



Log # TXX-95210
File # 10200
Ref. # 10CFR50.73(a)(2)(1)

TUELECTRIC

September 8, 1995

C. Lance Terry
Group Vice President, Nuclear

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)-UNIT 1
DOCKET NOS. 50-445 AND 50-446
CONDITIONS PROHIBITED BY TECHNICAL SPECIFICATIONS
LICENSEE EVENT REPORT 445/95-004-01

- REF: 1) TU Electric Letter logged TXX-95196 from Mr. C. L. Terry to the NRC dated July 11, 1995
2) TU Electric Letter logged TXX-95167 from Mr. C. L. Terry to the NRC dated June 14, 1995 requesting enforcement discretion for testing of Turbine Driven Auxiliary Feedwater Pump at Mode 3
3) NRC letter dated June 15, 1995 from Mr. L. J. Callan to Mr. C. L. Terry granting enforcement discretion (NOED Tracking 95-4-0005)
4) TU Electric Letter logged TXX-95190 from Mr. C. L. Terry to the NRC dated July 14, 1995

Gentlemen:

Enclosed is supplemental Licensee Event Report (LER) 95-004-01 for Comanche Peak Steam Electric Station Unit 1, "Allowed Outage Time was Exceeded for the Turbine Driven Auxiliary Feedwater Pump which Tripped on Overspeed." The initial Licensee Event Report was submitted on July 14, 1995 (Reference 4).

Via Reference 1, TU Electric has submitted its LER-95-003-00 for Comanche Peak Steam Electric Station Unit 1, "Loss of Both Condensate and Both Feedwater Pumps Due To Failure of Non-safety Related Inverter Resulted in a Manual Reactor Trip." During this aforementioned event, the Turbine Driven Auxiliary Feedwater Pump actuated due to Lo-Lo Steam Generator alarms and subsequently tripped on overspeed. Reference 2 requested enforcement discretion to allow CPSES Unit 1 to remain in Mode 3, Hot Standby, while testing on the Unit 1 Turbine Driven Auxiliary Feedwater (TDAFW) pump was being performed. The enforcement discretion was granted via reference 3.

The subject Licensee Event Report is being submitted to satisfy the requirements of 10CFR50.73(a)(2)(1)(B), because the time requirements for the action statement were not met (see Reference 2).

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Additionally, on June 21, 1995, a TDAFW pump overspeed trip was experienced on CPSES Unit 2 in an event unrelated to this LER. This Unit 2 event is being submitted on a voluntary basis with both the Unit 1 and Unit 2 events being included in the enclosed LER.

Sincerely,

C. L. Terry
C. L. Terry

By: *Roger D. Walker*
Roger D. Walker
Regulatory Affairs Manager

OB:ob
Enclosure

cc: Mr. L. J. Callan, Region IV
Mr. D. F. Kirsch, Region IV
Resident Inspectors, CPSES