

REFUELING OPERATION

3/4.9.9 WATER LEVEL - SPENT FUEL STORAGE POOL

LIMITING CONDITION FOR OPERATION

3.9.9 At least 20 feet 6 inches of water shall be maintained over the top of the irradiated fuel rods seated in the spent fuel storage pool racks.

APPLICABILITY: Whenever irradiated fuel assemblies are in the spent fuel storage pool.

ACTION:

With the requirements of the above specification not satisfied, suspend all movement of fuel assemblies and crane operations with loads in the spent fuel storage pool area after placing the load in a safe location. Restore the water level to within its limit within 4 hours. The provisions of Specification 3.0.3 are not applicable.

SURVEILLANCE REQUIREMENTS

4.9.9 The water level in the spent fuel storage pool shall be determined to be at least its minimum required depth at least once per 7 days.

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REFUELING OPERATIONSBASES3/4.9.6 CRANE AND HOIST OPERABILITY

The OPERABILITY requirements of the cranes and hoists used for movement of fuel assemblies ensures that: 1) each has sufficient load capacity to lift a fuel element, and 2) the core internals and pressure vessel are protected from excessive lifting force in the event they are inadvertently engaged during lifting operations.

3/4.9.7 CRANE TRAVEL-SPENT FUEL STORAGE POOL

The restriction on movement of loads in excess of the weight specified provides some assurance that with the failure of the lifting device the fuel pool would not be damaged to such a degree that the irradiated fuel would be subjected to a loss-of-coolant.

3/4.9.8 and 3/4.9.9 WATER LEVEL-REACTOR VESSEL AND SPENT FUEL STORAGE POOL

The restrictions on minimum water level ensure that sufficient water depth is available to remove 98% of the assumed 10% iodine gas activity released from the rupture of irradiated fuel assembly. This minimum water depth is consistent with the assumptions of the accident analysis.

3/4.9.10 CONTROL ROD REMOVAL

This specification ensures that maintenance or repair on control rods or control rod drives will be performed under conditions that limit the probability of inadvertent criticality. The requirements for simultaneous removal of more than one control rod are more stringent since the SHUTDOWN MARGIN specification provides for the core to remain subcritical with only one control rod fully withdrawn.

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3/4.9.8 and 3/4.9.9 WATER LEVEL-REACTOR VESSEL AND SPENT FUEL STORAGE POOL

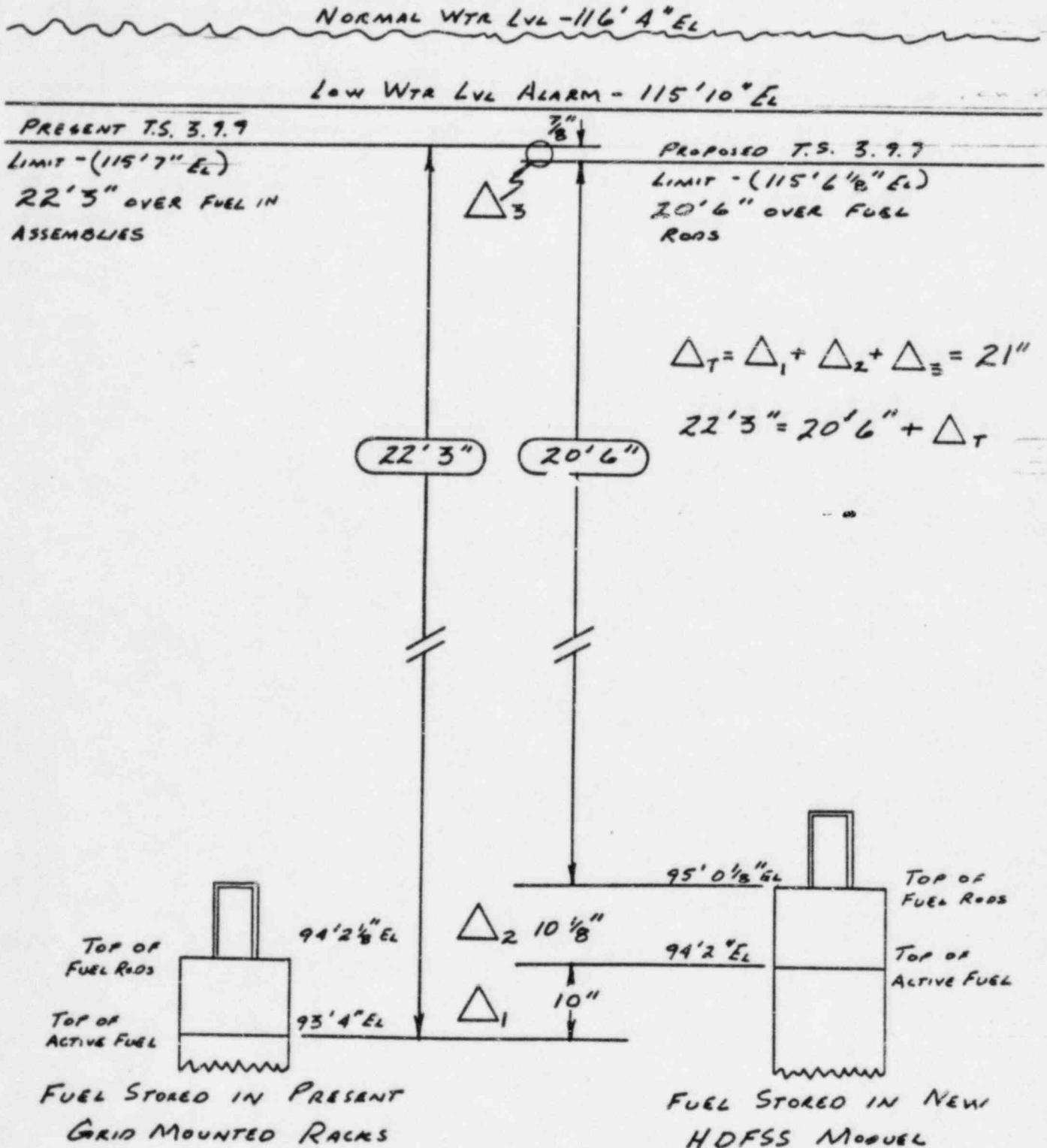
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FIGURE 1

DEMONSTRATION OF NUMERICAL DIFFERENCE
IN WATER DEPTH BETWEEN NEW HDFSS
MODULES AND OLD GRID MOUNTED RACKS



Carolina Power & Light Company
P. O. Box 1551
Raleigh, North Carolina 27602

ANALYSIS

FOR

BSEP SPENT FUEL POOL STORAGE EXPANSION

for

DFOP For A FUEL HANDLING ACCIDENT

Analysis I.D. 80011-M-02-F

Safety Classification: (Q)

Seismic Classification: (—)

Approval

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| TAR No.: <u>80-011</u> | | File: <u>0011-500-XXX-XXX</u> | |
| Project Title: <u>BSEP SPENT FUEL STORAGE EXPANSION</u> | | | |
| Calculation Title: <u>DF₁₀ FOR A FUEL HANDLING ACCIDENT</u> | | | |
| Status: Prelim. <input type="checkbox"/> Final <input checked="" type="checkbox"/> Void <input type="checkbox"/> | | | |

1.0 PURPOSE

- 1.1 BSEP TECH. SPEC. 3.9.9 REQUIRES AT LEAST 22 FEET 3 INCHES OF WATER TO BE MAINTAINED OVER THE TOP OF ACTIVE IRRADIATED FUEL ASSEMBLIES SEATED IN THE SPENT FUEL POOL.
- 1.2 REG GUIDE 1.25, REFERENCE 4.1, USES 23 FEET OVER THE TOP OF THE FUEL ROOS AS A REFERENCE.
- 1.3 USING A "WORST CASE" OF 8x8 FUEL, TECH. SPEC. 3.9.7 RESULTS IN 21'5" OF WATER OVER THE TOP OF THE FUEL ROOS FOR THE PRESENT GRID MOUNTED RACKS.
- 1.4 FUEL STORED IN THE NEW HIGH DENSITY FUEL STORAGE SYSTEM (HDFSS) MODULES WILL BE APPROX. 10" HIGHER THAN THE PRESENT GRID MOUNTED RACKS.
- 1.5 THIS CALCULATION PROVIDES THE JUSTIFICATION FOR LOWERING THE BSEP TECH. SPEC. 3.9.9 LIMIT TO 20 FEET 6 INCHES OVER THE TOP OF THE FUEL ROOS OF THE FUEL ASSEMBLIES STORED IN THE SPENT FUEL STORAGE POOL RACKS.

NOTE: THIS INCLUDES BOTH A REDUCTION OF WATER DUE TO THE HIGHER HDFSS RACKS PLUS A CHANGE OF REFERENCE FROM TOP OF ACTIVE IRRADIATED FUEL ASSEMBLIES TO TOP OF FUEL ROOS.

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2.0 SUMMARY OF RESULTS

2.1 A CONSERVATIVE APPROACH TO CALCULATE DF_{INORG} AT VARIOUS HEIGHTS OF WATER IS THE USE OF THE FORMULA:

$$2.1.1 \quad DF_{INORG} = e^{\left(\frac{\ln 133}{23}\right)h} \quad \text{WHERE } h \text{ IS THE HEIGHT OF WATER OVER THE TOP OF THE FUEL RODS IN FEET.}$$

2.2 APPLICATION OF FORMULA 2.1.1 TO BOTH THE PRESENT GND MOUNTED RACKS ($h = 21'5''$) AND THE HDFSS RACKS ($h = 20'6''$) YIELDS A DF_{INORG} OF 75.0 AND 78.2 RESPECTIVELY. THIS RESULTS IN A DF_{eff} OF:

76.9 FOR THE PRESENT RACKS AND
65.5 FOR THE NEW HDFSS RACKS.

2.3 FROM REFERENCE 4.1, THE THYROID DOSE (D) IS INDIRECTLY PROPORTIONAL TO THE EFFECTIVE IODINE DECONTAMINATION FACTOR FOR POOL WATER (DF_P). THIS YIELDS THE FOLLOWING EQUATION:

$$2.3.1 \quad D_p = \frac{DF_{pi}}{DF_{pt}} D_i \quad \text{WHERE } D_t \text{ IS A NEW THYROID DOSE FOR HDFSS RACKS}$$

DF_{pi} = 76.9 FOR EXISTING RACKS
DF_{pt} = 65.5 FOR HDFSS RACKS
D_i = THYROID DOSE FOR REFUELING ACCIDENT WITH EXISTING RACKS

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2.4 APPLICATION OF THE "WORST CASE" RESULTS OF REFERENCE 4.2, 6.31×10^{-3} REM (0-2 HOUR DOSE FOR THYROID AT THE EXCLUSION DISTANCE) AND 1.01×10^{-2} REM (0-30 DAY DOSE FOR THYROID AT THE LOW POPULATION ZONE), TO FORMULA 2.3.1 YIELD:

7.41×10^{-3} REM THYROID AT THE EXCLUSION ZONE (0-2 HR)
 1.19×10^{-2} REM THYROID AT THE LOW POPULATION ZONE (0-30 DAY)

2.5 THE RESULTS OF 2.4 ARE WELL BELOW THE 10 CFR 100 GUIDELINE OF 300 REM THYROID AND RESULTS IS A REDUCTION OF THE "WORST CASE" (LOW POPULATION ZONE) SAFETY FACTOR FROM 29,703 TO 25,210. (15% REDUCTION)

3.0 DISCUSSION

3.1 THE CONSERVATIVE ASSUMPTIONS OF REFERENCE 4.1 ARE MAINTAINED WITH THE EXCEPTION OF THE 23 FOOT MINIMUM WATER DEPTH AND DF_{INORG} EQUAL TO 133.

3.2 THE RESULTS ARE APPLIED TO REFERENCE 4.2 WHICH IS A REFUELING ACCIDENT WITH A DROP OF 30 FEET. THE REFUELING ACCIDENT UNDER CONSIDERATION IS A DROP OF APPROX 6 INCHES. THIS ADDS ADDITIONAL CONSERVATISM.

3.3 FROM THE EQUATIONS GIVEN IN REFERENCE 4.3, IT WILL BE SHOWN THAT THE INORGANIC IODINE DECONTAMINATION FACTOR (DF_{INORG}) EQUATION $\frac{(C/D_0)(K_{eff})(H)}{V_0}$ (PAGE 26) CAN BE REDUCED TO THE FORM αH WHERE α IS A CONSTANT FOR A SPECIFIC FUEL CONFIGURATION AND H

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IS THE BUBBLE RISE HEIGHT (IN CM). $h = \frac{H}{(12)(2.54)}$
 WHERE h IS THE HEIGHT OF WATER OVER THE TOP OF
 THE FUEL RODS (IN FT).

3.4 FROM THE RELATIONSHIP, $DF_{INDRG} = e^{\alpha h}$, AN α WILL
 BE DETERMINED FOR THE CONSERVATIVE CASE IN
 REFERENCE 4.1 IS AN α SUCH THAT $DF_{INDRG} = 133$
 AT AN $h = 23$ FEET. $\alpha = \ln 133 / 23$

3.5 THE DERIVED REFERENCE 4.1 α WILL BE APPLIED TO
 THE PRESENT GRID MOUNTED RACKS ($h = 21'5''$) AND
 THE HDFSS RACKS ($h = 20'6''$).

3.6 DF_{IRR} 'S WILL BE DETERMINED AND BE USED TO
 CALCULATE A "WORST CASE" RELEASE ON IODINE FOR
 A REFUELING ACCIDENT INVOLVING HDFSS RACKS

4.0 REFERENCES

- 4.1 REG. GUIDE 1.25 - ASSUMPTIONS USED FOR EVALUATING THE
 POTENTIAL RADIOLOGICAL CONSEQUENCES OF A FUEL
 HANDLING ACCIDENT IN THE FUEL HANDLING AND STORAGE
 FACILITY FOR BOILING AND PRESSURIZED WATER REACTORS
- 4.2 BRUNSWICK 1 & 2 UPDATED FSAR, SECTION 15.7.1
 REFUELING ACCIDENT.
- 4.3 G. BURLEY, EVALUATION OF FISSION PRODUCT RELEASE AND
 TRANSPORT FOR A FUEL HANDLING ACCIDENT, OCTOBER 5, 1971

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5.0 BASES AND ASSUMPTIONS

5.1 THE ASSUMPTIONS ESTABLISHED IN THE REGULATORY POSITION OF REFERENCE 4.1 WILL BE USED, WITH THE FOLLOWING EXCEPTIONS:

5.1.1 MINIMUM WATER DEPTH BETWEEN THE TOP OF THE DAMAGED FUEL RODS AND THE FUEL POOL SURFACE OF 23 FEET WILL NOT BE USED. 21 FEET 5 INCHES WILL BE ASSUMED FOR THE EXISTING GND MOUNTED RACKS AND 20 FEET 6 INCHES WILL BE ASSUMED FOR THE HOFSS RACKS.

5.1.2 THE POOL DECONTAMINATION FACTOR FOR INORGANIC IODINE SPECIES WILL NOT BE 133. NEW DF_{inorg} 'S WILL BE CALCULATED FOR THE EXISTING RACKS AND THE HOFSS RACKS IN ORDER TO SHOW COMPARISON

5.2 SECTION C. 3. a (3) OF REFERENCE 4.1 ESTABLISHES THE FOLLOWING FORMULA FOR USE IN APPROXIMATING THE INHALATION THYROID DOSE:

$$D = \frac{F_2 \times I \times F \times P \times B \times R (X/Q)}{(DF_p)(DF_{eff})}$$

THE ONLY TERM IN THIS FORMULA WHICH IS A FUNCTION OF WATER DEPTH IS THE EFFECTIVE IODINE DECONTAMINATION FACTOR FOR POOL WATER (DF_p). THIS ESTABLISHES THAT

$$\text{THYROID DOSE (D)} \propto \frac{1}{DF_p}$$

5.3 REFERENCE 4.1 STATES THAT "THE ASSUMPTIONS SET FORTH IN THIS GUIDE ARE... BELIEVED TO BE APPROPRIATELY CONSERVATIVE" (PAGE 25.1). ALL DATA USED FROM REFERENCE 4.1 WILL BE ASSUMED TO BE CONSERVATIVE.

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5.4 REFERENCE 4.2 ESTABLISHES THE DESIGN BASIS REFUELING ACCIDENT AS ONE IN WHICH ONE FUEL ASSEMBLY IS ASSUMED TO FALL ONTO THE TOP OF THE REACTOR CORE (LESS THAN 30 FT.). THE PRESENT GRID MOUNTED RACKS, WITH AN ACCIDENT DROP HEIGHT OF APPROX. 6 INCHES AND A WATER DEPTH OF 2 FEET 5 INCHES OVER THE FUEL RODS STORED IN THE RACK, ARE BOUNDED BY THIS ANALYSIS. HOWEVER, TO INSURE CONSERVATISM THE IODINE RELEASES OF REFERENCE 4.2 WILL BE USED IN THIS CALCULATION.

5.5 FROM 5.3 AND 5.4 IT IS ASSUMED THAT THE THYROID DOSE (D) AS A RESULT OF A FUEL HANDLING ACCIDENT OVER THE SPENT FUEL POOL IS INDIRECTLY PROPORTIONAL TO THE EFFECTIVE IODINE DECONTAMINATION FACTOR FOR THE POOL (DF_{eff}). THIS YIELDS THE FOLLOWING RELATIONSHIP:

$$5.5.1 \quad D_f = \frac{(DF_{eff})_i}{(DF_{eff})_f} D_i$$

WHERE D_f IS THE THYROID DOSE BASED ON AN ACCIDENT OVER THE HOFSS RACKS (6 INCH DROP);
 $(DF_{eff})_f$ IS THE DF_{eff} FOR THE HOFSS RACKS;
 $(DF_{eff})_i$ IS THE DF_{eff} FOR THE EXISTING GRID MOUNTED RACKS;
 D_i IS THE THYROID DOSE GIVEN IN REFERENCE 4.2.

THIS FORMULA (5.5.1) IS CONSIDERED CONSERVATIVE SINCE IT IS BASED ON THE CONCLUSIONS OF 5.3 AND 5.4 ABOVE WHICH ARE CONSERVATIVE. THE ASSUMPTION IS THAT THE STARTING POINT (REFUELING ACCIDENT OVER THE EXISTING GRID MOUNTED RACKS WITH A DROP OF LESS THAN 30 FEET) IS BOUNDED

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BY REFERENCE 4.2. A FURTHER ASSUMPTION IS THAT ONLY THE PARAMETER OF DF_{ORG} WILL VARY BETWEEN A REFUELING ACCIDENT OVER THE EXISTING GRID MOUNTED RACKS AND THE NEW HDFSS RACKS.

5.6 THE FOLLOWING FORMULAS WILL BE ASSUMED FROM REFERENCE 4.3:

$$5.6.1 \quad DF_{INORG} = \frac{(4/d_b)(K_{ORG})(H)}{V_b} \quad (\text{PAGE 26})$$

$$5.6.2 \quad DF_{EFF} = \frac{1}{\frac{\text{FRACTION INORGANIC}}{DF_{INORG}} + \frac{\text{FRACTION ORGANIC}}{1}} \quad (\text{PAGE 26})$$

5.7 FROM PAGE 18 OF REFERENCE 4.3:

5.7.1 THE OBSERVED BUBBLE DIAMETER (d_b) IS A FUNCTION OF THE ORIFICE DIAMETER (D). D IS ASSUMED TO BE A FUNCTION OF THE SPECIFIC FUEL GEOMETRY, I.E. THE INSIDE DIAMETER OF THE FUEL ROD.

5.7.2 THE VOLUME OF THE BUBBLE (V) CAN BE APPROXIMATED BY THE RELATIONSHIP $V/D = 0.231$. V IS ASSUMED TO BE A FUNCTION OF SPECIFIC FUEL GEOMETRY, I.E. THE INSIDE DIAMETER OF THE FUEL ROD AND MAXIMUM FUEL ROD PRESSURIZATION (1200 PSIG). THE DIFFERENCE IN WATER PRESSURE BETWEEN 21'5" AND 20'6" IS NEGLIGIBLE COMPARED WITH 1200 PSIG AND WILL BE NEGLECTED.

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5.8 FROM PAGE 20 OF REFERENCE 4.3:

5.8.1 THE BUBBLE RISE VELOCITY (V_b) IS A FUNCTION OF THE BUBBLE VOLUME AND, THEREFORE A FUNCTION OF SPECIFIC FUEL GEOMETRY i.e. INSIDE DIAMETER OF THE FUEL ROD AND INTERNAL FUEL ROD PRESSURE.

5.9 FROM PAGE 17 OF REFERENCE 4.3:

5.9.1 THE MASS TRANSFER (K_{eff}) CALCULATION IS A FUNCTION OF I_2 DIFFUSIVITY IN H_2 (D_g), I_2 DIFFUSIVITY IN WATER (D_L), I_2 PARTITION FACTOR (P), d_b AND V_b . D_g , D_L AND P (AN ASSUMED LOW VALUE TO MAINTAIN CONSERVATISM) ARE CONSTANTS AND d_b AND V_b ARE FUNCTIONS OF SPECIFIC FUEL GEOMETRY. IT IS THEREFORE ASSUMED THAT K_{eff} IS A FUNCTION OF SPECIFIC FUEL GEOMETRY

5.10 THE BUBBLE RISE HEIGHT IN CM. (H) IS RELATED TO THE MINIMUM WATER DEPTH (h) BETWEEN THE TOP OF THE DAMAGED FUEL RODS AND THE FUEL POOL SURFACE AS FOLLOWS:

$$5.10.1 \quad H(\text{cm}) = (2.54 \text{ cm/in}) (12 \text{ in/ft}) (h(\text{ft}))$$

OR

$$H = 30.48 h$$

5.11 EQUATION 5.6.1 CAN BE REWRITTEN IN TERMS OF h BY THE USE OF 5.10.1. THIS YIELDS:

$$5.11.1 \quad DF_{\text{INORG}} = \frac{(6 \times 30.48 \times K_{eff})}{d_b \times V_b} h$$

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5.12 THE TERMS IN EQUATION 5.11.1 THAT ARE IN THE PARENTHESES ARE ALL CONSTANTS OR FUNCTIONS OF SPECIFIC FUEL GEOMETRY ONLY. EQUATION 5.11.1 CAN BE REWRITTEN AS FOLLOWS:

$$5.12.1 \quad DF_{inorg} = e^{\alpha h} \quad \text{WHERE } \alpha \text{ IS A FUNCTION OF ONLY SPECIFIC FUEL GEOMETRY}$$

5.13 IF THE FUEL GEOMETRY REMAINS CONSTANT THEN α WILL BE CONSTANT AND DF_{inorg} WILL BE A FUNCTION OF h ONLY.

5.14 EQUATION 5.12.1 CAN BE APPLIED TO THE CONSERVATIVE CASE OF REFERENCE 4.1. FOR THIS CONSERVATIVE CASE $DF_{inorg} = 133$ AT 23 FEET. FROM EQUATION 5.12.1 A CONSERVATIVE α CAN BE CALCULATED.

$$5.14.1 \quad 133 = e^{23\alpha} \quad \text{OR} \quad \alpha = \frac{\ln 133}{23}$$

5.14.2 THE APPLICATION OF $\alpha = \frac{\ln 133}{23}$ TO THE BSEP CASE WILL MAINTAIN CONSERVATISM BECAUSE IT IS BASED ON DOCUMENTS PUBLISHED BY THE NRC. THE FORMULA IS DEVELOPED FROM REFERENCE 4.2 AND THE VALUES COME FROM PAGE 25.2 OF REFERENCE 4.1.

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| Status: Prelim. <input type="checkbox"/> Final <input checked="" type="checkbox"/> Void <input type="checkbox"/> | | | |

6.0 CALCULATIONS

6.1 DF_{INORG} FROM 5.12.1 AND 5.14.1

6.1.1 A CONSERVATIVE DF_{INORG} FOR THE EXISTING GRID MOUNTED RACKS IS:

$$DF_{INORG} = \left(\frac{2.133}{23} \right) \left(21 \frac{5}{12} \right) \quad h = 21'5''$$

$$\underline{DF_{INORG} = 95.0}$$

6.1.2 A CONSERVATIVE DF_{INORG} FOR THE NEW HAFSS RACKS IS

$$DF_{INORG} = \left(\frac{2.133}{23} \right) (20.5) \quad h = 20'6''$$

$$\underline{DF_{INORG} = 78.2}$$

6.2 DF_{eff} FROM 5.6.2 AND REFERENCE 4.1

6.2.1 THE DF_{eff} FOR THE EXISTING GRID MOUNTED RACKS IS:

$$(DF_{eff})_i = \frac{1}{\frac{0.9975}{95.0} + \frac{0.0025}{1}} \quad \begin{array}{l} \text{FROM REFERENCE 4.1} \\ \text{FRACTION INORGANIC} = \\ \quad 99.75\% \\ \text{FRACTION ORGANIC} = \\ \quad 0.25\% \end{array}$$

$$\underline{(DF_{eff})_i = 76.9}$$

| | | |
|--|--------------------------------------|-------------------------------------|
| Computed by: <u>Th. [unclear]</u> Date: <u>12/19/83</u> | CAROLINA POWER & LIGHT COMPANY | Calculation ID: <u>80011-M-02-F</u> |
| Checked by: <u>[unclear]</u> Date: <u>12-19-83</u> | NUCLEAR PLANT ENGINEERING DEPARTMENT | Pg. 11 of 12 Rev. 0 |
| TAR No.: <u>80-011</u> | CALCULATION SHEET | File: <u>0011-500-xxx-xx</u> |
| Project Title: <u>BSEP SPENT FUEL STORAGE EXPANSION</u> | | |
| Calculation Title: <u>DF_{2HR} FOR A FUEL HANDLING ACCIDENT</u> | | |
| Status: Prelim. <input type="checkbox"/> Final <input checked="" type="checkbox"/> Void <input type="checkbox"/> | | |

6.2.2 THE DF_{2HR} FOR THE NEW HOFSS RACKS IS

$$(DF_{2HR})_F = \frac{1}{\frac{0.9975}{78.2} + \frac{0.0025}{1}}$$

$$\underline{(DF_{2HR})_F = 65.5}$$

6.3 NEW "WORST CASE" CONSERVATIVE THYROID DOSES AS A RESULT OF A REFUELING ACCIDENT OVER THE NEW HOFSS MODULES FROM 5.5.1, 6.2 AND REFERENCE 4.2:

6.3.1 NEW 0-2 HR DOSE AT THE EXCLUSION DISTANCE IS

$$D = \left(\frac{76.9}{65.5} \right) 6.31 \times 10^{-3} \text{ REM THYROID}$$

$$\underline{D = 7.41 \times 10^{-3} \text{ REM THYROID}}$$

6.3.2 NEW 0-30 DAY DOSE AT THE LOW POPULATION ZONE IS

$$D = \left(\frac{76.9}{65.5} \right) 1.01 \times 10^{-2} \text{ REM THYROID}$$

$$\underline{D = 1.19 \times 10^{-2} \text{ REM THYROID}}$$

| | | | |
|--|---|---|--|
| Computed by: <u>Th. Lane</u> | Date: <u>12/19/83</u> | CAROLINA POWER & LIGHT COMPANY NUCLEAR PLANT ENGINEERING DEPARTMENT CALCULATION SHEET | Calculation ID: <u>80011-M-02-F</u> |
| Checked by: <u>V. Lowe</u> | Date: <u>12-19-83</u> | | Pg. <u>12</u> of <u>12</u> Rev. <u>0</u> |
| TAR No.: <u>80-011</u> | Project Title: <u>BSEP SPENT FUEL STORAGE EXPANSION</u> | | File: <u>0011-500-xxx-x</u> |
| Calculation Title: <u>DFest FOR A FUEL HANDLING ACCIDENT</u> | | | |
| Status: Prelim. <input type="checkbox"/> Final <input checked="" type="checkbox"/> Void <input type="checkbox"/> | | | |

7.0 CONCLUSION

7.1 REDUCTION OF THE MINIMUM WATER DEPTH BETWEEN THE TOP OF THE FUEL RODS STORED IN THE SPENT FUEL STORAGE RACKS FROM 21'5" TO 20'6" REDUCED THE THYROID DOSE SAFETY FACTOR FOR A REFUELING ACCIDENT BY 15% BASED ON A VERY CONSERVATIVE APPROACH. SAFETY FACTOR = D_1/D_2 WHERE D_2 IS THE 10 CFR 100 GUIDELINE LIMIT OF 300 REM THYROID.

7.1.1 EXCLUSION DISTANCE SAFETY FACTORS

GRID MOUNTED RACKS - $\frac{300}{6.31 \times 10^{-3}} = 47,544$

HOFSS RACKS - $\frac{300}{7.41 \times 10^{-3}} = 40,486$

7.1.2 LOW POPULATION ZONE SAFETY FACTORS

GRID MOUNTED RACKS - $\frac{300}{1.01 \times 10^{-2}} = 29,703$

HOFSS RACKS - $\frac{300}{1.19 \times 10^{-2}} = 25,210$

7.2 THE BSEP TECH. SPEC. 3.9.9 CAN BE SAFELY REWORKED TO 20'6" OF WATER TO BE MAINTAINED OVER THE TOP OF THE FUEL RODS FOR FUEL STORED IN THE SPENT FUEL STORAGE RACKS.