123 Main Street White Plains, New York 10601 914 681 6200



June 15, 1984 JPN-84-36

Director of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Attention: Mr. Domenic B. Vassallo, Chief Operating Reactors Branch No.2 Division of Licensing

Subject: James A. FitzPatrick Nuclear Power Plant Docket No. 50-333 Resolution of Safety Evaluation Report for Environmental Qualification of Safety-Related Electrical Equipment

References: (a) NRC letter, D.B. Vassallo to J.P. Bayne dated April 19, 1983.

(b) PASNY letter, J.P Bayne to D.B. Vassallo dated May 20, 1983 (JPN-83-45).

J. Phillip Jayne

- (c) NYPA letter, J.P. Bayne to D.B. Vassallo dated June 6, 1983 (JPN-83-52).
- (d) NRC letter, T.A. Ippolito to G.T. Berry dated June 8, 1981.

Enclosures: (1) Resolution of Specific TER Qualification Deficiencies for the James A. FitzPatrick Plant

- (2) Resolution of Additional Qualification
  - Deficiencies for the James A. FitzPatrick Plant
    (3) Summary of Methodology for Identifying Electrical Equipment Within the Scope of 10 CFR 50.49

#### Dear Sir:

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Reference (a) contained a Safety Evaluation Report (SER) regarding environmental qualification of safety-related electrical equipment for the James A. FitzPatrick Nuclear Power Plant. The SER included a Technical Evaluation Report (TER), prepared by Franklin Research Center, which noted a number of deficiencies in the qualification documentation for safety-related electrical equipment with a potential for exposure to harsh environments in the FitzPatrick Plant. The proposed resolution for each of the identified TER deficiencies (which are summarized in Enclosure 1) and the present status of qualification were discussed with members of your staff at a meeting held in Bethesda, Maryland on March 30, 1984. Additional qualification deficiencies were identified by the Authority, and their resolution was also discussed with your staff. These items are summarized in Enclosure (2) to this letter.

Further discussions during the meeting addressed the Authority's program for complying with the requirements of 10 CFR 50.49, "Environmental Qualification of Electric Equipment Important to Safety for Nuclear Power Plants." Specifically, the Authority's methodology for identifying JAF equipment within the scope of 10 CFR 50.49 and qualification methodology were discussed. Enclosure (3) summarizes the methodology used for the identification of equipment within the scope of 10CFR50.49. The equipment listing contained in the Authority's response to 10 CFR 50.49 (Reference b) resulted from the application of this methodology.

At the same meeting, your staff requested confirmation of the following items:

- that all design-basis events which could result in a potentially harsh environment, including flooding outside containment have been identified;
- that the harsh environment assumed for purposes of qualification includes the worst case conditions.

The Authority has identified all design-basis events which could result in a potentially harsh environment, including flooding due to a high-energy line break (HELB) outside containment. The Authority has also previously identified primary containment LOCA and Reactor Building HELB profiles for pressure and temperature. The bases and assumptions for these profiles were submitted to the NRC in previous environmental qualification transmittals and approved by the NRC (Keference (d)). The Reactor Building HELB pressure and temperature protiles were recently updated by Stone & Webster Engineering Corporation to reflect the installation of modifications intended to reduce the effects of postulated line breaks and to account for recent building structural changes resulting from fire protection modifications. The assumptions used in this updated analysis are conservative and consistent with Standard Review Plan, Section 3.6.1 (NUREG-75/087).

As discussed at the March 30 meeting, the NRC will prepare and issue a supplemental Safety Evaluation Report to indicate that the Authority's electrical equipment qualification program, as described in this and previous submittals, meets the requirements of 10 CFR 50.49 and that the deficiencies identified in the SER (Reference (a)) are resolved as documented in this letter. If you have any questions, please do not hesitate to call Mr. J. A. Gray, Jr. of my staff.

Very truly yours,

J.P. Bayne augu-Executive Vice President Nuclear Generation

cc: M.L. Doerflein, JAF Resident Inspector U. S. Nuclear Regulatory Commission P. O. Box 136 Lycoming, New York 13093 ENCLOSURE 1

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### REVIEW OF SPECIFIC TER QUALIFICATION DEFICIENCIES

FOR THE JAMES A. FITZPATRICK PLANS

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

#### Component Type: CABLING, TERMINAL BLOCKS, SPLICES

TER NO.	JAF COMPONENT 1D	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
111	Terminal Block (G.E. EB-5)	Documented evidence of qualification.	Additional test documentation has been obtained and supplemented by analysis. The existing installation of these terminal blocks in junction boxes in the JAFNPP Reactor Building is presently being modified to reflect the tested configuration. This work will be completed by March, 1985.	IN PROGRESS
			To increase the level of qualification of electrical junctions located inside primary containment, the Authority is replacing all terminal blocks with splices qualified to NUREG 0588, Cat. requirements. This work will be completed by March, 1985.	
	Cables			
142 143,144 145 147	Rockbestos RSS-6-104 Eaton Dekoran Anaconda FR-EP BIW No. 14538-H-006	Adequate similarity between installed equipment and test specimens.	Additional test documentation has been obtained and supplemented by analysis. Also, cable traceability and similarity documentation has been established. Plant specific qualification reports to SUBEG 0588, Cat. I requirements are on file.	

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: CABLING, TERMINAL BLOCKS, SPLICES (Cont.)

TER NO.	JAF COMPONENT 1D	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
161	Insulated Wire connector (I&B lefzel)	Functional test criteria (dielectric strength)	The Authority takes no credit for the insulating capabilities provided by the insulated sections of these connectors. The required dielectric strength is pro- vided by properly installed and configure terminal boards and insulated splices. Loss of dielectric strength of the Tefzel insulation on the wire connector will therefore, not prevent the safety- related function of the electrical circui Therefore, no functional testing for dielectric strength is required by the test program.	
148	Vulkene Cable (GE Co.)	Adequate similarity between in- stalled equipment and test specimen.	Additional test decumentation has been obtained and supplemented by analysis. Also, component traceability and similarity documentation has been established. A plant specific qualifica- tion report to DOR Guideline require- ments is on file.	QUAL IF LED

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### RESOLUTION OF SPECIFIC IER QUALIFICATION DEFICIENCIES

### Component Type: ELECTRICAL DISTRIBUTION EQUIPMENT

TER NO	. JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION	STATUS
38 39 197 198	71ACA3 71PI-71ACA3 71PI-71ACB3 71ACB3	Documented evidence of qualification.	An analysis has shown that a poten- tial failure of this equipment (trans- formers and 120VAC distribution pansls) during or subsequent to posi lated accidents will not prevent the functioning of any safety-related equipment. This equipment is, there- fore, nct within the scope of 10CFR50.49.	NOT APPLICABLE
104 105,100 107 190	BMEC-2 MCC-165,-153 155,-163 MCC-164 BMCC-1,3	Dacumen⁺ed evidence of qualification.	The New York Power Authority, as a member of a joint utility group of BWR owners, has contracted with General Electric Co. to qualify the GE Series IC7700 motor control centers (MCC). Phase I of this program demonstrated successful qualification to an enveloping utility environment for 15 major MCC components. Phase II of the program addresses plant- specific qualification. A final qualification report for the James A. FitzPatrick equipment is scheduled to be completed by August, 1984.	IN PROGRESS

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: ELECTRICAL DISTRIBUTION EQUIPMENT (Cont.)

TER NO.	JAE COMPONENT ID	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
108	1 ~ 16 L - 15	Documented evidence of qualification.	The New York Power Authority is presently engineering enclosures around the entire switchgear units. Ventilation equipment powered from the emergency buses will maintain the enclosure temperature, pressure and relative humidity at normal levels during all pestulated accident conditions. An analysis will be made of aging due to normal environment and to radiation during postulated accident conditions. Enclosures and associated qualifica- tion reports are scheduled to be complete by March, 1985.	IN PROGRESS
150	Circuit breaker (G.E THQ81120)	Documented evidence of qualification. Temperature/pressure profile envelope.	This equipment item has been relocated to a mild environment and is, therefore, <u>not</u> within the cope of 10CFR50.49.	NOT APPLICABLE

#### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: fitCIRICAL PENEIRATIONS

TER NO.	JAF COMPONENT 10	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
47	X-1018 X-103A,8 X-104D X-109 X-110D	Similarity between equipment and test item. Aging degradation. Qualified life. Spray criteria. Radiation criteria.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document- ation has been established. A plant specific qualification report to DOR Guideline requirments is on file.	

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

Component Type: MOTORS

TER NO.	JAF COMPONENT 10	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
42 199	27P-11A,B	Documented evidence of qualification.	These are sample pumps associated with the original gas analyzer equipment for containment hydrogen and oxygen. Refer to TER items 44, 45, 155, 166, and 167 in the Gas Analyzers Section for the resolution of qualification deficiencies for these items. A fully qualified replacement hydrogen	
			analyzer meeting NUREG 0588, Cat. ! regairements was installed in August, 1983.	
			A fully qualified replacement oxygen analyzer meeting NUREG 0588, Cat. I requirements is scheduled to be installed by Jarch, 1985.	
48 49	10P-3(A-D) 14P-1A,B	Documented evidence of qualification.	Additional test documentation has been obtained which has been supple- mented by analysis. Also component similarity documentation has been established. A plant specific qualification report to DOR guideline requirements is on file.	QUAL IF IED

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QUALIFICATION

### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

Component Type: MOTORS (Cont.)

TER NO.	JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION	STATUS
53	66UC-22(A-K)	Documented evidence of qualification.	Fully qualified replacement motors have been ordered and will be in- stalled by March, 1985.	IN PROGRESS
			Other control panel components for the motors were removed from plant areas, which could experience harsh environ- ments due to postulated accidents.	

### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: POSITION SWITCHES/POSITION INDICATORS

IER NO.	JAF COMPONENT ID	TER DEFICIENCIES	KESGLUTION	QUALIFICATION
25 27 28 29	27PNS-101A,B 27PNS-132A,B 29PNS-86A-D 66PNS-100A1,A2, 81,82 66FNS-101A1,A2,	Documented evidence of qualification.	These position switches have been replaced with position switches fully qualified to NUREG U588, Cat. I re- quirements. Plant specific qualifi- cation reports are on file.	QUAL IFTED
33,168 37 169,170 171,172 173,174 175,176	B1,B2 27PNS-147,146 27PNS-103A,B 27PNS-145 27PNS-144 27PNS-143 27PNS-142			
177,178 180 181 182	27PNS-141 27PNS-1i1,112, -115,116 27PNS-117,118 27PNS-113,114			
30 32 35 36	23PNS-18 23PNS-LS3 02-2PNS-40 02-2PNS-39	Documented evidence of qualification.	Based on an evaluation of system and component functions during postulated accidents, it has been determined tha these components are <u>not</u> within the scope of 10CFR50.49.	NOT APPLICABLE it

## Page 2 of 2

# RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

# Component Type: POSITION SWITCHES/POSITION INDICATORS (Cont.)

TER NO.	JAF COMPONENT TO	TER DEFICIENCIES	REST.UTION	QUALIFICATION
31	23PNS-LS4	Documented eviden⇔e of qualification.	This position switch is scheduled to be replaced with a fully qualified position switch by March, 1985.	IN PROGRESS
157 164 200	02VME-77(A-L) 02VMY-71(A-L) Hardline Signal Cable (SRV Acoustical Monitors System Components)	Documented evidence of qualification.	A joint group of utility owners has contracte, ith Babcock & Wilcox to test a complete system to NUREG 0588, Cat. I requirements. The test pro- gram has been completed and the Authority has reviewed the preliminary test data. A final report is presently being prepared. The Authority will modify the system to the tested configuration by March, 1985.	IN PROGRESS

### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

# Component Type: PRESSURE, DIFFERENTIAL PRESSURE, & LEVEL INSTRUMENTATION

	NO. JAF COMPONENT ID	IER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
54, 60, 62, 83 84 85 86, 85 86, 85 91, 93 113, 128 129 32 233 134	$\begin{array}{cccc} 61 & 02PS-128A, B \\ 63 & 02-3PS-52(A-D) \\ 183 & & & & & & & \\ 10PS-100(A-D) & & & & & & \\ 10PS-101(A-D) & & & & & & \\ 10PS-119(A-D) & & & & & & \\ 10PS-119(A-D) & & & & & & \\ 17 & 02-3L1S-72(A-D) \\ 19 & 02-3L1S-83A, B & & & & \\ 02-3L1S-91A, B & & & & & \\ 23LS-91A, B & & & & & \\ 23FS-78 & & & & & & \\ 115 & 14F1S-45A, B & & & & \\ 14PS-44A, B & & & & & \\ 14PS-41A, B & & & & & \\ 13DP1S-83, 84 & & & & & \\ 02-DP1S-116(A-D) & & & & & & \\ 02-DP1S-117(A-D) & & & & & & \\ 02-DP1S-118(A-D) & & & & & & \\ 02-DP1S-119(A-D) & & & & & & \\ 05PS-12(A-D) & & & & & & \\ \end{array}$	Documented evidence of qualification. Adequate similarity. Aging degradation. Qualified life. Peak temperature/pressure & duration. Radiation criteria.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document- ation has been established. A plant- specific qualification report to DOR Guideline requirements is on file.	QUALIFIED
135	23P5-86(A-D)			

- 23P5-86(A-D) 23P5-68(A-D) 23DP15-76,77 02-3L15-57A,B 02-3L15-58A,B 135 188,189 191
- 192

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# RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

# Component Type: PRESSURE, DIFFERENTIAL PRESSURE, & LEVEL INSTRUMENTATION (Cont.)

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Component	Type: PRESSURE, D	IFFERENTIAL PRESSURE, & LEVEL INSTRUMENTA	RESOLUTION	QUALIFICATION
TER NO. 56,57	<u>JAF COMPONENT TO</u> 02-3PT-178(A-D)	TER DEFICIENCIES Aging degradation. Qualilfied life. Radiation criteria.	These pressure transmitters are scheduled to be replaced with fully qualified components by March, 1985.	IN PROGRESS
58,59 94 96 140	06PI-53A,8,C 23LI-2018 23FI-82 13IS-1	Decumented evidence of qualification. Aging degradation. Qualified life. Temp./pressure envelope and duration. Radiation criteria.	Based on an evaluation of system and component functions during postulated accidents, it has been determined tha these components are <u>not</u> within the scope of 10CFR50.49.	NOT APPLICABLE t
65 68 95 97,100 98,101 102,103 99	14PI-38A,8 27PI-114 03LS-231(A-D) 10FI-40A,8 10FI-109A,8 10FI-97A,8 27FI-103A,8	Documented evidence of qualification.	This equipment has been replaced with fully qualified components. Plant specific qualification reports to NUREG 0588, Cat. I requirements are o file for all units.	
90	02-31115-73	Documented evidence of qualification. Aging degradation. Qualified life. Temp./pressure envelope and duration. Test sequence and functional testing.	These instruments are scheduled to be replaced with fully qualified com- ponents by March, 1985.	IN PROGRES

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: PRESSURE, DIFFERENTIAL PRESSURE, & LEVEL INSTRUMENTATION (Cont.)

TER NO.	JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
138	27PS-110A,B	Similarity with tested specimen. Aging degradation. Qualified life. Temp./pressure duration. Radiation.	Additional test documentation has been obtained which has been supplemented by analysis. A plant specific qualif ation report to DOR Guideline require ments is on file.	-
151,152	23L1-203A1,81, A2,82 27PI-115A1,81, A2,82 06PI-61A,8 23L1-202A,8	Documented evidence of qualification.	The qualification test program has been completed. A plant specific qualification report to NUREG 0588, Cat. I requirements is on file.	QUAL IFIED

Component	Type: RADIATION M	ONITORS, GAS ANALYZERS		UAL IFICATION STATUS
TER NO.	JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION	
43,165	27DWA-PA,PB	Documented evidence of qualification.	These items are the panels which con- tain the containment gas analyzers (27HAZ-101A,B and 2702AZ-101A,B). The H <sub>2</sub> analyzer has previously been replaced and the O <sub>2</sub> analyzer will be replaced by March, 1985. See TER Items 44, 45, 166 and 167.	IN PROGRESS
44,166	27HAZ-101A,B (H <sub>2</sub> Analyzer)	Documented evidence of qualification.	The function of these items is now being performed by new fully-qualified Hydrogen Analyzers (27HAZ-102A,B). These items will be removed from the plant.	NOT APPLICABLE
45,167	270 <sub>2</sub> AZ-101A,B (0 <sub>2</sub> Analyzer)	Documented evidence of qualification.	These analyzers are scheduled to be replaced by new fully-qualified exygen analyzers by March, 1985	IN PROGRESS
153	27RE-104A,B (containment radiation detector)	Documented evidence of qualification.	lest documentation has been obtained and supplemented service years. A plant spatfic qualification report to NURES 0588, Cat. 1 requirements is on file.	QUALIFIED

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Component	Type: RADIATION M	TER DEFICIENCIES	RESOLUTION	QUAL IF ICATION
<u>IER NO.</u> 46	17RE-430A,8	Documented evidence of qualification.	Based on an evaluation of system end component functions during postulated accidents, it has been determined that these components are <u>not</u> within the scope of 10CFR50.49.	NOT APPLICABLE
15%	27HAZ-102A,B (Hydrogen Analyzer)	Documented evidence of qualification.	Test documentation has been obtained and suplemented by analysis. A plan specific qualification report to NURE 0588, Cat. I requirements is on file.	QUAL IF IED t - G

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### RESOLUTION OF SPECIFIC TER QUALIFICATION DEFICIENCIES

### Component Type: SOLENOID VALVES

TER NO.	JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION	QUALIFICATION STATUS
71,75 72 81 73 195 76 77,194 78	02-250V-39,40 2950V-80(A-D) 2950V-86(A-D) 6650V-100A,B 6650V-101A,B 2750V-101A,B 2750V-111,112, -113,114, -115,116, -117,118 2750V-131A,B 2750V-131A,B 2750V-132A,B	Documented evidence of qualification.	These solenoid valves have been re- placed with valves fully qualified to NUREG 0588, Cat. I requirements. A plant specific qualification report is on file.	QUAL IF IFD
80 82 193	2750V-125A,B 2750V-135A,B 2750V-120A,B 2750V-121A,B 2750V-122A,B 2750V-123A,B 2750V-124A,B 2750V-124A,B 2750V-119A,B	Documented evidence of qualification.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document- ation has been established. A plant specific qualification report to DOR Guideline requirements is on file.	

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Component	Type: TEMPERATURE	INSTRUMENTALION		QUALIFICATION STATUS
TER NO.	JAF COMPONENT ID	TER DEFICIENCIES	RESOLUTION These temperature sensors are	IN PROGRESS
116	68TE-102,103, 68TE-105,106	Documented evidence of qualification.	These temperature school with fully scheduled to be replaced with fully qualified units by March, 1985.	
117 118	27RID-112 27RID-101A,B,C,D			
120 122	13TE-38A 13TE-117A,C,E	Documented evidence of qualification.	Based on an evaluation of system and component functions during postulated accidents, it has been determined tha these components are <u>not</u> within the scope of 10CFR50.49.	NOT APPLICABLE
123	131E-100A,D 131E-1068 1009, 106A (	Documented evidence of qualification.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document	QUALIFIED -
121 124 125 126	131E-100B,106A,C 131E-106D 131E-100C 231E-114A,B		traceability and similaried. Plant ation has been established. Plant specific qualification reports to DO Guideline requirements are on file.	R

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Component	Type: TEMPERATURE	INSTRUMENTATION (Cont.)		QUALIFICATION
TER NO.	JAF COMPONENT 10	TER DEFICIENCIES	RESOLUTION	STATUS
112	0215-121 (A-D) 0215-122 (A-D) 0215-123 (A-D) 0215-124 (A-D)	Aging degradation. Qualified life. Temp./pressure exposure and duration. Radiation.	Additional test documentation has been obtained, which has been supple- mented by analysis. Component trace- ability and similarity documentation has been established. A plant specif qualification report to DOR Guideline requirements is on file.	ic

Eomponent <u>TER NO.</u> 1 156 2,179 6,7 17	Type: <u>VALVE MO</u> <u>JAF COMPONENT ID</u> 10MOV-25A,B 13MOV-15 10MOV-31A,B 14MOV-11A,B 14MOV-12B 02MOV-54A,B	<u>IDR ACTUATORS</u> <u>IER DEFIC.eNCIES</u> Documented evidence of qualification. Aging degradation. Qualified life. Peak temperature and its duration. Qualified life. Radiation criteria.	<u>RESOLUTION</u> Additional test documentation has been obtained, which has been supple- mented by enalysis. Also component traceability and similarity document- ation has been established. A plant specific qualification report to DOR Guideline requirements is on file.	
8,18	20M0V-94 20M0V-82	Aging degradation. Qualified life. Radiation criteria.	Motors, torque and limit switches have been replaced with fully qualified components. The original test documentation has been supple- mented by analysis including docu- mentation of component traceability and similarity. A plant specific qualification report to DON Guideling requirements is on file.	QUAL IF IED

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Component	Type: VALVE MO	TOR ACTUATORS (Cont.)		QUALIFICATION STATUS
TER NO.	JAF COMPONENT 10	TER DEFICIENCIES	RESOLUTION	
10,19	23MOV-58 02MOV-53A,B 23MOV-57	Documented evidence of qualification. Aging degradation. Qualified life. Radiation criteria.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document- ation has been established. A plant specific qualification report to DOR Guideline requirements is on file.	
12,13	29MOV-77 10MOV-67	Documented evidence of qualification. Aging degradation. Qualified life.	Additional test documentation has been obt, ined, which has been supple- mented by analysis. Also component traceability and similarity document ation has been established. A plant specific qualification report to DOR Guideling requirements is on file.	
20	10M8V-18	Similarity between equipment and test specimen.	Additional test documentation has been obtained, which has been supple mented by analysis. Also component	
		Aging degradation. Qualified life.	traceability and similarity document ation has been established. A plant specific qualification report to DOR Guideline requirements is on file.	

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Component	Type: VALVE MO	IOR ACTUATORS (Cont.)		
TER NO.	JAF COMPONENT 10	TER_DEFICIENCIES	RESOLUTION	QUALIFICATION
5,15	23M6V-19 23M0V-17	Documented evidence of qualification. Aging degradation. Qualified life.	Based on an evaluation of system and component functions during postulated accidents, it has been determined that these components are <u>not</u> within the scope of 10CFR50.49.	NOT APPLICABLE

### ENCLOSURE 2

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### RESOLUTION OF ADDITIONAL QUALIFICATION DEFICIENCIES

FOR THE JAMES A. FITZPATRICK PLANT

RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

Component Type: ELECTRICAL DISTRIBUTION AND MISC. ELECTRICAL EQUIPMENT

JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUALIFICATION STATUS
01-125E-5A, B	Documented evidence of qualification	The plant-specific qualification report for this gas train heater and its as- sociated controls was recently received by the Authority (March, 1984). This report is presently undergoing engineering review. This review is expected to confirm the report's conclusions which establish qualification based on the postulated environmental conditions to DOR Guideline requirements.	IN PROGRESS
02-3AU-178 (A-D)	Pressure Radiation	These components are scheduled to be relocated to a mild environment by March, 1985.	IN PROGRESS

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#### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

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### Component Type: ELECTRICAL DISTRIBUTION AND MISC. ELECTRICAL EQUIPMENT (Cont.)

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JAF COMPONENT 10	QUALIFICATION DEFICIENCY	RESOLUTION .	QUAL IFICATION STATUS
71NCC-151,152 -161,162 71BMCC-4,6	Documented evidence of qualification.	The New York Power Authority, as a member of a joint utility group of BWR owners, has contracted with General Electric Co. to qualify the GE Series IC7700 motor control centers (MCC). Phase I of this program demonstrated successful qualification to an enveloping utility environment for 15 major MCC components. Phase I of the program addresses plant- specific qualification. A final qualification report for the James A. fitzPatrick equipment is scheduled to be completed by August, 1984.	
71ACA5 71ACB5 71PT-71ACA5 71PT-71ACB5	Documented evidence of qualification.	Two safety-related electrical circuits provided power from these power sources will be relocated to a mild environment. This work is acheduled to be gerformed by March, 1985.	IN PROGRESS

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### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

### Component Type: ELECTRICAL DISTRIBUTION AND MISC. ELECTRICAL EQUIPMENT (Cont.)

JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUALIFICATION STATUS
711NV-3A, -38	Documented evidence of qualification.	The New York Power Authority is presently engineering enclosures around the entire charger-inverter units. Ventilation equipment powered from the emergency buses will main- tain the enclosure temperature, pres- sure, and relative humidity at normal levels during all postulated accident environmental conditions. The effects of radiation are being addressed per the requirements of the DOR Guide- lines. The enclosures and qualifica- tion report is scheduled for com- pletion by March, 1985.	IN PROGRESS
27DWA-HIA,HIB 27RID-102A1,B1 -102A2,B2 IHROUGH -107A1,B1 -107A2,B2	Documented evidence of qualification.	These items are part of the old con- tainment atmosphere analyzer system. The Hydrogen analyzer has already been replaced with a fully qualified Hydrogen Analyzer and sample line heat tracing system. The Oxygen Analyzer is scheduled to be replaced by March, 1985. With the new qualified system in operation, these items will not be within the scope of 10CFR50.49.	IN PROGRESS

#### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY IER

#### Component Type: POSITION SWITCHES/POSITION INDICATORS

#### JAF COMPONENT ID QUALIFICATION DEFICIENCY

20PNS-82 20PNS-95 20PNS-LS4 Documented evidence of qualification.

#### RESOLUTION

These items are scheduler to be replaced with fully qual fied position switches by March, 1985. QUALIFICATION STATUS

IN PROGRESS

#### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

#### Component Type: PRESSURE, DIFFERENTIAL PRESSURE, AND LEVEL INSTRUMENTATION

#### 3AF COMPONENT ID QUALIFICATION DEFICIENCY

#### RESOLUTION

#### QUALIFICATION STATUS

10P1-120A,B

Documented evidence of qualification.

These components are scheduled to be IN PROGRESS replaced by equipment qualified to NUREG 0588, Cat. 1 requirements by March, 1985.

### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

Component Type: SOL	ENDID VALVES
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JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUALIFICATION STATUS
0350V-117 0350V-118	Documented evidence of qualification.	fest data shows that the velves are qualified to the J.A.FitzPatrick postulated accident environments. A plant-specific report to DOR Guide- line requirements is being finalized and is scheduled for completion by July, 1984.	IN PROGRESS
2050V-83 2050V-95	Documented evidence of qualification.	These items are scheduled to be replaced with fully qualified solenoid valves by March, 1985.	IN PROGRESS

### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

Component Type:	RADIATION MONITORS/GAS ANALYZERS		
JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUALIFICATION STATUS
17RE-50A,B 17RE-53A,B 17RI-53A,B 17RE-431,-432 17RE-434A,B 17RI-434A,B 17RE-458A,B 17RE-463A,B 17RI-463A,B	Radiation criteria.	The existing shielding provided for these radiation monitors is presently being evaluated to determine if it is adequate to protect the subject equipment from sample stream radia- tion. This effort and any additional shielding which may be required will be completed by March, 1985.	

### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

Component Type:	TEMPERATURE INSTRUMENTATION		
JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUALIFICATION STATUS
16-1RID 107 16-1RID 108 68IE-201 thru 212 (total of 12) 68IE-301 thru 310 (total of 10) 68IE-102, 103	Documented evidence of qualification.	These items are scheduled to be replaced by fully qualified temperature sensors by March, 1985.	IN PROGRESS

681E-105, 106

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### RESOLUTION OF QUALIFICATION DEFICIENCIES NOT ADDRESSED BY TER

JAF COMPONENT ID	QUALIFICATION DEFICIENCY	RESOLUTION	QUAL SELECTION STATUS
13MOV-16	Docume≈ted evidence of qualification.	Additional test documentation has been obtained, which has been supple- mented by analysis. Also component traceability and similarity document- ation has been established. A plant specific qualification report to DOR Guideline requirements is on file.	
23MOV-14	Documented evidence of qualification.	A new fully-qualified actuator meetin NUREG 0588, Cat. 1. requirements is scheduled to be installed by by October, 1984.	g IN PROGRESS
27E/P-183A,B	Documented evidence of qualification.	These electro-pneumatic controllers for flow control valves will be relocated to an area which does not experience postulated harsh environ- ment accident conditions by March, 19	IN PROGRESS

Component Type: VALVE ACTUATORS

### ENCLOSURE 3

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### SUMMARY OF METHODOLOGY FOR IDENTIFYING ELECTRICAL EQUIPMENT

WITHIN THE SCOPE OF 10CFR50.49

Enclosure (3) -

### Summary of Methodology for Identifying Electrical Equipment Within the Scope of 10CFR50.49

- 1. Paragraph (b) (1) The safety design basis of safety systems as described in the FitzPatrick FSAR were reviewed along with existing plan emergency operating procedures. Based on this review systems and components required to remain functional in order to mitigate postulation design basis events were identified. The environmental conditions at the specific location of the safety-related equipment was then determined. Safety-related equipment determined to experience postulated harsh environments as a result of these events were included in the 10CFR50.49 equipment listing.
- 2. Paragraph (b) (2) A review of the electrical elementary diagrams for the safety-related equipment identified under paragraph (b) (1) was performed. This review confirmed the application of the original plant design criteria for electrical separation of safety-related electrical equipment and circuit coordination/protection schemes. As a result, no non-safety related electrical equipment whose failure under postulated environmental conditions could prevent satisfactory accomplishment of safety functions were identified.
- 3. Paragraph (b) (3) Regulatory Guide 1.97, Rev. 2 "Instrumentation... to Assess Plant and Environs During and Following an Accident" was reviewed as it applies to Boiling Water Reactors (BWR). Instruments were then identified which were presently installed in the FitzPatrick Plant and which meet the required design criteria. If these instruments required environmental qualification (categories 1 and 2), the associated components were included in the 10CFR50.49 component listing.