APPENDIX A

NOTICE OF VIOLATION

Gulf States Utilities River Bend Station St. Francisville, Louisiana Docket: 50-458 License: NPF-47

During an NRC inspection conducted on December 4, 1991, through January 18, 1992, violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1991), the violations are listed below:

The items discussed below involve violations of the physical security plan:

A. 10 CFR 50.34(c) requires that each application for a license to operate a production or utilization facility shall include a physical security plan.

Chapter 6 of the River Bend Station Physical Security Film requires that escorts remain in positive control of their visitors.

Contrary to the above, on December 9, 1991, an individual with escort responsibility for four visitors was not in politive control of the visitors in that, at times, the visitors were approximately 50 yards away from the escort and not within the sight of the escort.

Also contrary to the above, December 13-16, escorts were not in positive control of their visitors on the south end of the turbine deck in that a cordoned area had uncontrolled doors which could have served as egresses from the area.

B. Technical Specification 6.8.1.e states that, "Written procedures shall be established, implemented, and maintained covering . . . Security Plan implementation."

Chapter 6 of the River Bend Station Physical Security Plan requires, in part, that unescorted access be limited to those having access authorization and a badge.

Procedure PSP-4-201, "Personnel Security Program (Administrative Access Control)," partially implements this requirement and states that, for personnel unescorted access authorization to be granted, the applicant must have successfully completed access authorization screening and the general employee training program to establish their knowledge of safety and security procedures.

Also, Security Position Instruction SPI-4, "Access Control Station/Access Control Officers," partially implements this requirement and requires that only correct keycards are issued and that officers shall compare the facial features of the individual with the keycard photo.

Contrary to the above, on January 6, and again on January 7. 1992, an NRC inspector was issued an emergency site team badge: (1) which was

9202120011 920131 PDR ADDCK 05000458 0 PDR not the correct keycard because these cards are only valid during an emergency, (2) without comparison of facial features because emergency site team badges have no pictures, (3) without having completed access authorization screening, and (4) without having completed general employee training.

The two examples discussed above constitute a Severity Level IV problem. (458/9133-01) (Supplement III)

Pursuant to the provisions of 10 CFR Part 2.201, Gulf States Utilities is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Lsk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, and a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should clearly be marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked, or why such action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas, this 31st day of January 1992