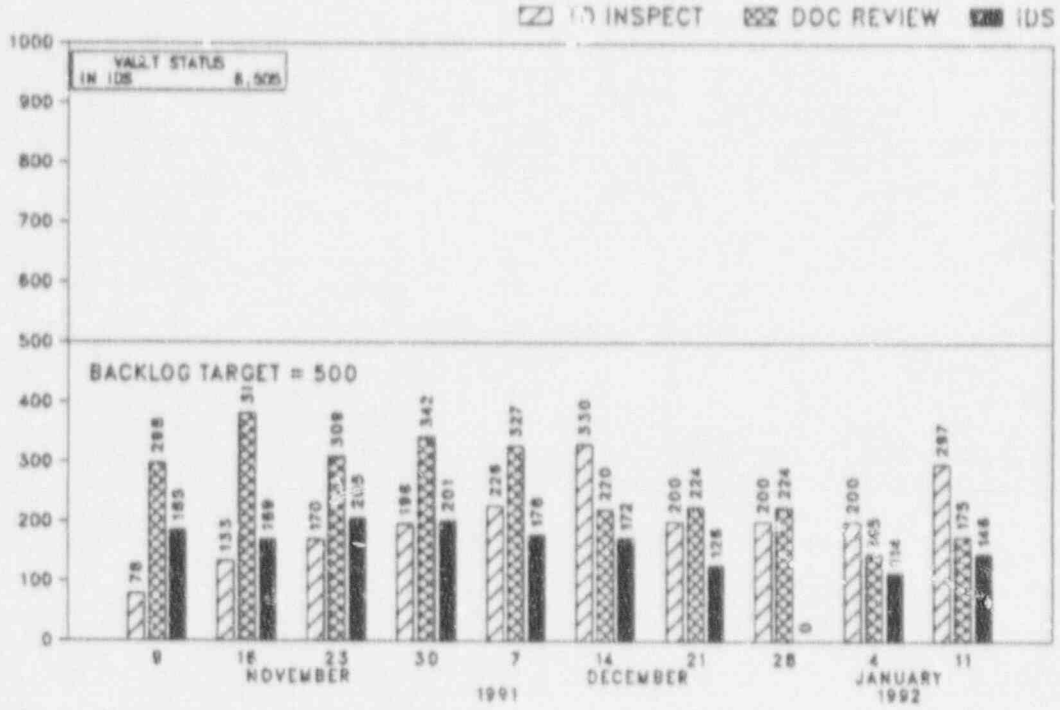
193*QCBI-PS5

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2

NON-ASME QC
QC BACKFIT INSPECTIONS



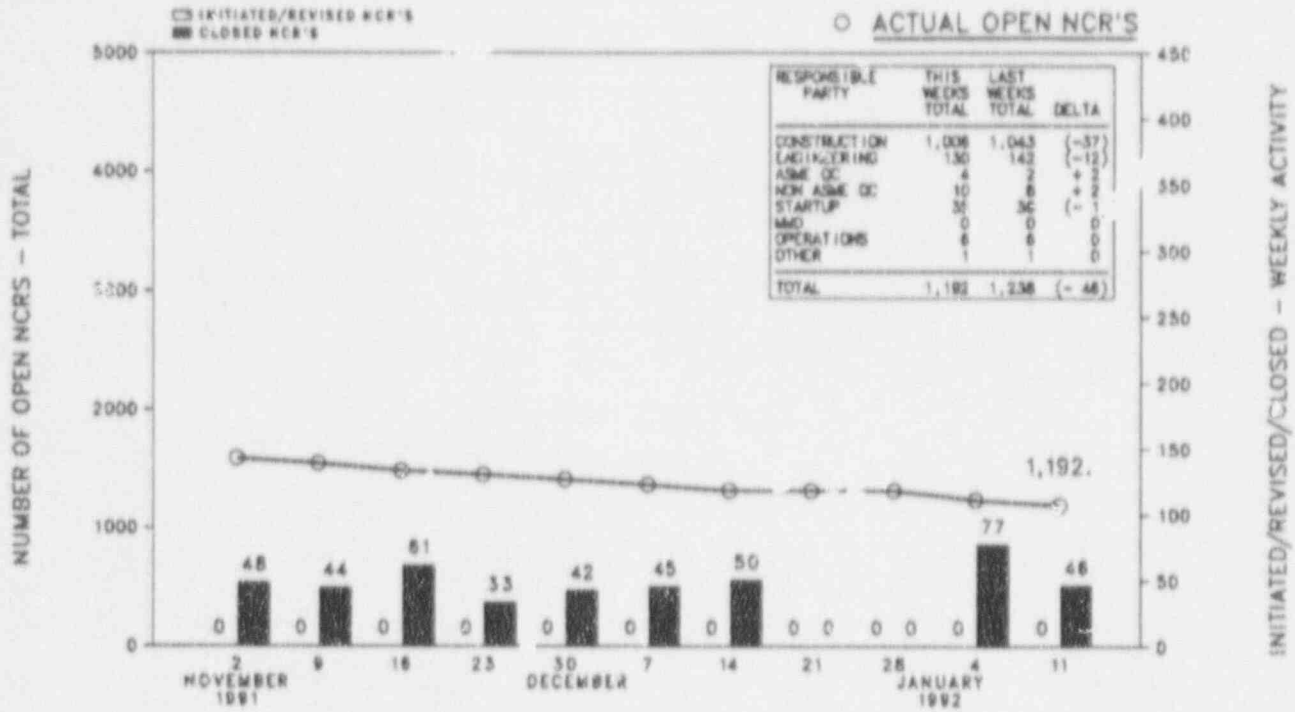
ASME QC
PIPE SUPPORT STATUS



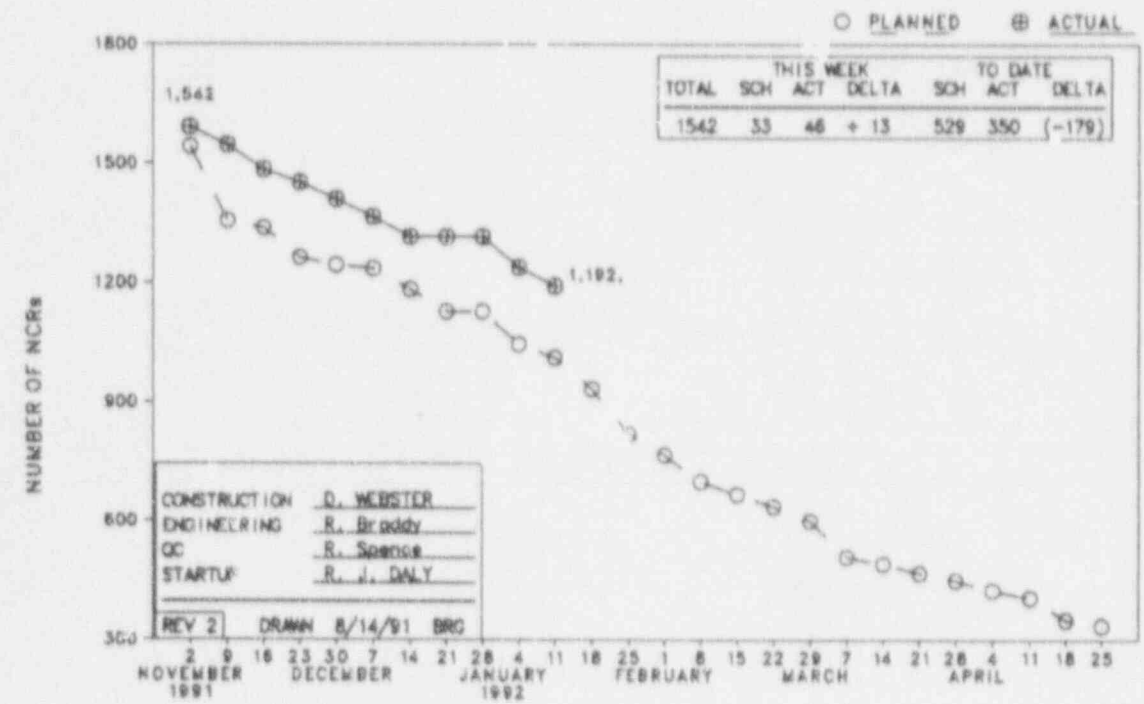
193*NCRALL2

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2

TOTAL PROJECT NCRs/CDRs

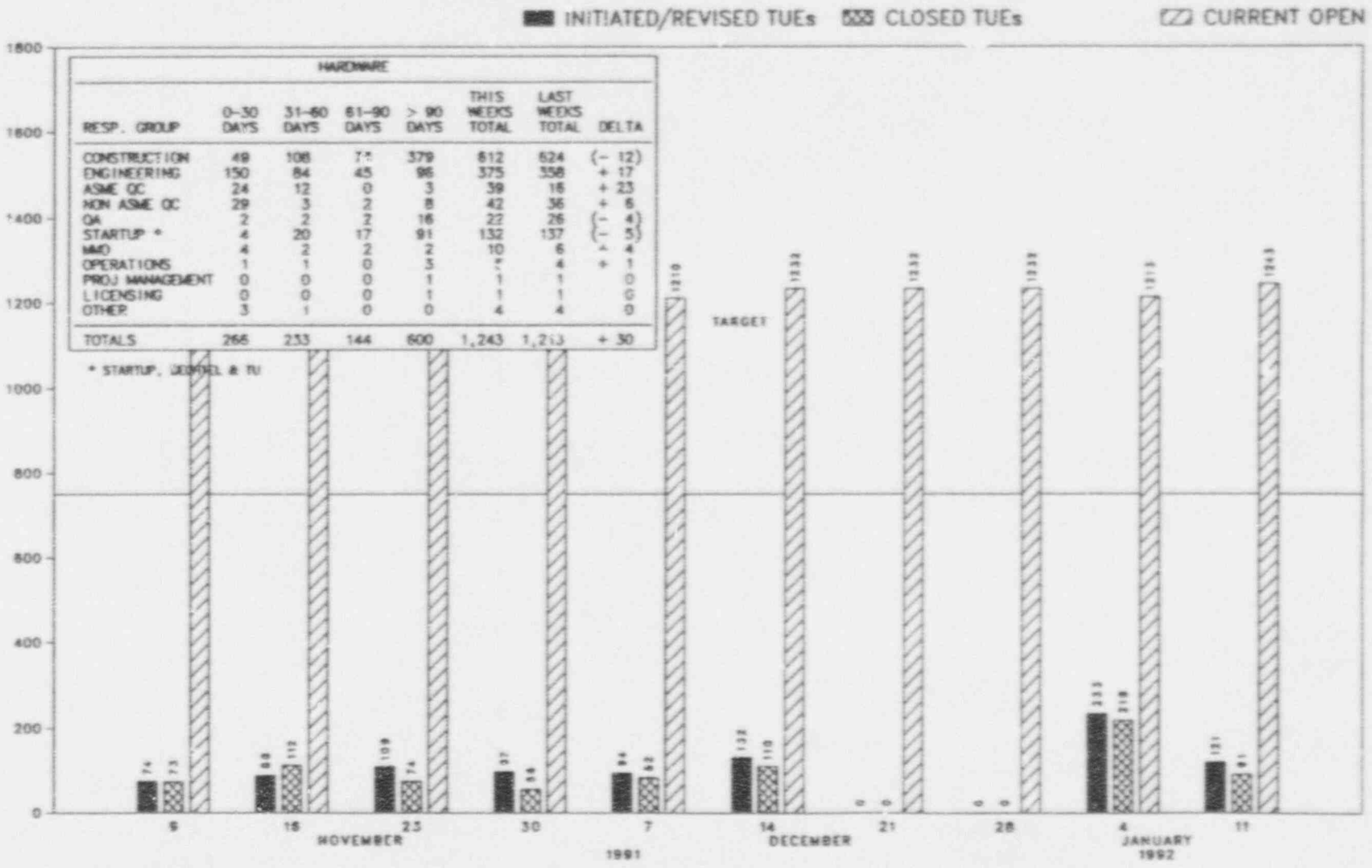


NCR REDUCTION AND CLOSURE



183*TUEVAL

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2
TOTAL PROJECT TU EVALUATION FORMS



HARDWARE

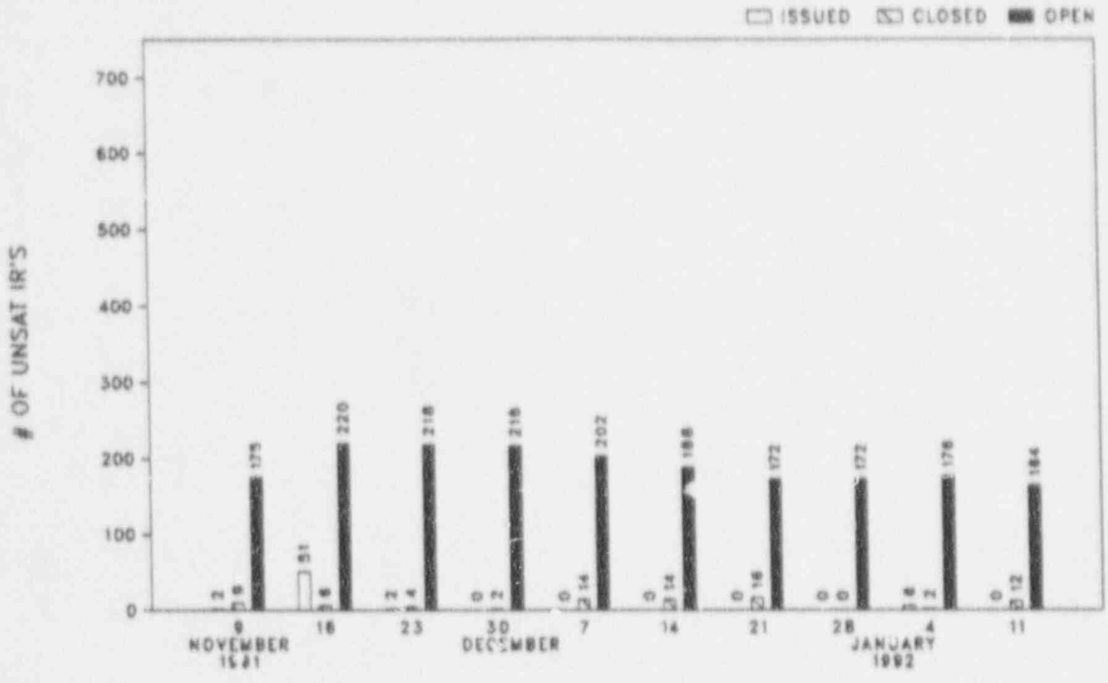
RESP. GROUP	0-30 DAYS	31-60 DAYS	61-90 DAYS	> 90 DAYS	THIS WEEKS TOTAL	LAST WEEKS TOTAL	DELTA
CONSTRUCTION	49	108	77	379	612	624	(- 12)
ENGINEERING	150	84	45	96	375	358	+ 17
ASME QC	24	12	0	3	39	16	+ 23
NON ASME QC	29	3	2	8	42	36	+ 6
QA	2	2	2	16	22	26	(- 4)
STARTUP *	4	20	17	91	132	137	(- 5)
M&O	4	2	2	2	10	6	+ 4
OPERATIONS	1	1	0	3	5	4	+ 1
PROJ MANAGEMENT	0	0	0	1	1	1	0
LICENSING	0	0	0	1	1	1	0
OTHER	3	1	0	0	4	4	0
TOTALS	266	233	144	600	1,243	1,213	+ 30

* STARTUP, [illegible] & TU

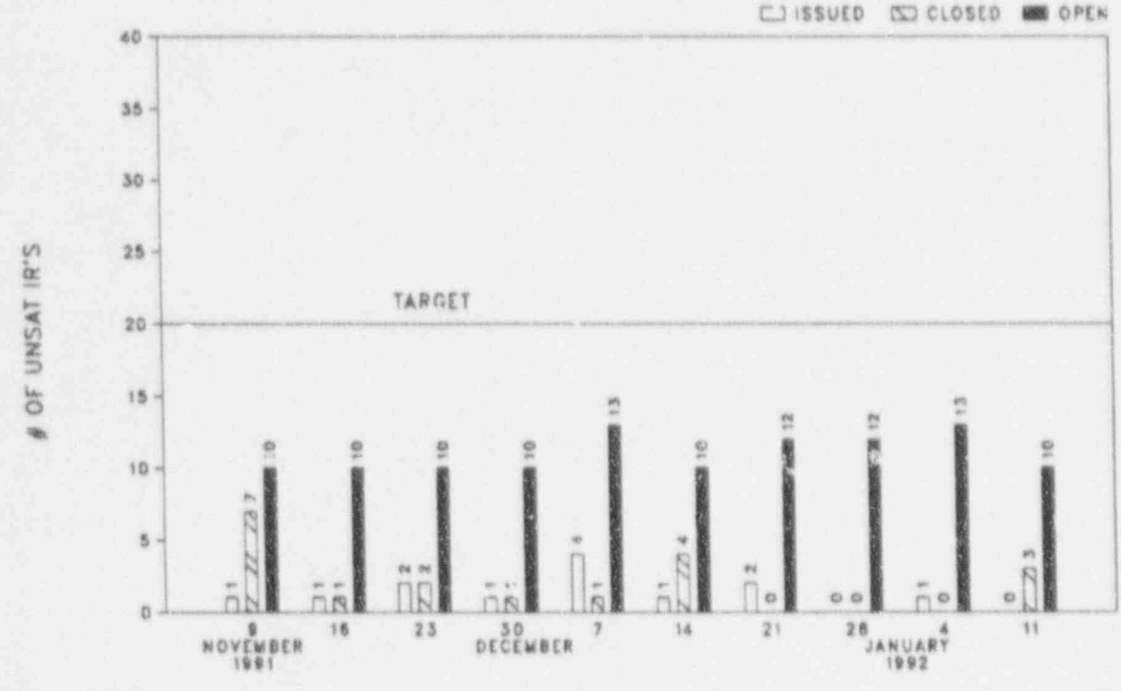
193*QCEBIRS

COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2

QC/ENGINEERING/BACKFIT
OPEN UNSAT IR WORKOFF

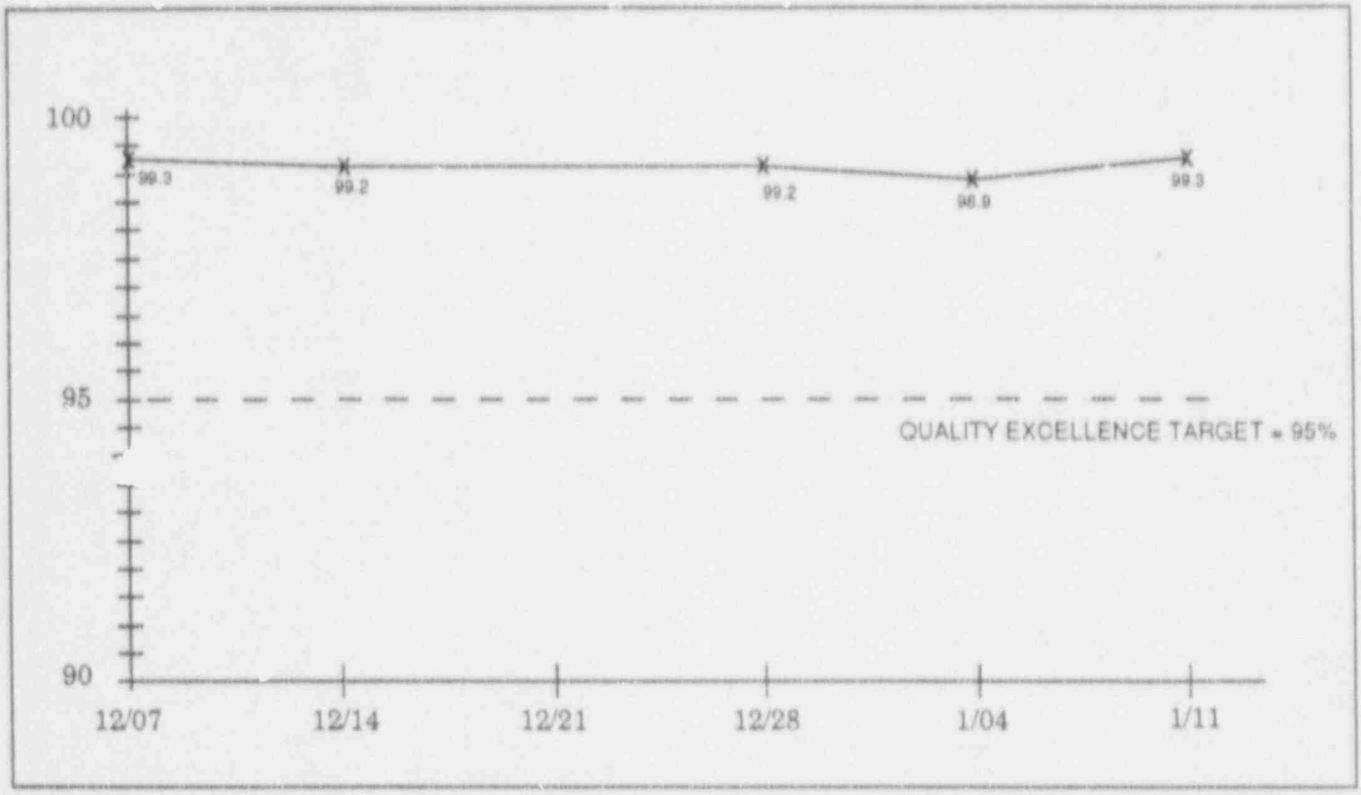


QC PROGRAM'S
UNSAT IR'S



QUALITY ACCOUNTABILITY

OVERALL UNIT 2 INSPECTION ACTIVITIES



DISCIPLINE	WEEKLY QUALITY LEVELS 12/07 QL	12/14 QL	12/21 QL*	12/28 QL	1/04 QL	CURRENT WEEK'S TOTALS 1/11 QL	INSP	REJ	* 6 WEEK SUMMARY AVG %	QL TREND	REMARKS
ASME	99.6	99.4	0.0	99.4	99.3	99.4	6571	41	99.4	-0.06	
STARTUP	100.0	97.4	0.0	91.9	87.0	100.0	82	0	97.3	-1.05	
NON-ASME	98.0	98.3	0.0	98.2	97.4	98.6	1389	19	98.2	0.04	
TOTALS	99.3	99.2	0.0	99.2	98.9	99.3	8042	60	99.2	-0.04	

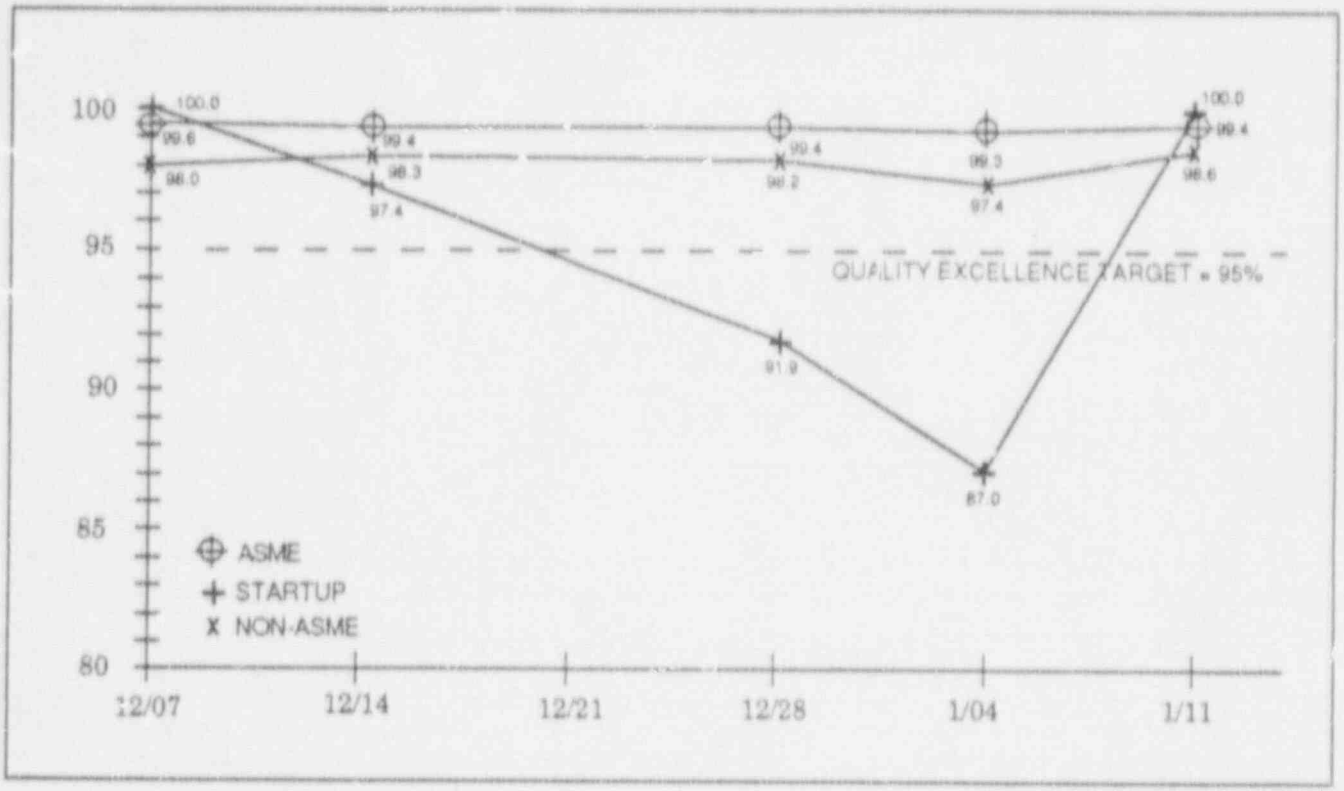
* QL Trend provides an estimate of the average monthly Quality Level change over the past six weeks based upon a Least Squares estimate. A positive (+) change reflects improving quality levels and a negative (-) change reflects declining quality level.

Housekeeping, Equipment PM, Commodity Verification (II/I) and Program Monitoring (Inspector Performance, Limited Frequency, etc.) is not included in trending statistics. Monitoring unsatisfactory Inspection Reports are reviewed under the Quality Accountability Program for recurring problems and tracked to ensure timely resolution. The following chart represents the last six weeks of Monitoring findings.

MONITORING PROGRAM	12/07	12/14	12/21	12/28	1/04	1/11
Housekeeping	6	5	8	0	0	8
Equipment (PM)	0	0	0	0	0	0
Commodity Verification	1	0	0	0	0	0
Programs	0	0	0	0	0	0

NOTE: This area is reserved for discussions related to those areas not meeting the quality level, all areas meet the quality level for the current week.

QUALITY ACCOUNTABILITY
INSPECTION ACTIVITIES
BY MAJOR ORGANIZATION AND DISCIPLINE

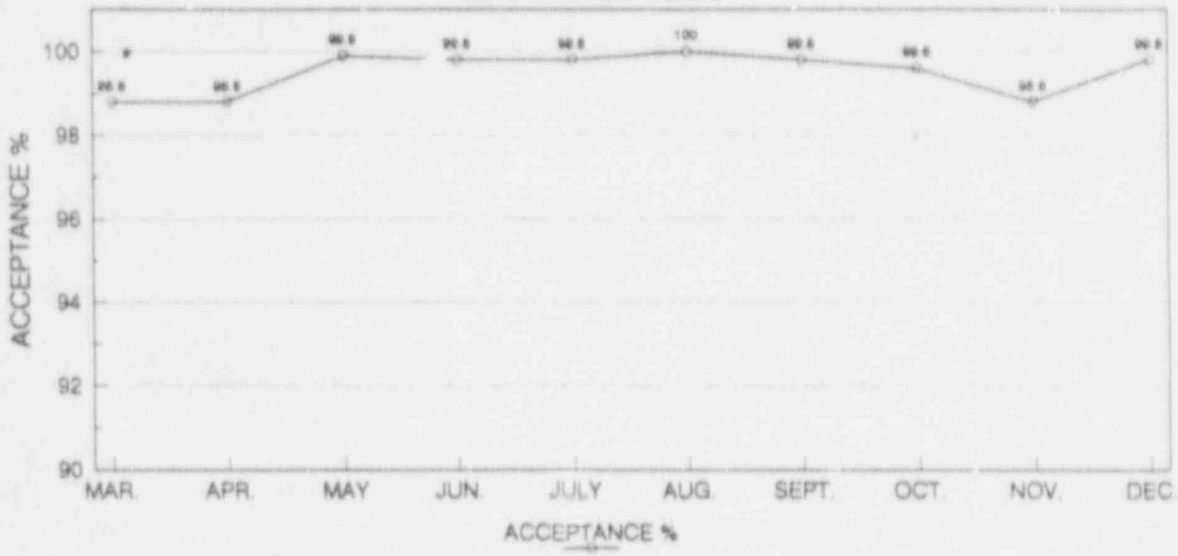


DISCIPLINE	WEEKLY QUALITY LEVELS 12/07 QL	12/14 QL	12/21 QL*	12/28 QL	1/04 QL	CURRENT WEEK'S TOTALS 1/11 QL	INSP	REJ	* 6 WEEK SUMMARY AVG %	QL TREND	REMARKS
ASME	99.6	99.4	0.0	99.4	99.3	99.4	6571	41	99.4	-0.06	
STARTUP											
PM	100.0	100.0	0.0	100.0	100.0	100.0	5	0	100.0	0.00	
Mechanical	100.0	100.0	0.0	96.3	100.0	100.0	25	0	99.2	0.00	
Electrical	100.0	95.3	0.0	77.8	66.7	100.0	52	0	95.7	-2.87	
I&C	100.0	0.0	0.0	0.0	0.0	0.0	0	0	100.0	0.00	
TOTAL	100.0	97.4	0.0	91.9	87.0	100.0	82	0	97.3	-1.05	
NON-ASME											
Civil/Structural	100.0	99.0	0.0	100.0	98.8	98.9	91	1	99.2	-0.24	
Electrical	98.4	98.1	0.0	98.7	98.1	99.7	661	2	98.6	0.26	
Mechanical	97.7	98.5	0.0	100.0	50.0	100.0	52	0	95.3	-4.39	
HVAC	100.0	100.0	0.0	100.0	100.0	100.0	38	0	0.0	0.00	
I&C	96.8	98.3	0.0	97.2	97.5	97.1	547	16	97.4	-0.02	
TOTAL	98.0	98.3	0.0	98.2	97.4	98.6	1389	19	98.2	0.04	
TOTALS	99.3	99.2	0.0	99.2	98.9	99.3	8042	60	99.2	-0.04	

* QL Trend provides an estimate of the average monthly Quality Level change over the past six weeks based upon a Least Squares estimate. A positive (+) change reflects improving quality levels and a negative (-) change reflects declining quality level.

NOTE: This area is reserved for discussions related to those areas not meeting the quality level, all areas meet the quality level for the current week.

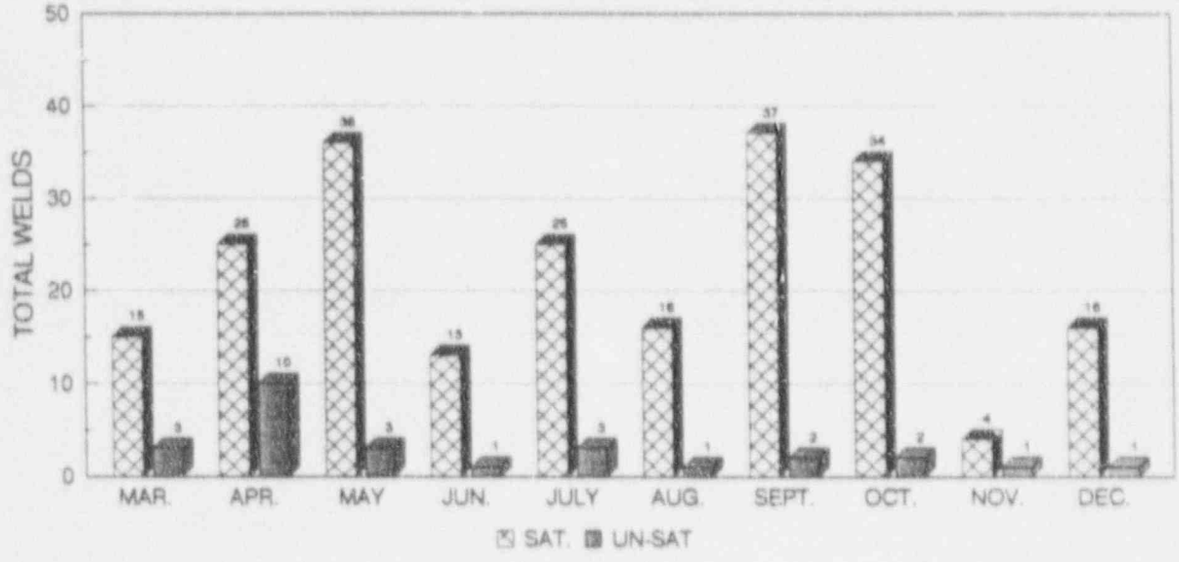
COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 WELDING PERFORMANCE SUMMARY
RADIOGRAPHED WELDS



	MAR.	APR.	MAY	JUN.	JULY	AUG.	SEPT	OCT.	NOV.	DEC.
LINEAR INCHES RADIOGRAPHED	348.3	891.7	953.4	426.44	581.42	584.04	1414.57	406.77	58.52	286.06
LINEAR INCHES REJECTED	4.0	11	1.125	1.0	1.375	.125	2.438	1.63	.625	.375

* NOTE: INCLUDES JAN./ FEB. INSPECTIONS

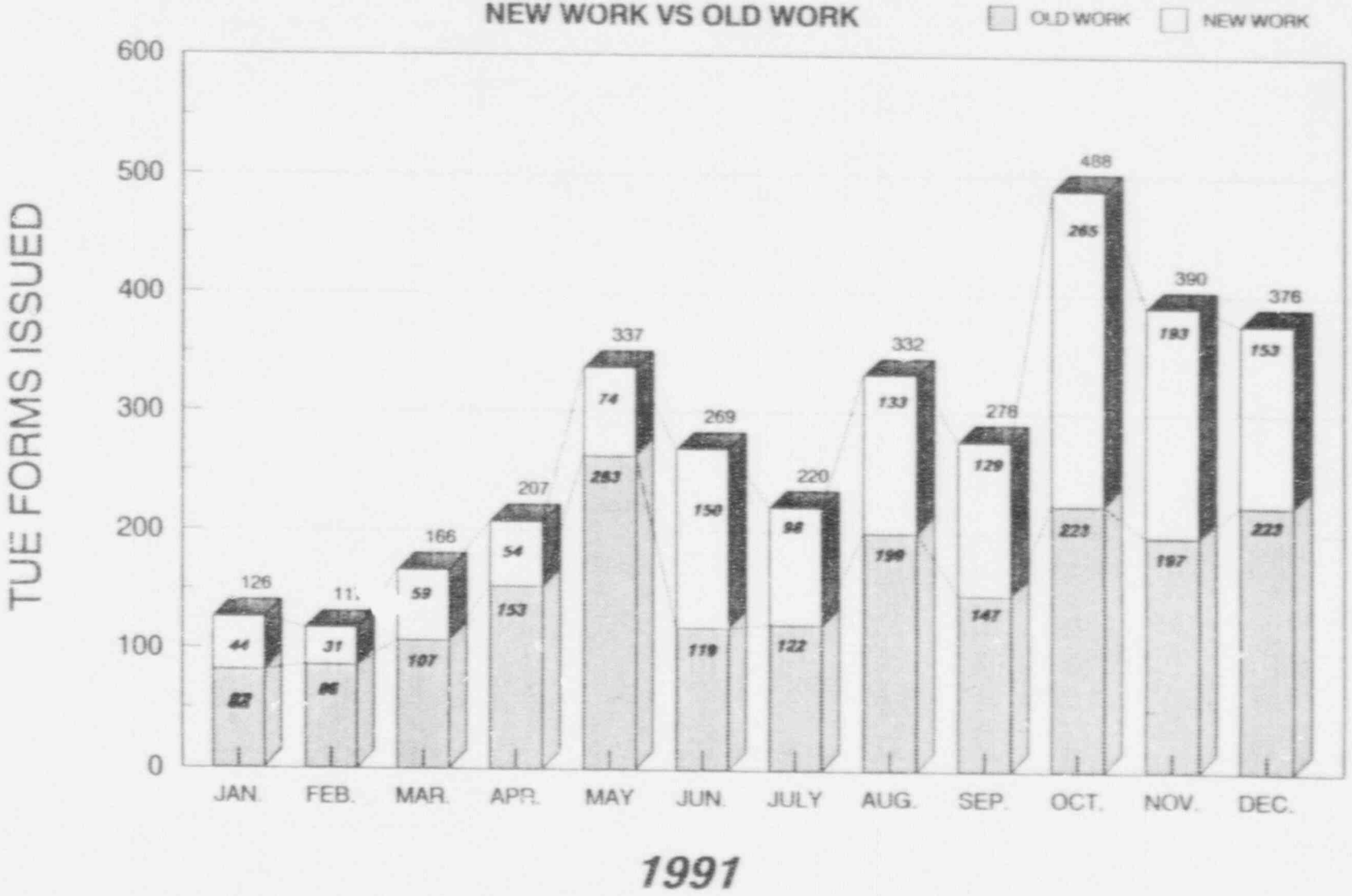
COMANCHE PEAK STEAM ELECTRIC STATION
UNIT 2 WELDING PERFORMANCE SUMMARY
RADIOGRAPHED WELDS



COMANCHE PEAK STEAM ELECTRIC STATION

TUE FORMS ISSUED PER MONTH

NEW WORK VS OLD WORK



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PROACTIVE QUALITY ACHIEVEMENTS

- BOP Overview Program
- Established a Quality Task Team to Reduce Open NCR's and TUE's
- TUE Form Committee
- Established QC Monitoring Inspection in the Flush Program
- Quality Accountability Program
  - 1,094 TUEs Reviewed
  - 175 TUEs Addressed in the Project QAP
  - 158 TUEs Addressed in the Engineering QAP