



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400
ARLINGTON, TEXAS 76011-8064

April 20, 1994

MEMORANDUM FOR: Distribution

FROM: A. Bill Beach, South Texas Project (STP)
Restart Panel Chairman

SUBJECT: STP RESTART PANEL MEETING NOTES

Attached are the Meeting Notes for the STP Restart Panel Meeting conducted on April 19, 1994, in the NRC Region IV office.

/s/

A. Bill Beach
Panel Chairman

cc via E-mail:

J. Callan	J. Montgomery
P. Gwynn	A. Howell
D. Chamberlain	W. Johnson
D. Loveless	S. Black
L. Kokajko	B. Beach
C. Hackney	J. Gilliland
G. Sanborn	R. Wise
D. Skay	J. Mitchell
S. Collins	W. Jones (hard copy also)

RIV:C:DRP/A
WDJohnson;df
4/20/94

DRP
ABBeach
4/20/94

STP REVIEW PANEL

MEETING NOTES - APRIL 19, 1994

ATTENDEES

- # A.B. Beach, Panel Chairman
- # T. P. Gwynn, Director, DRS
- # W. Johnson, Chief, Project Branch A
- # D. Chamberlain, Acting Director, DRSS
- K. Perkins, Acting Deputy Director, DRP
- W. Jones, Project Engineer
- * D. Skay, NRR
- * W. Reckley, Project Manager, NRR
- R. Wise, Senior Allegation Coordinator

- # Panel Members
- * Participated by telecon

PANEL SUBJECTS

- Allegation Status

Russ Wise reviewed the status of the open allegations related to STP.

- Unit 2 Inspection Planning

1. TDAFW - IR 9311 documented testing of Unit 2 TDAFW pump. Surveillance testing to be performed again in Mode 3 prior to restart. Resident inspectors to monitor.
2. SPRs - Team inspection will review licensee's evaluation of existing SPRs for issues affecting operability and safe plant operation.
3. SRs - Team inspection will review current Unit 2 backlog status and the licensee's review for issues affecting equipment operability, safe plant operation, and operator work-arounds.
4. PMT - Resident inspectors will monitor effectiveness of program on Unit 2.
5. Engineering Backlogs - Team inspection will review backlog status and review licensee's evaluation of outstanding items for issues affecting equipment operability, safe plant operation, and operator work-arounds.
6. Operations Staffing - For Unit 2, resident inspectors will review status of operations staffing enhancements and administrative workload reductions, including effectiveness of the operations work control group.

7. Fire Brigade Leader - Issue resolved during Unit 1 restart inspections. No specific inspection required for Unit 2 prior to restart.
8. Fire Protection - A DRS inspection will verify reduction of service request backlog on fire protection equipment and effectiveness of modifications made to the fire protection computer.
9. Management - Team inspection will verify continued effectiveness in this area.
10. Employee Concern Program - DRP will check status of revised program implementation.
11. SDGs - DRS will verify resolution of issues concerning SDG 22.
12. Essential Chillers - Resident inspectors will verify successful completion of postmodification testing.
13. System Certification - Resident inspectors will monitor, using a small sample.
14. FWIV Bypass Valves - Resident inspectors will verify successful completion of postmodification testing.
15. Tornado Dampers - Resident inspectors will verify completion of damper testing under revised procedures.
16. Issue resolved during Unit 1 restart inspections. No specific inspection required for Unit 2 prior to restart.

- Next Panel Meeting

The next Panel meeting was scheduled for May 4 at the STP site.

- Status of Panel Action Items

- Items from past meetings:

- Perform an internal audit of the RIV STP Restart File - Jones
- (Closed) Bill Johnson will prepare a restart action plan for Unit 2 to present to the Panel for discussion.
- Bill Johnson will include the Panel Assessment of Licensee Performance in the next resident inspection report.
- Bill Johnson will draft a letter to acknowledge receipt of the Unit 2 Operation Readiness Plan.

- New Item:

- DRP will meet with the DRS branch chiefs to plan the necessary team inspection.