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Report on Waste Burial Charges

Escalation of Decommissioning Waste Disposal Costs at Low-Level Waste Burial Facilities

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NUREG-1307 Revision 5

Report on Waste Burial Charges

Escalation of Decommissioning Waste Disposal Costs at Low-Level Waste Burial Facilities

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Abstract

One of the requirements placed upon nuclear power reactor licensees by the U.S. Nuclear Regulatory Commission (NRC) is for the licensees to periodically adjust the estimate of the cost of decommissioning their plants, in dollars of the current year, as part of the process to provide reasonable assurance that adequate funds for decommissioning will be available when needed. This report, which is scheduled to be revised periodically, contains the development of a formula for escalating decommissioning cost estimates that is acceptable to the NRC. The sources of information to be used in the escalation formula are identified, and the values developed for the escalation of radioactive waste burial costs, by site and by year, are given. The licensees may use the formula, the coefficients, and the burial escalation factors from this report in iheir escalation analyses, or they may use an escalation rate at least equal to the escalation approach presented herein.

This fifth revision of NUREG-1307 contains revised spreadsheet results for the disposal costs for the reference PWR and the reference BWR and the ratios of disposal costs at the Washington, Nevada, and South Carolina sites for the years 1986, 1988, 1991, 1993, and 1994, superseding the values given in the June 1994 issue of this report. Burial cost surcharges mandated by the Low-Level Radioactive Waste Policy Amendments Act of 1985 (LLRWPAA) have been incorporated into the revised ratio tables for those years. In addition, spreadsheet results for the disposal costs for the reference reactors and ratios of disposal costs at the two remaining burial sites in Washington and South Carolina for the year 1995 are provided. These latter results do not include any LLRWPAA surcharges, since those provisions of the Act expired at the end of 1992. An example calculation for escalated disposal cost is presented, demonstrating the use of the data contained in this report.

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Foreword

10 CFR 50.75 requires nuclear power reactor licensees to adjust annually the projected decommissioning costs of their nuclear facilities in order to ensure adequate funds are available for decommissioning. The regulation references NUREG-1307 as the appropriate source of information for obtaining waste burial disposal costs. Revision 5 of NUREG-1307 provides power reactor licensees the current waste burial costs at disposal sites. The licensees can factor these numbers into the escalation formula, as specified in \$50.75(c)(2) of the regulation, for determining the projected decommissioning cost estimates for their nuclear facilities.

The results presented in this report for the years 1986 through 1991 also include the surcharges that were instituted as a result of the Low-Level Radioactive Waste Policy Amendments Act of 1985 (LLRWPAA). The surcharges were included to factor in penalties when specific milestones were not achieved in meeting the LLRWPAA requirements. These provisions of the LLRWPAA expired at the end of 1992. Thus, these surcharges are *not* included in the results presented for 1993, 1994, and 1995.

Although this report is specifically prepared for the use of power reactor licensees, it can also be a valuable source of information for material licensees on current waste burial costs. Since July 1, 1994, access to the Barnwell, South Carolina, facility has been limited to Southeast Compact waste generators. Effective July 1, 1995, the scheduled closure date of December 31, 1995, was cancelled and access to the Barnwell facility was extended to waste generators from all states except the states of the Northwest and Rocky Mountain Compacts and North Carolina. It is important to note that there is an additional waste disposal facility that may be used in certain specific circumstances by licensees that is operated by Envirocare in Utah that is designed to accept high volume (bulk), low-activity, low-level radioactive waste. However, that facility does not offer the range of disposal capability needed by power reactor licensees that the other established disposal sites provide. For this reason, the Envirocare facility is not included as a reference site in this report.

Low-level radioactive waste disposal costs are an important element in the cost of decommissioning a nuclear facility; this report provides the latest information that was available at time of publication for licensees to use for annually adjusting their projected cost of decommissioning their nuclear facilities. However, rapidly changing waste disposal rate schedules, changing rules governing access to disposal facilities, and progress towards proposed regional disposal facilities continue to create uncertainties for many licensees in estimating future decommissioning costs.

T. Mat

T. O. Martin, Chief Regulation Development Branch Division of Regulatory Applications Office of Nuclear Regulatory Research

1 Introduction

One of the requirements placed upon nuclear power reactor licensees by the U.S. Nuclear Regulatory Commission (NRC) is for the licensees to periodically adjust the estimate of the cost of decommissioning their plants, in dollars of the current year, as part of the process to provide reasonable assurance that adequate funds for decommissioning will be available when needed. This report, which is scheduled to be revised periodically, contains the development of a formula for escalating decommissioning cost estimates that is acceptable to the NRC. The sources of information to be used in the escalation formula are identified, and the values developed for the escalation of radioactive waste burial costs, by site and by year, are given in this report. The licensees may use the formula, the coefficients, and the burial escalation factors from this report in their escalation analyses, or they may use an escalation rate at least equal to the escalation approach presented herein.

The formula and its coefficients, together with guidance to the appropriate sources of data, are summarized in Chapter 2. The development of the formula and its coefficients, with a sample calculation, are presented in Chapter 3. Price schedules for burial for the year of issue of this report are given in Appendix A, for currently operating burial sites. The calculations performed to determine the burial cost escalation factors, B_x , for each site and each year of evaluation are summarized in Appendix B.

This fifth revision of NUREG-1307 contains revised spreadsheet results for the disposal costs for the reference PWR and the reference BWR and the ratios of disposal costs at the Washington, Nevada, and South Carolina sites for the years 1986, 1988, 1991, 1993, and 1994, superseding the values given in the June 1994 issue of this report. Burial cost surcharges mandated by the Low-Level Radioactive Waste Policy Amendments Act of 1985 have been incorporated into the revised ratio tables for the years 1986, 1988, and 1991. In addition, spreadsheet results for the disposal costs for the reference reactors and ratios of disposal costs at the two remaining burial sites in Washington and South Carolina for the years 1993, 1994, and 1995 are provided. The provisions in the Act that mandated these surcharges expired at the end of 1992 Thus, the values of the ratios of disposal costs calculated for 1993, 1994, and 1995 do not include the LLRWPAA surcharges.

The elements of decommissioning cost are assigned to three categories: those that escalate proportional to labor costs, L_x ; those that escalate proportional to energy costs, E_x ; and those that escalate proportional to burial costs, B_x . Then, the escalation of the total decommissioning cost estimate can be expressed by

Estimated Cost (Year X) = [1986 \$ Cost] [A L_x + B E_x + C B_x]

where A, B, and C are the fractions of the total 1986 \$ costs that are attributable to labor (0.65), energy (0.13), and burial (0.22), respectively, and sum to 1.0. The factors L_v , E_v , and B_v are defined by

- $L_x =$ labor cost escalation, January of 1986 to January of Year X,
- E_x = energy cost escalation, January of 1986 to January of Year X, and
- B_x = burial cost escalation, January of 1986 to January of Year X, i.e., burial cost in January of Year X / burial cost in January of 1986.

Evaluation of L_x and E_x for the years subsequent to 1986 is to be performed by the licensces, based on the national producer price indices, national consumer price indices and on local conditions for a given site (see Chapter 3).

Evaluation of B, is accomplished by recalculating the costs of burial of the radioactive wastes from the reference PWR⁽¹⁾ and the reference BWR,⁽²⁾ based on the price schedules issued by the available burial sites for the year of interest, with consideration given to surcharges which were imposed as a result of the LLRWPAA. The results of these recalculations are presented in Table 2.1, by site and by year. Because the LLRWPAA surcharges and penalties ceased effective 1/1/93, the values of B, calculated for 1993, 1994, and 1995 reflect just the basic charges plus any fees or surcharges imposed by the states and compacts within which the disposal sites are located. As noted in the footnotes to Table 2.1, the LLW disposal site in Nevada ceased operation as of 12/31/92 and is therefore not included in the 1993, 1994, and 1995 calculations.

Table 2.1 Values of B_x as a function of burial site and year

| | | of B _x (PWR/ ircharges, No | |
|---|----------------------------|--|--------------------------------------|
| Year | Washington | Nevada | South Carolina |
| 1995 | 2.015/1.878 ^(b) | /(c) | 12.824/10.420 ^(d) |
| 1994 | 2.521/2.373 ^(b) | /(c) | 11.873/9.794 ^(c) |
| | / | / | 6.619/5.714 ⁽¹⁾ |
| 1993 | 2.002/1.943 ^(b) | /(c) | 11.408/9.434 ^(c) |
| | / | / | 6.155/5.354 ^(f) |
| 1991 | 1.326/1.184 | 1.334/1.296 | 2.494/2.361 |
| 1988 ^(g) | 1.223/1.093 | 1.193/1.175 | 2.007/1.831 |
| 1986 | 1.000/1.000 | 0.857/0.898 | 1.678/1.561 |
| 1995 ⁽ⁱ⁾ 1994 ⁽ⁱ⁾ 1993 ⁽ⁱ⁾ 1991 | / / 2.765/2.302 | / / 2.773/2.414 1.913/1.734 | / / 3.933/3.478 2.727/2.390 |
| 1988 1986 | 1.942/1.652 1.360/1.279 | 1.217/1.177 | 2.038/1.840 |
| | Value | s of B, (PWR) | |
| 1995 ⁽ⁱ⁾ | / | / | / |
| 1994 ⁽ⁱ⁾ | / | / | / |
| 1993 ⁽ⁱ⁾ | / | / | / |
| 1991 | 4.204/3.420 | 4.213/3.532 | 5.372/4.596 |
| 1988 | 2.662/2.211 | 2.633/2.293 | 3.446/2.949 |
| 1986 | 1.720/1.559 | 1.577/1.457 | 2.397/2.120 |

(x) The values presented in the above table are developed in Appendix B, with all values normalized to the 1986 Washington (PWR/BWR) values with no LLRWPAA surcharges or penalties.

(b) Effective 1/1/93, Washington site is not accepting waste from outside the Northwest and Rocky Mountain Compacts.

(c) Nevada site closed 12/31 /92.

- (d) Effective 7/1/95, access is allowed for all states except states of Northwest and Rocky Mountain Compacts and North Carolina.
- (e) Includes \$220/ft³ out-of-region access fee.
 (f) Includes \$74/ft³ in-region access fee.

Summary

- (g) Using the 1988 price schedules for the three sites and dividing the calculated burial costs at each site by the Washington site burial costs calculated for the year 1986 results in 1988 values for B_{π} at each of the three sites [i.e., with all values normalized to the Washington (PWR/BWR) values], as delineated in Reference 3.
- (h) Waste originating from a state, outside the compact where the LLW disposal facility is located, which has met LLRWPAA milestones.
- (i) No LLRWPAA surcharges or penalties after 12/31/92.
- (j) Waste originating from a state, outside the compact where the LLW disposal facility is located, which has not met LLRWPAA milestones.

3 Development of Cost Escalation Formula

In the years since the initial studies were completed for decommissioning a reference $PWR^{(4)}$ and a reference $EWR^{(5)}$ power station, a number of updates were prepared in which the estimated costs were adjusted for escalation in the various cost elements. Decommissioning costs are divided into three general areas that tend to escalate similarly: 1) labor, materials and services; 2) energy and waste transportation; and 3) radioactive waste disposal. A relatively simple equation can be used to estimate the cost of decommissioning at some future time, given a cost estimate in present-year dollars and the fractional escalation of these three categories of cost over the time period of interest. That equation is

Estimated Cost (Year x) =
$$[1986 \text{ $ Cost]}$$

[A L_x + B E_x + C B_x]

where

Estimated Cost (Year x) = the estimated decommissioning costs in Year x dollars,

[1986 \$ Cost] = the estimated decommissioning costs in 1986 dollars,

- A = the fraction of the [1986 \$ Cost] attributable to labor, materials and services (0.65)
- B = the fraction of the [1986 \$ Cost] attributable to energy and transportation (0.13)
- C = the fraction of the [1986 \$ Cost] attributable to waste burial (0.22)
- $L_x = labor$, materials and services cost escalation, January of 1986 to January of Year x
- $E_x = energy$ and waste transportation cost escalation, January of 1986 to January of Year x

B_x = radioactive waste burial and surcharge cost escalation, January of 1986 to nominally January of Year x, i.e., burial cost in nominally January of Year x / burial cost in January of 1986.

 $= (R_x + \Sigma S_x) / (R_{1986} + \Sigma S_{1986})$

where:

R_x = radioactive waste burial costs (excluding surcharges) in Year x dollars

 $\Sigma S_{\star} = summation of surcharges in Year x dollars$

R₁₉₈₆ = radioactive waste burial costs (excluding surcharges) in 1986 dollars

 ΣS_{1986} = summation of surcharges in 1986 dollars.

Values for Lx and Ex for years subsequent to 1986 are to be based on the national producer price indices, national consumer price indices, and local conditions for a given site, as outlined in Sections 3.1 and 3.2. Thus, the licensee can evaluate these parameters appropriately for his particular site. The values to be used in determining B, are taken from actual cost schedules [basic disposal costs plus surcharges resulting from the Low-Level Radioactive Waste Policy Amendments Act of 1985 (LLRWPAA)]. Surcharges mandated by the LLRW PAA are applied to wastes generated outside of the regional waste compact wherein the LLW burial facility is located. As of January 1992, those surcharges are \$40/ft³ for wastes generated within a compact which has met the milestones given in the Act towards implementing a LLW disposal facility in their compact, and \$120/ft³ (\$40/ft³ surcharge plus \$80/ft³ penalty) for wastes generated within a compact which has not met the milestones given in the Act towards implementing a LLW disposal facility in their compact. After 12/31/92, no LLRWPAA surcharges are to be assessed. Evaluation of B, is provided to the licensees via this report, as described in Section 3.3.

The evaluations presented in this chapter are based on information presented in NUREG/CR-0130 (Addendum 4)⁽¹⁾ and NUREG/CR-0672 (Addendum 3),⁽²⁾ in which the estimated costs for immediate dismantlement of the reference PWR and the reference BWR are escalated to January 1986 dollars.

The cost elements for the PWR and the BWR are rearranged into the three categories, labor-related, energy-related, and burial-related, in Tables 6.3 and 5.3 of Addenda 4 and 3, respectively, and are combined for presentation in Table 3.1.

Reference PWR Values Reference BWR Values 1986 \$ 1986 \$ Cost Category Coefficient (millions) (millions) Coefficient 17.98^(a) 35.12^(b) Labor $1.64^{(a)}$ Equipment 4.03^(b) 3.12^(a) Supplies 3.71^(b) $12.9^{(a)}$ 21.1^(b) Contractor $1.9^{(a)}$ 1.9^(b) Insurance 10 9(c) 8.14^(d) Containers 4.4^(b) 7.5^(a) Added Staff $1.2^{(a)}$ $0.2^{(b)}$ Added Supplies $0.78^{(a)}$ Spec. Contractor $0.71^{(b)}$ 7.4^(a) 7.4^(b) Pre-engineering $0.9^{(a)}$ Post-TMI-backfits 0.1^(b) Surveillance 0.31^(a) 0.14^(a) 0.14^(b) Fees Subtotal 66.67 A = 0.6486.95 A = 0.668.31(a) 8.84^(b) Energy 7.54^(d) Transportation $6.08^{(c)}$ Subtotal 14.39 B = 0.1416.38 B = 0.1222.48^(c) Burial 29.98^(d) C = 0.22C = 0.22Total 102 54 133.31

Table 3.1 Evaluation of the coefficients A, B, and C in January 1986 dollars

Note: All costs include a 25% contingency

(a) Based on Table 3.1, NUREG/CR-0130, Addendum 4.

(b) Based on Table 3.1, NUREG/CR-0672, Addendum 3.

(c) Based on Table 6.2, NUREG/CR-0130, Addendum 4.

(d) Based on Table 5.2, NUREG/CR-0672, Addendum 3.

Escalation Formula

Considering the uncertainties and contingencies contained within these numbers, and considering that the values of the coefficients for the PWR and the BWR are so similar, the best estimates of their values are their averages:

$$\bar{A} = 0.65$$
 $\bar{B} = 0.13$ $\bar{C} = 0.22$

for both the PWR and BWR estimates.

3.1 Labor Escalation Factors

The escalation factor for labor, L, can be obtained from "Monthly Labor Review," published by the U.S. Department of Labor, Bureau of Labor Statistics (BLS). Specifically, the appropriate regional data from the table (currently Table 24) entitled "Employment Cost Index. private nonfarm workers, by bargaining status, region, and area size," subtitled "Compensation," should be used. L should be escalated from a base value in Table 24 corresponding to the amounts in the decommissioning rule amendments that are in January 1986 dollars. The base values of L from the BLS data for January 1986 are 130.5, 127.7, 125.0, and 130.1, for the Northeast, South, Midwest, and West regions, respectively. The 1986 index values are based on an index value of 100 in June 1981 (Base June 1981 = 100). The corresponding set of values for December 1994 are 124.3, 122.5, 125.0, and 121.7. Current BLS index values are based on an index value of 100 in June 1989 (Base June 1989 = 100). The scaling factor between the two bases is 1.555. Thus, the index value for 1994 is multiplied by 1.555 to be expressed in (Base June 1981 = 100) values, and the resulting value for the West region of the U.S. is

$$\begin{split} L &= (121.7)_{\text{Base 1989}} \text{ (the December 1994 value)} \\ & x (1.555)_{\text{Base 1981/Base 1989}} \\ & \div (130.5)_{\text{Base 1981}} \text{ (the January 1986 value)} \\ &= 1.450. \end{split}$$

This value of L = 1.450 could then be used in the equation for a plant in the West region of the U.S.

3.2 Energy Escalation Factors

The escalation factor for energy, E, can be obtained from the "Producer Price Indexes," published by the U.S. Department of Labor, Bureau of Labor Statistics (BLS). Specifically, data from the table (currently Table 6) entitled "Producer Price Indexes and Percent Changes for Commodity Groupings and Individual Items" (PPI) should be used. The energy term, E, in the equation is made up of two components, namely, industrial electric power, P, and light fuel oil, F. Hence, E should be obtained using the BLS data in the following equations: for the reference PWR, [0.58P + 0.42F]; and for the reference BWR, [0.23P + 0.77F]. These equations are derived from Table 6.3 of Reference 1 and Table 5.3 of Reference 2. P should be taken from data for industrial electric power (Commodity code 0543 in Table 6), and F should be taken from data for light fuel oils (Commodity code 0573 in Table 6). As discussed for L in Section 3.1 above, P and F should be escalated from a base value in the BLS table corresponding to the amounts in the decommissioning rule amendments that are in January 1986 dollars. The base values of P and F from the BLS data for January 1986 are 114.2 and 82.0, respectively. No regional BLS data for these PPI commodity codes are currently available. All PPI values are based on a value of 100 for the year 1982 (Base 1982 = 100). Thus, for example, the values of P and F for December 1994 (latest data available) are

P = 127.5 (the December 1994 value) $\div 114.2$ (the January 1986 value) = 1.116

F = 55.0 (the December 1994 value) $\div 82.0$ (the January 1986 value) = 0.671.

Thus, the value of E for this example for the reference PWR is

 $\mathbf{E} = [0.58 \text{ x } 1.116 + 0.42 \text{ x } 0.671] = 0.929.$

3.3 Waste Burial Escalation Factors

The escalation factor for waste burial, B_x , can be taken directly from data on the appropriate burial location as given in Table 2.1 of this report. For example, the value of B_x (PWR) in January 1991 for the South Carolina burial site is 2.494 + 1.0 = 2.494. This value of B_x could then be used in the equation for a PWR station.

3.4 Sample Calculation of Estimated Reactor Decommissioning Costs

This sample calculation will demonstrate the use of the decommissioning cost equation developed in Section 3 using the appropriate escalation terms of L_x for labor, material and services; E_x for energy and waste transportation; and B_x for radioactive waste disposal. For this example it is assumed the reactor, located in the Northwest Compact in the United States, to be decommissioned in 1995 is a PWR, typical of the reference PWR.⁽⁴⁾ All reactor decommissioning waste will be disposed of at the Washington burial site. The equation for estimating escalated decommissioning costs from Section 3 is

Estimated Cost (Year x) = $[1986 \ \text{S Cost}]$ [A L_x + B E_x + C B_x]

where

Estimated Cost (Year x) = the estimated decommissioning costs in Year x dollars,

[1986 \$ Cost] = the estimated decommissioning costs in 1986 dollars,

From the Decommissioning Rule (10 CFR 50.75) for the reference PWR, [1986 \$ Cost] = \$105 million

- A = the fraction of the [1986 \$ Cost] attributable to labor, materials and services = 0.65
- B = the fraction of the [1986 \$ Cost] attributable to energy and transportation = 0.13
- C = the fraction of the [1986 \$ Cost] attributable to waste burial = 0.22
- L_x = labor, materials and services cost escalation, January of 1986 to January of Year x

From Section 3.1 for the West region, $L_x = 1.450$

E_x = energy and waste transportation cost escalation, January of 1986 to January of Year x

From Section 3.2, $E_x = 0.929$

B_x = radioactive waste burial and surcharge cost escalation, January of 1986 to nominally January of Year x, i.e., burial cost in nominally January of Year x / burial cost in January of 1986.

From Table 2.1 for PWR waste burial at the Washington site in 1995, $B_x = 2.015$

Thus, for these values and assumptions, the estimated decommissioning cost in Year 1995 dollars is

Estimated Cost (Year 1995) = $[105] \times [(0.65)(1.450) + (0.13)(0.929) + (0.22)(2.015)]$ = \$158.19 million.

4 References

- Technology, Safety and Costs of Decommissioning a Reference Pressurized Water Reactor Power Station -Technical Support for Decommissioning Matters Related to the Final Decommissioning Rule. NUREG/CR-0130 Addendum 4, Pacific Northwest Laboratory for U.S. Nuclear Regulatory Commission, May 1988.
- Technology, Safety and Costs of Decommissioning a Reference Boiling Water Reactor Power Station -Technical Support for Decommissioning Matters Related to the Final Decommissioning Rule. NUREG/CR-0672 Addendum 3, Pacific Northwest Laboratory for U.S. Nuclear Regulatory Commission, May 1988.
- Report on Waste Burial Charges Escalation of Decommissioning Waste Disposal Costs at Low-Level Waste Burial Facilities. NUREG-1307 Revision 4, U.S. Nuclear Regulatory Commission, Office of Nuclear Regulatory Research, Washington, D.C., June 1994.

- Technology, Safety and Costs of Decommissioning a Reference Pressurized Water Reactor Power Station. NUREG/CR-0130, Pacific Northwest Laboratory for U.S. Nuclear Regulatory Commission, June 1978.
- Technology, Safety and Costs of Decommissioning a Reference Boiling Water Reactor Power Station. NUREG/CR-0672, Pacific Northwest Laboratory for U.S. Nuclear Regulatory Commission, June 1980.

Appendix A

Burial Site Price Schedules for the Current Year

Appendix A

Burial Site Price Schedules for the Current Year

Contained in this appendix are the price schedules for burial of low-level wastes at the Washington site, effective for the year of 1995, and at the South Carolina site, effective July 1, 1995. These schedules are used in the calculations contained in Appendix B to develop the waste burial escalation factor, B_x , for the year 1995.

Beginning in 1993, the Northwest Compact has imposed on eligible (Northwest or Rocky Mountain Compact) waste generators a new annual permit fee based on the volume of waste to be shipped to the Washington site for disposal. In 1995, the annual permit fee ranges from \$375 to \$37,500. Hospitals, universities, research centers and industries pay the lower fees, and nuclear power plants pay the highest fee of \$37,500 per year. The permit fees for nuclear power plants are included in this analysis for 1993, 1994, and 1995. They are shown as a single entry at the bottom of the waste-based costs in Tables B.4 through B.6 for the Washington site for the years 1993, 1994, and 1995. At the South Carolina site, during the period of January 1, 1993 through June 30, 1994, the Southeast Compact imposed the collection of access fees of \$220/ft³ from all eligible out-of-region waste generators. Eligible generators were those in compact regions or unaffiliated states that were in compliance with the Low-Level Radioactive Waste Policy Amendments Act of 1985 (LLRWPAA). Large waste generators (over 1,500 cubic feet during that period) were assessed a total access fee based on their waste volume projection for that period. One-sixth of the total access fee was paid in advance on a quarterly basis. Large waste generators from the Southeast Compact States paid an access fee of \$74/ft³.

Access to the South Carolina site by waste generators outside the Southeast Compact ended June 30, 1994, with site closure scheduled for December 31, 1995. However, effective July 1, 1995, the scheduled closure was cancelled and access to the Barnwell facility was extended to all states except the states of the Northwest and Rocky Mountain Compacts and North Carolina.

US ECOLOGY, INC. WASHINGTON NUCLEAR CENTER RADIOACTIVE WASTE DISPOSAL

SCHEDULE A TEMPORARY RATES FOR 1995 EFFECTIVE JANUARY 1 ,1995

Note: Rates in this schedule A are temporary, subject to refund, in accordance with the provisions of the Commission's Ninth Supplemental Order in Docket No. TG-920234.

BASE DISPOSAL RATE

\$37.29 per cu. ft.

SURCHARGES

A. Exposure Surcharges

I AT CONTINUES OUSELOS

1. Packages (except as noted in Section 2)

| R/MR AT CONTAINER SURFACE | PRICE PER CUBIC FEET |
|---------------------------|---------------------------|
| 0.00 - 0.20 | No surcharge |
| 0.21 - 1.00 | \$ 1.84 |
| 1.01 - 2.00 | 3.29 |
| 2.01 - 5.00 | 4.88 |
| 5.01 - 10.00 | 8.96 |
| 10.01 - 20.00 | 17.92 |
| 20.01 - 40.00 | 26.49 |
| Greater than 40.00 | \$32.15 + (\$0.561 X R/HR |
| | in excess of 40) |

2. Disposal Liners Removed from Shield (Greater Than 12.0 Cu Ft. Each)

| R/H | | | SURCHARGE PER | PRICE PER |
|------------|-----|---------|--|-----------|
| | IER | SURFACE | LINER | CU.FT. |
| 0.00 | | 0.20 | No Charge | \$37.29 |
| 0.21 | | 1.00 | \$ 273.50 | 37.29 |
| 1.01 | | 2.00 | 615.50 | 37.29 |
| 2.01 | | 5.00 | 1,037.30 | 37.29 |
| 5.01 | | 10.00 | 1,652.80 | 37.29 |
| 10.01 | | 20.00 | 2,165.60 | 37.29 |
| 20.01 | | 40.00 | 2,484.70 | 37.29 |
| Greater th | an | 40.00 | 2.719.30 + (\$23.84 X R/HR in excess of 40) | 37.29 |

B. Surcharge for Curies (per load)

| ss t | han 50 curies | No Charge |
|------|---------------|---------------------------------|
| | 100 curies | \$1,139.80 |
| | 300 curies | 2,279.60 |
| | 500 curies | 2,849.60 |
| - | 1,000 curies | 3,419.50 |
| | | 3,989,40 |
| | 10,000 curies | 5,813.00 |
| | 15,000 curies | 8,206,70 |
| han | 15,000 curies | 9,300.90 + (\$0.443 x curies in |
| | | excess of 15,000 |
| | | - 300 curies - 500 curies |

C. Minimum Charge per Shipment. All shipments will be subject to a minimum charge of \$1,000 per generator per shipment.

- page 1-

US ECOLOGY, INC. WASHINGTON NUCLEAR CENTER RADIOACTIVE WASTE DISPOSAL

NUCLEAR DECOMMISSIONING WASTE

The base disposal rate applicable to waste from the decommissioning of nuclear generating units shall be 75% of those set forth above, provided, however, that this pricing provision shall not apply to nuclear decommissioning waste in excess of 55,000 cubic feet delivered by any single customer during calendar years 1994 and 1995.

EXTRAORDINARY VOLUMES

Waste shipments qualifying as an "extraordinary volume" under RCW 81.108.020(3) are charged a rate equal to 51.5% of the base disposal rate, in accordance with RCW 81.108.070(1) and the Seventh Supplemental Order in Docket No. TG-920234.

SCHEDULE B PERMANENT RATES 1995

OTHER CHARGES

| Poly HICs in | eng | ineered | concrete | barrier |
|--------------|------|---------|----------|---------|
| 72" | x 8' | barrier | | |
| 84" | x 8' | barrier | | |

\$5,033.88 each 5,118.12 each

MINIMUM CHARGE PER SHIPMENT

All shipments will be subject to a minimum charge of \$1,000 per generator per shipment.

TAX AND FEE RIDER

Rates and charges shall be increased by the amount of any fee, surcharge or tax assessed on a volume or group revenue basis against or collected by US Ecology, as listed below:

| Perpetual Care and Maintenance Fee | \$1.75 per cubic foot |
|------------------------------------|-----------------------------|
| Business & Occupation Tax | 3.515% of rates and charges |
| Site Surveillance Fee | \$2.55 per cubic foot |
| Surcharge (RCW 43.200.233) | \$6.50 per cubic foot |
| Commission Regulatory Fee | 1.0% of rates and charges |
| | |

RECOVERY OF ADDITIONAL COSTS ASSOCIATED WITH HEAVY OBJECTS

The Company shall be expected to be capable of handling and disposing of objects or packages of 5,000 pounds or less without incurring any additional equipment rental costs. For Heavy Objects for which the Company must secure additional equipment from third parties, costs incurred by the Company and paid to third parties to secure such equipment shall be allocated to, and recovered from, those disposing of Heavy Objects.

- page 2 -

BARNWELL LOW-LEVEL RADIOACTIVE WASTE MANAGEMENT FACILITY RATE SCHEDULE

All radwaste material shall be packaged in accordance with Department of Transportation and Nuclear Regulatory Commission Regulations in Title 49 and Title 10 of the Code of Federal Regulations, Chem-Nuclear Systems, Inc.'s Nuclear Regulatory Commission and South Carolina Radioactive Material Licenses, Chem-Nuclear's Systems, Inc.'s Barnwell Site Disposal Criteria, and amendments thereto.

1. BASE DISPOSAL CHARGES (not including surcharges):

| | and and Martin | \$ 80.00 /ft.3 |
|-----------|--|--|
| | tandard Waste | 82.00 /ft.3 |
| | iological Waste | 80.00 /ft. ³ |
| C. 5 | pecial Nuclear Material (SNM) | 80.00 / 11. |
| Note 1: | The minimum charge per shipment, charges, is \$1,000.00. | excluding surcharges and specific othe |
| Note 2: | Base disposal charge includes: | |
| | Extended-care fund | \$ 2.80 /ft. ³ |
| SOUTH | CAROLINA LOW-LEVEL RADIOAC | TIVE WASTE |
| DISPOS | | \$ 235.00 /ft. ³ |
| SITE STA | BILIZATION AND CLOSURE FUND | 2: |
| All waste | e disposed | \$ 4.20 /ft. ³ |
| TECHNO | DLOCY CHARGE: | To Be Determined |
| | | |
| SURCH/ | <u>ARGES</u> : | |
| A. V | Veight surcharges (crane loads only) | |
| Y | Veight of Container | Surcharge Per Container |
| | | |

| 0 - 1,000 lbs. | No surcharge |
|--------------------------|--------------------|
| 1,001 - 5,000 lbs. | \$ 875.00 |
| 5,001 - 10,000 lbs. | 1,560.00 |
| 10,001 - 20,000 lbs. | 2,190.00 |
| 20,001 - 30,000 lbs. | 2,820.00 |
| 30,001 - 40,000 lbs. | 4,150.00 |
| 40,001 - 50,000 lbs. | 5,400.00 |
| Greater Than 50,000 lbs. | By Special Request |
| | |

Barnwell Rate Schedule-Rev.1 Page 1 of 3

2.

3.

4.

5.

Effective July 1, 1995

er

NUREG-1307, Rev. 5

| | Curie Surcharges for Shielded Shipment: | |
|----|---|--|
| | Curie Content Per Shipment | Surcharge Per Shipment |
| | 0 - 5 | \$ 5,350.00 |
| | > 5 - 15 | 6,020.00 |
| | > 15 - 25 | 8,100.00 |
| | > 25 - 50 | 12,220.00 |
| | > 50 - 75 | 14,900.00 |
| | > 75 - 100 | 20,200.00 |
| | > 100 - 150 | 24,220.00 |
| | > 150 - 250 | 32,440.00 |
| | > 250 - 500 | 40,670.00 |
| | > 500 - 1,000 | 48,600.00 |
| | > 1,000 | By Special Request |
| C. | Curie Surcharges for Nonshielded Shipments | Containing Tritium and Carbon 14: |
| | Curie Content Per Shipment | Surcharge Per Shipment |
| | 0 - 1000 | No surcharge |
| | > 1000 | \$ 1.00 per curie for all curies over |
| D. | Liner Surcharge (as applicable): | 1,000 |
| | Large liners with maximum dimension of 82" diameter and 79" height | \$ 9,700.00 |
| | 2. Overpacks with maximum dimension of 33" diameter and 79" height | \$ 3,300.00 |
| | 55-gallon drums with maximum dimension of 25.5" diameter and 36" height | \$ 1,250.00 |
| | Items which do not conform to one of the above categories | Upon Request |
| | | |
| E. | Irradiated Hardware Overpack Surcharge | |
| E. | Irradiated Hardware Overpack Surcharge Per Shipment | \$ 11,000.00 |

Barnwell Rate Schedule-Rev.1 Page 2 of 3 Effective July 1, 1995

Appendix A

G. Special Nuclear Material Surcharge

\$ 10.00 per gram

H. Barnwell Surcharge

2.4% applicable to all items on this schedule (except Item 2)

6. MISCELLANEOUS:

- A. Transport vehicles with additional shielding features may be subject to an additional handling fee which will be provided upon request.
- B. Decontamination services, if required: \$150.00 per man hour, plus supplies at current Chem-Nuclear rate.
- C. Customers may be charged for all special services as described in the Darnwell Site Disposal Criteria.
- D. Terms of payment are NET 15 DAYS upon presentation of invoices. A per-month service charge of 1½% shall be levied on accounts not paid within 15 days.
- E. Company purchase orders or a written letter of authorization in form and substance acceptable to Chem-Nuclear shall be received before receipt of radioactive waste material at the Barnwell Disposal Site and shall refer to Chem-Nuclear's Radioactive Material Licenses, the Barnweil Site Disposal Criteria, and subsequent changes thereto.
- F. All shipments shall receive a Chem-Nuclear allocation number and conform to the Prior Notification Plan. Additional information may be obtained by cailing 803-259-3577 or 803-259-3578.
- G. This rate schedule is subject to change and does not constitute an offer of contract which is capable of being accepted by any party.
- H. A charge of \$17,100 is applicable to all shipments which require special site setup for waste disposal.
- Class B/C waste received with chelating agents, which require separation in the trench, may be subject to a surcharge if Stable Class A waste is not available for use in achieving the required separation from other wastes.

Barnwell Rate Schedule-Rev.1 Page 3 of 3 Effective July 1, 1995



MARKETING & SALES - MEMO

ACCESS FEE INFORMATION SHEET

o GENERATORS OUTSIDE THE SOUTHEAST COMPACT

ACCESS FEE IS \$220/Ft³

- Large Generators (over 1,500 ft³) have made a specific volume commitment and are pre-paying 1/6 of their total volume access fees on a quarterly basis.
- Small Generators (under 1,500 ft³) pay as they dispose
- When a Small Generator exceeds 1,500 ft³ or a Large Generator exceeds 110% of their contracted volume, the access fee is equal to 130% of the standard access fee (i.e., \$286/ft³ presently).
- Generators may petition the S.E.C.C. to change their projected volume (or any other aspect of the Import Policy).

o GENERATORS IN THE SOUTHEAST COMPACT

ACCESS FEE:

 All generators in the S.E.C.C., outside South Carolina, have \$34/ft³ access fee included on their disposal invoice

INCENTIVE PAYMENT FUND:

All generators in the S.E.C.C, outside South Carolina, that disposed of waste during the period January 1, 1989 through June 30, 1992, have been invoiced for "S.E. Assessment Fee - 5 million dollar Incentive Payment Fund" based on their pro-rata volume to the total volume during the period. Generators that would have had invoices under \$100 total were exempted. If an exempted generator or new customer disposes during 1993, then they will be charged at the time of disposal \$18.98/ft³ (if they meet the \$100 minimum, cumulative).

PRE-CONSTRUCTION FUND

All Southeast generators will be invoiced on a quarterly basis for 12 quarters (through 1995) for "SE Access Fee - 3 million dollars per quarter for 36 million dollars over the three year period 1/1/93 through 12/31/95". Their pro-rata share of 3 million per quarter is based on the previous four quarters total disposal volume (rolling total in previous quarters) and their disposed of volume.

CREM-NUCLEAR SYSTEMS, INC.

Appendix B

Calculation of Burial Cost Escalation Factors

Appendix B

Calculation of Burial Cost Escalation Factors

The calculations necessary to determine the costs for burial of the radioactive wastes postulated to result from decommissioning of the reference PWR and the reference BWR are performed using a usualled spreadsheet. The spreadsheet evaluates the burial costs for each of the items originally costed in the reference PWR⁽⁴⁾ and BWR⁽⁵⁾ decommissioning studies and in the updated costs presented in Addendums 4⁽¹⁾ and 3,⁽²⁾ respectively, to those reports. Those costs are based on the burial price schedule for U.S. Ecology's Washington Nuclear Center, located on the Hanford Site near Richland, Washington.

To account for the differences in burial price schedules between the Washington facility and the facilities in Nevada and South Carolina, the base burial costs for each of those latter sites are also calculated, using the spreadsheet, and are normalized to the costs calculated for the Washington site. In addition, to account for the different mixture and volume of waste associated with the reference BWR, the escalation factors are also calculated for the reference BWR, which are also normalized to the value for the Washington site. Thus, as shown in Table 2.1 of the summary, in the base year (1986), for the Washington site, $B_x = 1.0/1.0$, where (PWR/BWR) is the order of presentation. For the Nevada site, $B_x = 0.857/0.898$, and for the South Carolina site, $B_x = 1.678/1.561$.

The spreadsheet calculations, which are too voluminous to present here, are summarized in Tables B.1 through B.15, for the years 1986,⁽³⁾ 1988,⁽³⁾ 1991,⁽³⁾ 1993,⁽³⁾ 1994,⁽³⁾ and 1995, and for each of the three sites, except the Nevada site which closed December 31, 1992. Recalculation of the costs in 1995 dollars for burial is based on the same inventory of radioactive wastes as was postulated in the 1986 and 1978-80 analyses. Subsequently, starting in 1988, the inventories also include post-TMI-2 contributions from the reference PWR⁽¹⁾ and the

reference BWR.⁽²⁾ Beginning in 1994, the rate schedule for handling and disposing of heavy objects (greater than 5.000 pounds) at the Washington site was revised to recover additional crane rental costs from the waste generator. A shipment campaign of heavy objects for disposal was assumed which would minimize the crane surcharge and result in the one-time heavy object charge shown in Table B.5 and Table B.6. The weight surcharge for shipments greater than 50,000 pounds to the South Carolina site was increased by 30% over the 1994 rates since that information was not immediately available from the site operator. The total weight surcharge contributes less than 0.5% to the total waste disposal cost. Using the price schedules in effect on July 1, 1995 for the two remaining sites and dividing the calculated burial costs at each site by the Washington site burial costs calculated for the year 1986 results in 1995 values for B, at each of the two remaining sites, as listed in Table 2.1 of the summary. Also included in Table 2.1 are values of B, for waste generators required to pay surcharges (with/without penalties) mandated by the Low-Level Radioactive Waste Policy Amendments Act of 1985. Effective 1/1/93, no LLRWPAA surcharges or penalties are to be assessed.

As other low-level radioactive waste burial sites come into service in the various interstate compacts, values for B, will be calculated using the price schedules for each of those sites and will be incorporated into subsequent issues of this report. Those materials whose activity concentrations exceed the limits for Class C LLW are identified by footnote as GTCC material. Because the analyses in this report postulate placing this material in a LLW disposal facility, the disposal costs for this material may be overestimated by factors ranging from about 1.6 to more than 12, depending upon the disposal site, compared with high-density packaging and geologic repository disposal.

Table B.1 Burial costs at the Washington Site Reference PWR (1986 dollars)

| 3 | é | P | 1 | |
|---|---|---|---|--|
| 2 | ę | 3 | | |
| 1 | 2 | 2 | | |
| 1 | 1 | ŝ | | |
| 1 | ŝ | 2 | 1 | |
| 1 | Ş | ŝ | | |
| 1 | 1 | 2 | 1 | |

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURTAL | DISPOSAL COST |
|-----------------------------------|--------------------|------------------|--------------------|--------------------|------------|------------------|
| VESSEL WALL | 28,864 | 27,284 | 56,544 | 106,224 | 94,620 | 313,536 |
| VESSEL HEAD & BOTTOM | 0 | 28,720 | 0 | 0 | 99,600 | 128,320 |
| UPPER CORE SUPPORT ASSM | 0 | 2,872 | 0 | 5,154 | 9,960 | 17,986 |
| UPPER SUPPORT COLUMN | 0 | 2,872 | 0 | 5,154 | 9,960 | 17,986 |
| JPPER CORE BARREL | 0 | 1,436 | 2,981 | 6,351 | 4,980 | 15,748 |
| UPPER CORE GRID PLATE | 0 | 3,590 | 11,098 | 15,878 | 12,450 | 43,016 |
| GUIDE TUBES | 0 | 4,308 | 0 | 5,345 | 14,940 | 24,593 |
| LOWER CORE BARREL | 0 | 22,976 | 155,998 | 101,617 | 79,680 | 360,270 |
| THERMAL CHIELDS(*) | 0 | 4,308 | 31,173 | 19,053 | 14,940 | 69,474 |
| CORE SHROUD (a) | 0 | 2,872 | 667,474 | 12,702 | 9,960 | 693,008 |
| LOWER GRID PLATE | 0 | 3,590 | 107,777 | 15,878 | 12,450 | 139,694 |
| LOWER SUPPORT COLUMN | 0 | 718 | 3,086 | 3,176 | 2,490 | 9,470 |
| LOWER CORE FORGING | 0 | 7,898 | 15,772 | 34,931 | 27,390 | 85,991 |
| MISC INTERNALS | Ő | 5,744 | 11,503 | 25,404 | 19,920 | 62,571 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 621,504 | 621,504 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 12,749 | 12,749 |
| REACTOR COOLANT PUMPS | 65,532 | 0 | 0 | 0 | 104,580 | 170,112 |
| PRESSURIZER | 13,054 | 0 | 0 | 0 | 89,640 | 102,694 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 9,960 | 9,960 |
| PRESSURIZER RELIEF TANK | 1,109 | 0 | 0 | 0 | 29,880 | 30,989 |
| SAFETY INJECTION ACCUM TANKS | 24,154 | 0 | 0 | 0 | 99,600 | 123,754 |
| STEAM GENERATORS | 249,417 | 0 | 0 | 0 | 531,914 | 781,331 |
| REACTOR COOLANT PIPING | 16,560 | 0 | 0 | 0 | 82,170 | 98,730 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,309,939 | 1,309,939 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 11,879,840 | 11,879,840 |
| FILTER CARTRIDGES | 0 | 4,308 | 9,322 | 26,663 | 7,844 | 48,137 |
| SPENT RESINS | 0 | 14,360 | 35,889 | 55,907 | 49,800 | 155,956 |
| COMBUSTIBLE WASTES | 0 | 43,080 | 0 | 0 | 252,113 | 295, 193 |
| EVAPORATOR BOTTOMS | 0 | 67,492 | 0 | 64,931 | 234,060 | 366,483 |
| SUBTOTAL PWR COSTS | 398,691 | 248,428 | 1,108,617 | 504,366 | 15,728,932 | 17,989,034 |
| TOTAL PWR COSTS | | | | | | 17,989,034 |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

Table B.1 Burial costs at the Washington Site Reference BWR (1986 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR I E SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSA |
|--------------------------------|--------------------|------------------|----------------------|--------------------|------------------|-----------|
| STEAM SEPARATOR | 0 | 20,104 | 21,361 | 119,000 | 8,790 | 169,25 |
| FUEL SUPPORT & PIECES | 0 | 10,052 | 0 | 39,135 | 4,407 | 53,59 |
| CONTROL RODS/INCORES | 0 | 5,744 | 47.074 | 320,000 | 13,197 | 386,01 |
| CONTROL RODS GUIDES | 0 | 8,616 | 0 | 19,738 | 3,511 | 31,86 |
| JET PUMPS | 0 | 28,720 | 31,709 | 670,000 | 12,326 | |
| TOP FUEL GUIDES | 0 | 51,696 | 106,191 | 1,206,000 | 21,115 | 742,75 |
| CORE SUPPORT PLATE | 0 | 22,258 | 0 | 50,990 | | 1,385,00 |
| CORE SHROUD | 0 | 100,520 | 1,392,364 | 1,785,000 | 9,686 | 82,93 |
| REACTOR VESSEL WALL | 16,968 | 15,796 | 1,572,304 | | 41,334 | 3,319,218 |
| AC SHIELD | 48,560 | 13,170 | 0 | 36,186 | 7,047 | 75,99 |
| EACT. WATER REC | 35,871 | 0 | 0 | U | 79,132 | 127,65 |
| AC SHIELD | 137,981 | 0 | 0 | 0 | 77,389 | 113,26 |
| THER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 272,605 | 410,58 |
| ONTAINM. ATMOSPHERIC | 889 | 0 | 0 | 0 | 3,109,263 | 3,109,2 |
| IGH PRESSURE CORE SPRAY | 4,489 | 0 | 0 | 0 | 42,206 | 43,0 |
| OW PRESSURE CORE SPRAY | 1,394 | 0 | 0 | 0 | 14,940 | 19,4 |
| EACTOR BLDG CLOSED COOLING | 2,683 | 0 | 0 | 0 | 8,790 | 10,1 |
| EACTOR CORE ISO COOLING | 694 | 0 | 0 | 0 | 28,137 | 30,8 |
| ESIDUAL HEAT REMOVAL | 12,760 | 0 | 0 | 0 | 11,429 | 12,1 |
| OOL LINES & RACKS | | U | 0 | 0 | 54,531 | 67,2 |
| ONTAMINATED CONCRETE | 51,514 | 0 | 0 | 0 | 335,030 | 386,5 |
| THER REACTOR BUILDING | 9,509 | 0 | 0 | 0 | 381,642 | 391,1 |
| URBINE | | 0 | 0 | 0 | 1,247,739 | 1,247,7 |
| UCLEAR STEAM CONDENSATE | 127,072 | 0 | 0 | 0 | 1,236,335 | 1,363,4 |
| | 18,432 | 0 | 0 | 0 | 319, 193 | 337,6 |
| OW PRESSURE FEEDWATER HEATERS | 139,860 | 0 | 0 | 0 | 648,047 | 787,9 |
| AIN STEAM | 4,683 | 0 | 0 | 0 | 62,449 | 67,1 |
| DISTURE SEPARATOR REHEATERS | 85,652 | 0 | 0 | 0 | 628,725 | 714,3 |
| EACTOR FEEDWATER PUMPS | 8,943 | 0 | 0 | 0 | 170,590 | 179,5 |
| IGH PRESSURE FEEDWATER HEATERS | 27,554 | 0 | 0 | 0 | 106,398 | 133,9 |
| THER TG BLDG | 0 | 0 | 0 | 0 | 4,270,848 | 4,270,8 |
| AD WASTE BLDG | 0 | 0 | 0 | 0 | 2,114,782 | 2,114,7 |
| EACTOR BLDG | 0 | 45,952 | 0 | 0 | 272,859 | 318,8 |
| G BLDG | 0 | 30,156 | 0 | 0 | 184,198 | 214,3 |
| AD WASTE & CONTROL | 0 | 27,284 | 0 | 0 | 158,975 | 186,2 |
| DNCENTRATOR BOTTOMS | 0 | 161,550 | 0 | 153,896 | 560,250 | 875,6 |
| THER | 0 | 43,798 | 0 | 4,911 | 151,890 | 200.5 |
| UBTOTAL BWR COSTS | 735,508 | 572,246 | 1,598,700 | 4,1-94,856 | 16,669,784 | 23,981,05 |

TOTAL BWR COSTS

23,981,094

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. Kigh density packaging and geologic repository disposal could reduce disposal costs.

| Table | B.2 | Burial | costs | at | the | Washington | Site |
|-------|-----|----------|-------|-----|------|------------|------|
| | R | elerence | PWI | 2 (| 1988 | dellars) | |

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR I E SURCHARGE | LINER DOSE RATE | BLIRIAL | DISPOSAL |
|---|--------------------|------------------|----------------------|--------------------|---|---|
| VESSEL WALL | 29,671 | 45,600 | 62,710 | 119,320 | 112,480 | 369,781 |
| VESSEL HEAD & BOTTOM | 0 | 22,000 | 0 | 0 | 118,400 | 140,400 |
| UPPER CORE SUPPORT ASSM | 0 | 2,200 | 0 | 4,770 | 11,840 | 18,810 |
| UPPER SUPPORT COLUMN | 0 | 2,200 | 0 | 4,770 | 11,840 | 18,810 |
| UPPER CORE BARREL | 0 | 2,400 | 3,306 | 7,560 | 5,920 | 19,186 |
| UPPER CORE GRID PLATE | 0 | 6,000 | 12,295 | 18,900 | 14,800 | 51,995 |
| GUIDE TUBES | 0 | 3,300 | 0 | 4,482 | 17,760 | 25,542 |
| LOWER CORE BARREL | 0 | 38,400 | 172,599 | 120,960 | 94,720 | 426,679 |
| THERMAL SHIELDS | 0 | 7,200 | 34,488 | 22,680 | 17,760 | 82,128 |
| CORE SHROUD (*) | 0 | 4,800 | 738,079 | 15,120 | 11,840 | 769,839 |
| LOWER GRID PLATE ** | 0 | €,000 | 119,178 | 18,900 | and the second se | and the second se |
| LOWER SUPPORT COLUMN | 0 | | | | 14,800 | 158,878 |
| LOWER CORE FORGING | | 1,200 | 3,417 | 3,780 | 2,960 | 11,35 |
| MISC INTERNALS | 0 | 13,200 | 17,495 | 41,580 | 32,560 | 104,83 |
| | 0 | 9,600 | 12,759 | 30,240 | 23,680 | 76,27 |
| BIO SHIELD CONCRETE REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 738,816 | 738,810 |
| the second se | 154 000 | 0 | 0 | 0 | 15,155 | 15,155 |
| REACTOR COOLANT PUMPS PRESSURIZER | 154,800 | 0 | 0 | 0 | 124,320 | 279,120 |
| | 13,224 | 0 | 0 | 0 | 106,560 | 119,784 |
| R.Hx, EHx, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 11,840 | 11,840 |
| PRESSURIZER RELIEF TANK | 1,151 | 0 | 0 | 0 | 35,520 | 36,671 |
| SAFETY INJECTION ACCUM TANKS | 24,324 | 0 | 0 | 0 | 118,400 | 142,724 |
| STEAM GENERATORS | 547,200 | 0 | 0 | 0 | 632,315 | 1,179,515 |
| REACTOR COOLANT PIPING | 16,708 | 0 | 0 | 0 | 97,680 | 114,38 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,557,197 | 1,557,197 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 14,122,219 | 14,122,219 |
| FILTER CARTRIDGES | U | 3,300 | 10,338 | 18,522 | 9,324 | 41,484 |
| SPENT RESINS | 0 | 24,000 | 39,780 | 49,800 | 59,200 | 172,780 |
| COMBUSTIBLE WASTES | 0 | 33,000 | 0 | 0 | 299,700 | 332,700 |
| EVAPORATOR BOTTOMS | 0 | 51,700 | 0 | 63,488 | 278,240 | 393,428 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 460,665 | 460,665 |
| SUBTOTAL PWR COSTS | 787,079 | 276,100 | 1,226,444 | 544,872 | 19, 158, 511 | 21,993,005 |
| TOTAL PWR COSTS | | | | | | 21,993,005 |
| | | | | | | |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

B.4

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Table B.2 Burial costs at the Washington Site Reference BWR (1988 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | D1SPOSAL COST |
|---------------------------------|--------------------|------------------|--------------------|--------------------|------------------|------------------|
| STEAM SEPARATOR | 0 | 33,600 | 23,689 | 180,880 | 10,449 | 248,618 |
| FUEL SUPPORT & PIECES | 0 | 16,800 | 0 | 43,960 | 5,239 | 65,999 |
| CONTROL RODS/INCORES | 0 | 9,600 | 52,074 | 132,720 | 15,688 | 210,082 |
| CONTROL RCDS GUIDES | 0 | 6,600 | 0 | 18,792 | 4,174 | 29,566 |
| JET PUMPS | 0 | 48,000 | 35,160 | 405,600 | 14,652 | 503,412 |
| TOP FUEL GUIDES | 0 | 86,400 | 117,776 | 730,080 | 25,101 | 959,357 |
| CORE SUPPORT PLATE | 0 | 17,050 | 0 | 48,546 | 11,514 | 77,110 |
| CORE SHAGUD TAN | 0 | 168,000 | 1,539,720 | 1,419,600 | 49,136 | 3, 176, 456 |
| REACTOR VESSEL WALL | 17,435 | 12,100 | 0 | 34,452 | 8,377 | 72,364 |
| SAC SHIELD | 48,857 | 0 | 0 | 0 | 94,069 | 142,926 |
| REACT. WATER REC | 79,300 | 0 | 0 | 0 | 91,997 | 171,297 |
| SAC SHIELD | 138,788 | 0 | 0 | 0 | 324,061 | 462,849 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 3,696,152 | 3,696,152 |
| CONTAINM. ATMOSPHERIC | 931 | 0 | 0 | 0 | 50,172 | 51,103 |
| HIGH PRESSURE CORE SPRAY | 4,531 | 0 | 0 | 0 | 17,760 | 22,291 |
| LOW PRESSURE CORE SPRAY | 1,416 | 0 | 0 | 0 | 10,449 | 11,864 |
| REACTOR BLDG CLOSED COOLING | 2,747 | 0 | 0 | 0 | 33,448 | 36,195 |
| REACTOR CORE ISO COOLING | 716 | 0 | 0 | 0 | 13,586 | 14,302 |
| RESIDUAL HEAT REMOVAL | 12,909 | 0 | 0 | 0 | 64,824 | 77,733 |
| POOL LINES & RACKS | 51,833 | 0 | 0 | 0 | 398,268 | 450,101 |
| CONTAMINATED CONCRETE | 9,848 | 0 | 0 | 0 | 453,679 | 463,528 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,483,256 | 1,483,256 |
| TURBINE | 128,303 | 0 | 0 | 0 | 1,469,699 | 1,598,002 |
| NUCLEAR STEAM CONDENSATE | 18,687 | 0 | 0 | 0 | 379,442 | 398,129 |
| LOW PRESSURE FEEDWATER HEATERS | 140,751 | 0 | 0 | 0 | 770,370 | 911,121 |
| MAIN STEAM | 4,747 | 0 | 0 | 0 | 74,237 | 78,983 |
| MOISTURE SEPARATOR REHEATERS | 86,204 | 0 | 0 | 0 | 747,400 | 833,604 |
| REACTOR FEEDWATER PUMPS | 9,155 | 0 | 0 | 0 | 202,790 | 211,945 |
| HIGH PRESSURE FEEDWATER HEATERS | 27,724 | 0 | 0 | 0 | 126,481 | 154,205 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 5,076,992 | 5,076,992 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 2,513,958 | 2,513,958 |
| REACTOR BLDG | 0 | 35,200 | 0 | 0 | 322,000 | 357,200 |
| TG BLDG | 0 | 23,100 | 0 | 0 | 217,372 | 240,472 |
| RAD WASTE & CONTROL | 0 | 20,900 | 0 | 0 | 187,607 | 208,507 |
| CONCENTRATOR BOTTOMS | 0 | 123,750 | 0 | 150,378 | 666,000 | 940,128 |
| OTHER | 0 | 33,550 | 0 | 3,677 | 180,560 | 217,787 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 37,651 | 37,651 |
| SUBTOTAL BWR COSTS | 784,881 | 634,650 | 1,768,419 | 3,168,685 | 19,848,608 | 26,205,242 |
| TOTAL BWR COSTS | | | | | | 26,205,242 |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

Table B.3 Burial costs at the Washington Site Reference PWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DI SPOSAL COST |
|-----------------------------------|--------------------|------------------|--------------------|--------------------|------------------|-------------------|
| VESSEL WALL | 30,411 | 49,780 | 67,982 | 129,200 | 122,018 | 399, 392 |
| VESSEL HEAD & BOTTOM | 0 | 24,000 | 0 | 0 | 128,440 | 152,440 |
| UPPER CORE SUPPORT ASSM | 0 | 2,400 | 0 | 5,176 | 12,844 | 20,420 |
| UPPER SUPPORT COLUMN | 0 | 2,400 | 0 | 5,176 | 12,844 | 20,420 |
| UPPER CORE BARREL | 0 | 2,620 | 3,584 | 8,200 | 6,422 | 20,826 |
| UPPER CORE GRID PLATE | 0 | 6,550 | 13,374 | 20,500 | 16,055 | 56,479 |
| GUIDE TUBES | 0 | 3,600 | 0 | 4,866 | 19,266 | 27,732 |
| LOWER CORE BARREL | 0 | 41,920 | 188,448 | 131,200 | 102,752 | 464,320 |
| THERMAL SHIELDS | 0 | 7,860 | 37,662 | 24,600 | 19,266 | 89,388 |
| CORE SHROUD | 0 | 5,240 | 807,248 | 16,400 | 12,844 | 841,732 |
| LOWER GRID PLATE ^(a) | 0 | 6,550 | 130,344 | 20,500 | 16,055 | 173,449 |
| LOWER SUPPORT COLUMN | 0 | 1,310 | 3.724 | 4,100 | 3,211 | 12,345 |
| LOWER CORE FORGING | 0 | 14,410 | 18,958 | 45,100 | 35,321 | 113,789 |
| MISC INTERNALS | 0 | 10,480 | 13,826 | 32,800 | 25,688 | 82,794 |
| BIO SHIELD CONCRETE | 0 | 10,400 | 13,020 | 0 | 801,466 | 801,466 |
| REACTOR CAVITY LINER | 0 | ő | 0 | ñ | 16,440 | 16,440 |
| REACTOR COOLANT PUMPS | 168,000 | 0 | 0 | 0 | 134,862 | 302,862 |
| PRESSURIZER | 13,380 | 0 | 0 | Ő | 115,596 | 128,976 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 12,844 | 12,844 |
| PRESSURIZER RELIEF TANK | 1,190 | ő | 0 | 0 | 38,532 | 39,722 |
| SAFETY INJECTION ACCUM TANKS | 24,480 | 0 | 0 | 0 | 128,440 | 152,920 |
| STEAM GENERATORS | 582,400 | 0 | 0 | 0 | 685,934 | 1, 268, 334 |
| REACTOR COOLANT PIPING | 16,845 | 0 | 0 | 0 | 105,963 | 122,808 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,689,243 | 1,689,243 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 15,319,745 | 15,319,745 |
| FILTER CARTRIDGES | 0 | 3,600 | 11,212 | 20,076 | 10,115 | 45,002 |
| SPENT RESINS | 0 | 26,200 | 43,200 | 54,000 | 64,220 | 187,620 |
| CONBUSTIBLE WASTES | 0 | 36,000 | 0 | 0 | 325,114 | 361,114 |
| EVAPORATOR BOTTOMS | 0 | 56,400 | 0 | 68,850 | 301,834 | 427,084 |
| POST-THI-2 ADDITIONS | 0 | 0 | 0 | 0 | 499,728 | 499,728 |
| SUBTOTAL PHR COSTS | 836,706 | 301,320 | 1,339,562 | 590,744 | 20,783,101 | 23,851,433 |
| TOTAL PWR COSTS | | | | | | 23,851,433 |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

Table B.3 Burial costs at the Washington Site Reference BWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE | LINER DOSE RATE | BURIAL | DISPOSAL |
|---|--------------------|------------------|-----------|--------------------|--------------------|------------|
| STEAM SEPARATOR | 0 | 36,680 | 25,687 | 101 000 | | |
| FUEL SUPPORT & PIECES | 0 | 18,340 | 25,007 | 196,000 | 11,335 | 269,702 |
| CONTROL RODS/INCORES | 0 | 10,480 | 56,886 | 47,600 | 5,683 | 71,623 |
| CONTROL RODS GUIDES | 0 | 7,200 | 0,000 | 144,000 | 17,018 | 228,384 |
| JET PUMPS | 0 | 52,400 | | 20,400 | 4,528 | 32,128 |
| TOP FUEL GUIDES | 0 | 94,320 | 38,140 | 440,000 | 15,894 | 546,434 |
| CORE SUPPORT PLATE | 0 | 18,600 | 127,666 | 792,000 | 27,229 | 1,041,215 |
| CORE SHROUD TAN | 0 | 183,400 | 1 (93 700 | 52,700 | 12,491 | 83,791 |
| REACTOR VESSEL WALL | 17,864 | | 1,683,780 | 1,540,000 | 53,303 | 3,460,483 |
| SAC SHIELD | 49,130 | 13,200 | 0 | 37,400 | 9,087 | 77,551 |
| REACT. WATER REC | 84,800 | 0 | 0 | 0 | 102,046 | 151,176 |
| SAC SHIELD | 139,528 | 0 | 0 | 0 | 99,798 | 184,598 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 351,540 | 491,069 |
| CONTAINM. ATMOSPHERIC | 970 | 0 | 0 | 0 | 4,009,576 | 4,009,576 |
| HIGH PRESSURE CORE SPRAY | | 6 | 0 | 0 | 54,426 | 55,396 |
| LOW PRESSURE CORE SPRAY | 4,570 | 0 | 0 | 0 | 19,266 | 23,836 |
| REACTOR BLDG CLOSED COOLING | 1,435 | 0 | 0 | 0 | 11,335 | 12,770 |
| REACTOR CORE ISO COOLING | 2,805 | 0 | 0 | 0 | 36,284 | 39,089 |
| RESIDUAL HEAT REMOVAL | 735 | 0 | 0 | 0 | 14,738 | 15,473 |
| POOL LINES & RACKS | 13,045 | 0 | 0 | 0 | 70,321 | 83,366 |
| | 52,125 | 0 | 0 | 0 | 432,040 | |
| CONTAMINATED CONCRETE OTHER REACTOR BUILDING | 10,160 | 0 | 0 | 0 | 492,150 | 484,165 |
| TURBINE | 0 | 0 | 0 | 0 | 1,609,032 | 502,310 |
| | 129,433 | 0 | 0 | 0 | 1,594,326 | 1,609,032 |
| NUCLEAR STEAM CONDENSATE | 18,920 | 0 | 0 | 0 | 411,618 | 1,723,759 |
| LOW PRESSURE FEEDWATER HEATERS | 141,569 | 0 | 0 | 0 | 835,695 | 430,538 |
| MAIN STEAM | 4,805 | 0 | 0 | 0 | 80,532 | 977,264 |
| MOISTURE SEPARATOR REHEATERS | 86,710 | 0 | 0 | Ő | | 85,337 |
| REACTOR FEEDWATER PUMPS | 9,350 | 0 | 0 | Ő | 810,778 219,986 | 897,488 |
| HIGH PRESSURE FEEDWATER HEATERS | 27,880 | 0 | 0 | 0 | | 229,336 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 137,206 | 165,086 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 5,507,507 | 5,507,507 |
| REACTOR BLDG | 0 | 38,400 | 0 | 0 | 2,727,134 | 2,727,134 |
| TG BLDG | 0 | 25,200 | n | 0 | 349,314 | 387,714 |
| RAD WASTE & CONTROL | 0 | 22,800 | 0 | 0 | 235,811 | 261,011 |
| CONCENTRATOR BOTTOMS | 0 | 135,000 | 0 | 167 080 | 203,520 | 226,320 |
| OTHER | 0 | 36,600 | 0 | 163,080 | 722,475 | 1,020,555 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 3,990 | 195,871 | 236,461 |
| SUBTOTAL BWR COSTS | 795,836 | 692,620 | 1,932,159 | 3,437,170 | 40,844 | 40,844 |
| TOTAL BWR COSTS | | | | 5,151,110 | 21,531,737 | 28,389,521 |

28,389,521

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(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

B.7

Table B.4 Burial costs at the Washington Site Reference PWR (1993 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE CHARGE | BURIAL CHARGE | DISPOSAL COST |
|--|--------------------|------------------|--------------------|---------------------------|------------------|------------------|
| VESSEL WALL | 95,000 | 49,780 | 104,306 | 134,436 | 136,496 | 520,019 |
| VESSEL HEAD & BOTTOM | 0 | 40,000 | 0 | 0 | 143,680 | 183,680 |
| UPPER CORE SUPPORT ASSM | 0 | 4,000 | 0 | 6,368 | 14,368 | 24,736 |
| UPPER SUPPORT COLUMN | 0 | 4,000 | 0 | 6,368 | 14,368 | 24,736 |
| UPPER CORE BARREL | 0 | 2,620 | 5,490 | 7,994 | 7,184 | 23,288 |
| UPPER CORE GRID PLATE | 0 | 6,550 | 19,214 | 19,985 | 17,960 | 63,709 |
| GUIDE TUBES | 0 | 6,000 | 0 | 5,995 | 21,552 | 33,547 |
| LOWER CORE BARREL | 0 | 41,920 | 331,857 | 127,904 | 114,944 | 616,625 |
| THERMAL SHIELDS | 0 | 7,860 | 70,795 | 23,982 | 21,552 | 124,189 |
| CORE SHROUD (a) | 0 | 5,240 | 1,462,414 | 15,988 | 14,368 | 1,498,010 |
| | 0 | 6,550 | 236,051 | 19,985 | 17,960 | 280,546 |
| LOWER GRID PLATE | 0 | 1,310 | 5,600 | 3,997 | 3,592 | 14,499 |
| LOWER SUPPORT COLUMN | 0 | 14,410 | 24,154 | 43,967 | 39,512 | 122,043 |
| LOWER CORE FORGING | 0 | 10,480 | 17,566 | 31,976 | 28,736 | 88,758 |
| MISC INTERNALS | 0 | 0,400 | 0 | 51,770 | 896,563 | 896,563 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 18,391 | 18,391 |
| REACTOR CAVITY LINER | 120.000 | 0 | 0 | 0 | 150,864 | 270,864 |
| REACTOR COOLANT PUMPS | 120,000 | 0 | 0 | 0 | 129,312 | 169,312 |
| PRESSURIZER | 40,000 | 0 | 0 | 0 | 14,368 | 14,368 |
| R.Hx, EHx, SUMP PUMP, CAVITY PUMP | | 0 | 0 | 0 | 43,104 | 45,104 |
| PRESSURIZER RELIEF TANK | 2,000 | 0 | 0 | 0 | 143,680 | 223,680 |
| SAFETY INJECTION ACCUM TANKS | 80,000 | 0 | 70,266 | 0 | 767,323 | 1,157,589 |
| STEAM GENERATORS | 320,000 70,000 | 0 | 10,200 | 0 | 118,536 | 188,536 |
| REACTOR COOLANT PIPING | 10,000 | 0 | 0 | õ | 1,889,679 | 1,889,679 |
| REMAINING CONTAM. MATLS CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 17,137,504 | 17, 137, 504 |
| | 0 | 6,000 | 19,763 | 24,902 | 11,315 | 61,980 |
| FILTER CARTRIDGES | 0 | 26,200 | 76,856 | 61,572 | 71,840 | 236,468 |
| SPENT RESINS COMBUSTIBLE WASTES | 0 | 60,000 | 0 | 0 | 363,690 | 423,690 |
| EVAPORATOR BOTTOMS | 0 | 94,000 | 84,542 | 74,536 | 337,648 | 590,725 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 559,023 | 559,023 |
| SUBTOTAL PWR COSTS | 727,000 | 386,920 | 2,528,873 | 609,955 | 23,249,112 | 27,501,860 |
| ANNUAL PERMIT FEES (3 YRS) | | | | | | 105,000 |
| TAXES & FEES (% OF CHARGES) | | | | | | 1,787,621 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 6,627,809 |
| TOTAL PWR COSTS | | | | | | 36,022,29 |

repository disposal could reduce disposal costs.

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic

Table B.4 Burial costs at the Washington Site Reference BWR (1993 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE CHARGE | BURIAL | DISPOSAL COST |
|---------------------------------|--------------------|------------------|--------------------|---------------------------|------------|------------------|
| STEAM SEPARATOR | 0 | 36,680 | 46,115 | 343,353 | 12,680 | 438,827 |
| FUEL SUPPORT & PIECES | 0 | 18,340 | 0 | 49,529 | 6,358 | 74,227 |
| CONTROL RODS/INCORES | 4,000 | 10,480 | 101,068 | 932,008 | 19,038 | 1,066,593 |
| CONTROL RODS GUIDES | 0 | 12,000 | 0 | 25,032 | 5,065 | 42,097 |
| JET PUMPS | 0 | 52,400 | 65,878 | 839,496 | 17,780 | 975,554 |
| TOP FUEL GUIDES | 0 | 94,320 | 197,633 | 1,511,093 | 30,460 | 1,833,506 |
| CORE SUPPORT PLATE | 0 | 31,000 | 0 | 64,666 | 13,973 | 109,639 |
| CORE SHROUD | 0 | 183,400 | 3,043,488 | 2,198,924 | 59,627 | |
| REACTOR VESSEL WALL | 55,000 | 22,000 | 24,154 | | | 5,485,439 |
| SAC SHIELD | 140,000 | 0 | | 45,892 | 10,165 | 157,211 |
| REACT. WATER REC | 50,000 | 0 | 0 | 0 | 114,154 | 254, 154 |
| SAC SHIELD | 380,000 | 0 | 0 | 0 | 111,639 | 161,639 |
| OTHER PRIMARY CONTAINMENT | 380,000 | 0 | 0 | 0 | 393,252 | 773,252 |
| CONTAINM. ATMOSPHERIC | 2,000 | 0 | 0 | 0 | 4,485,330 | 4,485,330 |
| HIGH PRESSURE CORE SPRAY | 20,000 | 0 | U | 0 | 60,884 | 62,884 |
| | | 0 | 0 | 0 | 21,552 | 41,552 |
| LOW PRESSURE CORE SPRAY | 5,000 | 0 | D | 0 | 12,680 | 17,680 |
| REACTOR BLDG CLOSED COOLING | 7,500 | 0 | 0 | 0 | 40,590 | 48,090 |
| REACTOR CORE ISO COOLING | 1,000 | 0 | 0 | 0 | 16,487 | 17,487 |
| RESIDUAL HEAT REMOVAL | 70,000 | 0 | 0 | 0 | 78,665 | 148,665 |
| POOL LINER & RACKS | 150,000 | 0 | 0 | 0 | 483,304 | 633,304 |
| CONTAMINATED CONCRETE | 16,000 | 0 | 0 | 0 | 550,546 | 566,546 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,799,951 | 1,799,951 |
| TURBINE | 580,000 | 0 | 0 | 0 | 1,783,500 | 2,363,500 |
| NUCLEAR STEAM CONDENSATE | 60,000 | 0 | 0 | 0 | 460,458 | 520,458 |
| LOW PRESSURE FEEDWATER HEATERS | 420,000 | 0 | 0 | 0 | 934,854 | 1,354,854 |
| MAIN STEAM | 15,000 | 0 | 0 | 0 | 90,087 | 105,087 |
| MOISTURE SEPARATOR REHEATERS | 260,000 | 0 | 0 | 0 | 906,980 | 1,166,980 |
| REACTOR FEEDWATER PUMPS | 25,000 | 0 | 0 | 0 | 246,088 | 271,088 |
| HIGH PRESSURE FEEDWATER HEATERS | | 0 | 0 | 0 | 153,486 | 233,486 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 6,160,998 | 6,160,998 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 3,050,722 | 3,050,722 |
| REACTOR BLDG | 0 | 64,000 | 0 | 0 | 390,617 | 454,617 |
| TG BLDG | 0 | 42,000 | 0 | 0 | 263,693 | 305,693 |
| RAD WASTE & CONTROL | 0 | 38,000 | 0 | 0 | 227,585 | 265,585 |
| CONCENTRATOR BOTTOMS | 0 | 225,000 | 199,826 | 176,606 | 808,200 | 1,409,632 |
| OTHER | 0 | 61,000 | 0 | 5,007 | 219,112 | 285,119 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 45,690 | 45,690 |
| SUBTOTAL BWR COSTS | 2,340,500 | 890,620 | 3,678,160 | 6,191,605 | 24,086,252 | 37, 187, 137 |
| ANNUAL PERMIT FEES (3.5 YRS) | | | | | | 122,500 |
| TAXES & FEES (% OF CHARGES) | | | | | | 2,417,164 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 6,862,653 |
| TOTAL BWR COSTS | | | | | | |
| | | | | | | 46,589,455 |

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(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

Table B.5 Burial costs at the Washington Site Reference PWR (1994 dollars)

| | CRANE | CASK HANDLING | CURIE | LINER DOSE RATE CHARGE | BUR1AL CHARGE | DISPOSAL COST |
|--|-----------|------------------|-----------|---------------------------|------------------|------------------|
| COMPONENT | JURCHANDE | | | | | |
| VESSEL WALL | 0 | 49,780 | 146,585 | 188,932 | 191,824 | 577,121 |
| VESSEL HEAD & BOTTOM | 0 | 40,000 | 0 | 0 | 201,920 | 241,920 |
| UPPER CORE SUPPORT ASSM | 0 | 4,000 | 0 | 8,950 | 20,192 | 33,142 |
| JPPER SUPPORT COLUMN | 0 | 4,000 | 0 | 8,950 | 20,192 | 33,142 |
| UPPER CORE BARREL | 0 | 2,620 | 7,715 | 11,235 | 10,096 | 31,666 |
| UPPER CORE GRID PLATE | 0 | 6,550 | 27,003 | 28,087 | 25,240 | 86,879 |
| GUIDE TUBES | 0 | 6,000 | 0 | 8,425 | 30,288 | 44,713 |
| LOWER CORE BARREL | 0 | 41,920 | 466,406 | 179,754 | 161,536 | 849,616 |
| THERMAL SHIELDS | 0 | 7,860 | 99,504 | 33,704 | 30,288 | 171,356 |
| CORE SHROUD | 0 | 5,240 | 2,055,886 | 22,469 | 20,192 | 2,103,787 |
| LOWER GRID PLATE | 0 | 6,550 | 331,843 | 28,087 | 25,240 | 391,720 |
| | 0 | 1,310 | 7,869 | 5,617 | 5,048 | 19,845 |
| LOWER SUPPORT COLUMN | c . | 14,410 | 33,945 | 61,790 | 55,528 | 165,673 |
| LOWER CORE FORGING | 0 | 10,480 | 24,687 | 44,938 | 40,384 | 120,490 |
| MISC INTERNALS | 0 | 0 | 0 | 0 | 1,259,981 | 1,259,981 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 25,846 | 25,846 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 212,016 | 212,016 |
| REACTOR COOLANT PUMPS | 0 | 0 | 0 | 0 | 181,728 | 181,728 |
| PRESSURIZER | 0 | 0 | 0 | 0 | 20,192 | 20,192 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | Ő | 0 | 0 | 60,576 | 60,576 |
| PRESSURIZER RELIEF TANK | 0 | 0 | 0 | 0 | 201,920 | 201,920 |
| SAFETY INJECTION ACCUM TANKS | 0 | 0 | 98,749 | 0 | 1,078,354 | 1,177,103 |
| STEAM GENERATORS REACTOR COGLANT PIPING | ñ | 0 | 0 | 0 | 166,584 | 166,584 |
| | 0 | 0 | 0 | 0 | 2,655,652 | 2,655,652 |
| REMAINING CONTAM. MATLS | 0 | ñ | 0 | 0 | 24,084,109 | 24,084,109 |
| CONTAMINATED MATRL OTHR BLD FILTER CARTRIDGES | ñ | 6,000 | 27,774 | 34,994 | 15,901 | 84,670 |
| SPENT RESINS | ő | 26,200 | 108,010 | 86,530 | 100,960 | 321,700 |
| COMBUSTIBLE WASTES | ñ | 60,000 | 0 | 0 | 511,110 | 571,110 |
| | ő | 94,000 | 118,811 | 104,747 | 474,512 | 792,070 |
| EVAPORATOR BOTTOMS POST-TMI-2 ADDITIONS | Ő | 0 | 0 | 0 | 785,620 | 785,620 |
| HEAVY OBJECT CHARGE | 102,800 | 0 | 0 | 0 | 0 | 102,800 |
| | 102,800 | 386,920 | 3,554,787 | 857,208 | 32,673,029 | 37,574,744 |
| SUBTOTAL PWR COSTS | 102,000 | 300,720 | 5,554,101 | , | | |
| ANNUAL PERMIT FEES (3 YRS) | | | | | | 105,000 |
| TAXES & FEES (% OF CHARGES) | | | | | | 1,690,863 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 5,987,035 |
| TOTAL PWR COSTS | | | | | | 45,357,642 |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

Table B.5 Burial costs at the Washington Site Reference BWR (1994 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR1E SURCHARGE | LINER DOSE RATE CHARGE | BURIAL CHARGE | DISPOSAL |
|--|--------------------|------------------|--------------------|---------------------------|--|------------|
| STEAM SEPARATOR | 0 | 36,680 | 64,806 | 482,566 | 17,819 | 601,871 |
| FUEL SUPPORT & PIECES | 0 | 18,340 | 0 | 69,607 | 8,935 | 96,882 |
| CONTROL RODS/INCORES | 0 | 10,480 | 142,057 | 1,309,922 | 26,754 | |
| CONTROL RODS GUIDES | 0 | 12,000 | 0 | 35,179 | 7,118 | 1,489,213 |
| JET PUMPS | 0 | 52,400 | 92,580 | 1,179,884 | 24,988 | 54,297 |
| TOP FUEL GUIDES | 0 | 94,320 | 277,740 | 2,123,791 | 42,807 | 1,349,852 |
| CORE SUPPORT PLATE | 0 | 31,000 | 0 | 90,880 | 19,637 | 2,538,658 |
| CORE SHROUD (N) | 0 | 183,400 | 4,278,498 | 3, 390, 500 | and the second sec | 161,516 |
| REACTOR VESS & WALL | 0 | 22,000 | 33,94- | | 83,797 | 7,636,195 |
| SAC SHIELD | ň | 0 | 33,943 | 64, 195 | 14,286 | 134,725 |
| REACT. WATER REC | ő | G | | 0 | 160,425 | 160,425 |
| SAC SHIELD | 0 | 0 | n. | 0 | 156,892 | 156,892 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 552,655 | 552,655 |
| CONTAINM. ATMOSPHERIC | 0 | 0 | 0 | 0 | 6,303,438 | 6,303,438 |
| HIGH PRESSURE CORE SPRAY | 0 | 0 | 0 | 0 | 85,564 | 85,564 |
| LOW PRESSURE CORE SPRAY | 0 | 0 | U | 0 | 30,288 | 30,288 |
| REACTOR BLDG CLOSED COOLING | 0 | 0 | 0 | 0 | 17,819 | 17,819 |
| REACTOR CORE ISO COOLING | 0 | 0 | 0 | 0 | 57,042 | 57,042 |
| RESIDUAL HEAT REMOVAL | 0 | 0 | 0 | 0 | 23,170 | 23,170 |
| POOL LINER & RACKS | 0 | 0 | 0 | 0 | 110,551 | 110,551 |
| CONTAMINATED CONCRETE | 0 | 0 | 0 | 0 | 679,208 | 679,208 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 773,707 | 773,707 |
| TURBINE | 0 | 0 | 0 | 0 | 2,529,553 | 2,529,553 |
| NUCLEAR STEAM CONDENSATE | 0 | 0 | 0 | 0 | 2,506,433 | 2,506,433 |
| LOW PRESSURE FEEDWATER HEATERS | 0 | 0 | 0 | 0 | 647,103 | 647,103 |
| MAIN STEAM | 0 | 0 | 0 | 0 | 1,313,792 | 1,313,792 |
| | ~ | 0 | 0 | 0 | 126,604 | 126,604 |
| MOISTURE SEPARATOR REHEATERS REACTOR FEEDWATER PUMPS | 0 | 0 | U | 0 | 1,274,620 | 1,274,620 |
| | ~ | 0 | 0 | 0 | 345,838 | 345,838 |
| HIGH PRESSURE FEEDWATER HEATERS OTHER TG BLDG | 0 | 0 | 0 | 0 | 215,701 | 215,701 |
| | 0 | 0 | 0 | 0 | 8,658,330 | 8,658,330 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 4,287,317 | 4,287,317 |
| REACTOR BLDG | 0 | 64,000 | 0 | 0 | 381,227 | 445,227 |
| TG BLDG | 0 | 42,000 | 0 | 0 | 257,375 | 299,375 |
| RAD WASTE & CONTROL | 0 | 38,000 | 0 | 0 | 222, 154 | 260,154 |
| CONCENTRATOR BOTTOMS | 0 | 225,000 | 280,826 | 248,190 | 1,135,800 | 1,889,816 |
| OTHER | 0 | 61,000 | 0 | 7,036 | 307,928 | 375,964 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 64,211 | 64,211 |
| HEAVY OBJECT CHARGE | 177,200 | 0 | 0 | 0 | 0 | 177,200 |
| SUBTOTAL BWR COSTS | 177,200 | 890,620 | 5,170,450 | 8,702,050 | 33,470,887 | 48,411,207 |
| ANNUAL PERMIT FEES (3.5 YRS) | | | | | | 122,500 |
| TAXES & FEES (% OF CHARGES) | | | | | | 2,178,504 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 6,199,174 |
| TOTAL BWR COSTS | | | | | | 56,911,386 |
| and the second | | | | | | 20,711,100 |

Table B.6 Burial costs at the Washington Site Reference PWR (1995 collars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURTAL CHARGE | DISPOSAL COST |
|-----------------------------------|--------------------|------------------|--------------------|--------------------|------------------|------------------|
| VESSEL WALL | 0 | 49,780 | 108,285 | 139,570 | 141,702 | 439,337 |
| VESTEL HEAD & BOTTOM | 0 | 40,000 | 0 | 0 | 149,160 | 189,160 |
| UPPER CORE SUPPORT ASSM | 0 | 4,000 | 0 | 6,611 | 14,916 | 25,527 |
| UPPER SUPPORT COLUMN | 0 | 4,000 | 0 | 6,611 | 14,916 | 25,527 |
| UPPER CORE BARREL | 0 | 2,620 | 5,699 | 8,299 | 7,45 | 24,077 |
| UPPER CORE GRID PLATE | 0 | 6,550 | 19,947 | 20,749 | 18,645 | 55,891 |
| GUIDE TUBES | 0 | 6,000 | 0 | 6,224 | 22,374 | 34,598 |
| LOWER CORE BARREL | 0 | 41,920 | 364,594 | 132,790 | 119,328 | 638,632 |
| THERMAL SHIELDS | 0 | 7,860 | 73,525 | 24,898 | 22,374 | 128,658 |
| CORE SHROUD IN | 0 | 5,240 | 1,519,808 | 16,599 | 14,916 | 1,556,562 |
| LOWER GRID PLATE | 0 | 6,550 | 245,312 | 20,749 | 18,645 | 291,256 |
| LOWER SUPPORT COLUMN | 0 | 1,310 | 5,813 | 4,150 | 3,729 | 15,002 |
| LOWER CORE FORGING | 0 | 14,410 | 25,076 | 45.647 | 41,019 | 126, 151 |
| MISC INTERNALS | ñ | 10,480 | 18,237 | 33, 198 | 29,832 | 91,746 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 930,758 | 930,758 |
| REACTOR CAVITY LINER | ů. | 0 | 0 | 0 | 19,092 | 19,092 |
| REACTOR COOLANT PUMPS | 0 | 0 | 0 | 0 | 156,618 | 156,618 |
| PRESSURIZER | 0 | 0 | 0 | 0 | 134,244 | 134,244 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | P | 14,916 | 14,916 |
| PRESSURIZER RELIEF TANK | 0 | 0 | 0 | 0 | 44,748 | 44,748 |
| SAFETY INJECTION ACCUM TANKS | 0 | 0 | 0 | 0 | 149,160 | 149,160 |
| STEAM GENERATORS | 0 | 0 | 72,947 | 0 | 796,589 | 869,536 |
| REACTOR COOLANT PIPING | 0 | 0 | 0 | 0 | 123,057 | 123,057 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,961,752 | 1,961,752 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 17,791,134 | 17,791,134 |
| FILTER CARTRIDGES | 0 | 6,000 | 20,517 | 25,851 | 11,746 | 64,114 |
| SPENT RESINS | 0 | 26,200 | 79,788 | 63,922 | 74,580 | 244,490 |
| COMBUSTIBLE WASTES | 0 | 60,000 | 0 | 0 | 377,561 | 437,561 |
| EVAPORATOR BOTTOMS | 0 | 94,000 | 87,767 | 77,377 | 350,526 | 609,670 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 580,344 | 580,344 |
| HEAVY OBJECT CHARGE | 102,800 | 0 | 0 | 0 | 0 | 102,800 |
| SUBTOTAL PWR COSTS | 102,800 | 386,920 | 2,627,315 | 633,244 | 24,135,841 | 27,886,119 |
| TAXES & FEES (% OF CHARGES) | | | | | | 1,259,058 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 6,990,268 |
| ANNUAL PERMIT FEES (3 YRS) | | | | | | 112,500 |
| TOTAL PWR COSTS | | | | | | 36,247,945 |

Table B.6 Burial costs at the Washington Site Reference BWR (1995 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL | DISPOSAL |
|---|--------------------|------------------|---|--------------------|-----------------|------------|
| STEAM SEPARATOR | 0 | 36,680 | 47,873 | 356,499 | 13, 163 | 151 345 |
| FUEL SUPPORT & PIECES | 0 | 18,340 | 0 | 51,421 | | 454,215 |
| CONTROL RODS/INCORES | 0 | 10,480 | 104,974 | 967,726 | 6,600 19,764 | 76,361 |
| CONTROL RODS GUIDES | 0 | 12,000 | 0 | 25 987 | | 1,102,944 |
| JET PUMPS | 0 | 52,400 | 68,390 | 871,652 | 5,258 | 43,245 |
| TOP FUEL GUIDES | 0 | 94,320 | 205,171 | 1,568,974 | 18,459 | 1,010,901 |
| CORE SUPPORT PLATE | 0 | 31,000 | 0 | | 31,622 | 1,900,087 |
| CORE SHROUD (** | 0 | 183,400 | 3, 162, 726 | 67,134 | 14,506 | 112,639 |
| REACTOR VESSEL WALL | Ő | 22,000 | The second se | 2,283,134 | 61,901 | 5,691,161 |
| SAC SHIELD | 0 | | 25,076 | 47,643 | 10,553 | 105,272 |
| REACT. WATER REC | 0 | 0 | 0 | 0 | 118,508 | 118,508 |
| SAC SHIELD | 0 | 0 | 0 | 0 | 115,897 | 115,897 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 408,251 | 408,251 |
| CONTAINM. ATMOSPHERIC | 0 | 0 | 0 | 0 | 4,656,402 | 4,656,402 |
| HIGH PRESSURE CORE SPRAY | 0 | 0 | 0 | 0 | 63,207 | 63,207 |
| | 0 | 0 | 0 | 0 | 22,374 | 22,374 |
| LOW PRESSURE CORE SPRAY | 0 | 0 | 0 | 0 | 13, 163 | 13,163 |
| REACTOR BLDG CLOSED COOLING | 0 | 0 | 0 | 0 | 42,138 | 42,138 |
| REACTOR CORE ISO COOLING | 0 | 0 | 0 | 0 | 17,116 | 17,116 |
| RESIDUAL HEAT REMOVAL | 0 | 0 | 0 | 0 | 81,665 | 81,665 |
| POOL LINER & RACKS | 0 | 0 | 2 | 0 | 501,737 | 501,737 |
| CONTAMINATED CONCRETE | 0 | 0 | 0 | 0 | 571,544 | 571,544 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,868,602 | 1,868,602 |
| TURBINE | 0 | 0 | 0 | 0 | 1,851,523 | 1,851,523 |
| NUCLEAR STEAM CONDENSATE | 0 | 0 | 0 | 0 | 478,021 | 478,021 |
| LOW PRESSURE FEEDWATER HEATERS | 0 | 0 | 0 | Ŭ, | 970,510 | |
| MAIN STEAM | 0 | 0 | 0 | 0 | 93,523 | 970,510 |
| MOISTURE SEPARATOR REHEATERS | 0 | 0 | 0 | ő | | 93,523 |
| REACTOR FEEDWATER PUMPS | 0 | 0 | 0 | 0 | 941,573 | 941,573 |
| HIGH PRESSURE FEEDWATER HEATERS | õ | ñ | 0 | 0 | 255,474 | 255,474 |
| OTHER TO BLDG | 0 | 0 | 0 | 0 | 159,340 | 159,340 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 6,395,981 | 6,395,981 |
| REACTOR BLDG | õ | 64,000 | 0 | | 3,167,077 | 3,167,077 |
| TG BLDG | 0 | 42,000 | 0 | 0 | 281,593 | 345,593 |
| RAD WASTE & CONTROL | 0 | 38,000 | | 0 | 190,110 | 232,110 |
| CONCENTRATOR BOTTOMS | 0 | | 0 | 0 | 164,094 | 202,094 |
| OTHER | | 225,000 | 207,449 | 183,338 | 839,025 | 1,454,812 |
| The second se | 0 | 61,000 | 0 | 5,197 | 227,469 | 293,666 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 47,433 | 47,433 |
| HEAVY OBJECT CHARGE | 177,200 | 0 | 0 | 0 | 0 | 177,200 |
| SUBTOTAL BWR COSTS | 177,200 | 890,620 | 3,821,659 | 6,428,704 | 24,725,174 | 36,043,357 |
| TAXES & FEES (% OF CHARGES) | | | | | | 1,627,358 |
| TAXES & FEES (\$/CU.FT.) | | | | | | 7,237,955 |
| ANNUAL PERMIT FEES (3.5 YRS) | | | | | | 131,250 |
| TOTAL BWR COSTS | | | | | | 45,039,919 |

| COMPONENT | CRANE | CASK HANDLING | CURIE | LINER DOSE RATE | BURIAL | DISPOSAL |
|-----------------------------------|-----------|------------------|-----------|--------------------|------------|------------|
| LUMPONENT | SUKLMARUE | MANULING | JURLHAMUE | MALE | LAAKUE | |
| VESSEL WALL | 29,613 | 30,172 | 61,613 | 127,370 | 78,318 | 327,087 |
| VESSEL HEAD & BOTTOM | 0 | 31,760 | 0 | 0 | 82,440 | 114,200 |
| UPPER CORE SUPPORT ASSM | 0 | 3,176 | 0 | 5,441 | 8,244 | 16,861 |
| UPPER SUPPORT COLUMN | 0 | 3,176 | 0 | 5,441 | 8,244 | 16,861 |
| UPPER CORE BARREL | 0 | 1,588 | 3,248 | 6,704 | 4,122 | 15,662 |
| UPPER CORE GRID PLATE | 0 | 3,970 | 11,958 | 16,759 | 10,305 | 42,992 |
| GUIDE TUBES | 0 | 4,764 | 0 | 5,646 | 12,366 | 22,776 |
| LOWER CORE BARREL | 0 | 25,408 | 165,971 | 107,259 | 65,952 | 364,590 |
| THERMAL SHIELDS | 0 | 4.764 | 33,144 | 20,111 | 12,366 | 70,385 |
| CORE SHROUD IN | 0 | 3,176 | 705,965 | 13,407 | 8,244 | 730,793 |
| LOWER GRID PLATE IN | 0 | 3,970 | 114,000 | 16,759 | 10,305 | 145,034 |
| LOWER SUPPORT COLUMN | 0 | 794 | 3,:94 | 3,352 | 2,061 | 9,511 |
| LOWER CORE FORGING | 0 | 8,734 | 17,208 | 36,870 | 22.671 | 85,484 |
| MISC INTERNALS | 0 | 6,352 | 12,549 | 26,815 | 16,488 | 62,204 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 514,426 | 514,426 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 10,552 | 10,552 |
| REACTOR COOLANT PUMPS | 65,768 | 0 | 0 | 0 | 86,562 | 152,330 |
| PRESSURIZER | 13,212 | 0 | 0 | 0 | 74,196 | 87,408 |
| R.Hx, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 8,244 | 8,244 |
| PRESSURIZER RELIEF TANK | 1,148 | | 0 | 0 | 24,732 | 25,880 |
| SAFETY INJECTION ACCUM TANKS | 24,312 | | 0 | 0 | 82,440 | 106,752 |
| STEAM GENERATORS | 250,048 | 0 | 0 | 0 | 440,271 | 690,319 |
| REACTOR COOLANT PIPING | 16,698 | 0 | 0 | 0 | 68,013 | 84,711 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,084,251 | 1,084,251 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 9,833,072 | 9,833,072 |
| FILTER CARTRIDGES | 0 | 4,764 | 10,144 | 28,079 | 6,492 | 49.478 |
| SPENT RESINS | 0 | 15,880 | 38,880 | 59,032 | 41,220 | 155,012 |
| COMBUSTIBLE WASTES | 0 | 47,640 | 0 | 0 | 208,676 | 256,316 |
| EVAPORATOR BOTTOMS | 0 | 74,636 | 0 | 68,486 | 193,734 | 336,856 |
| SUBTOTAL PUR COSTS | 400,800 | 274,724 | 1,177,984 | 547,530 | 13,019,007 | 15,420,045 |
| TOTAL PWR COSTS | | | | | | 15,420,045 |
| | | | | | | |

Table B.7 Burial costs at the Nevada Site

Reference PWR (1986 dollars)

Table B.7 Burial costs at the Nevada Site Reference BWR (1986 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL | DISPOSAL COST |
|---------------------------------|--------------------|------------------|--------------------|--------------------|------------|-----------------------|
| STEAM SEPARATOR | 0 | 22,232 | 23,257 | 201 300 | | |
| FUEL SUPPORT & PIECES | 0 | 11,116 | 0 | 291,200 | 7,275 | 343,964 |
| CONTROL RODS/INCORES | 0 | 6,352 | 49,992 | 46,926 | 3,648 | 61,690 |
| CONTROL RODS GUIDES | 0 | 9,528 | 47,792 | 342,400 | 10,923 | 409,667 |
| JET PUMPS | 0 | 31,760 | 34,480 | 20,829 | 2,906 | 33,263 |
| TOP FUEL GUIDES | 0 | 57,168 | | 680,000 | 10,202 | 756,442 |
| CORE SUPPORT PLATE | 0 | 24,614 | 115,747 | 1,224,000 | 17,477 | 1,414,392 |
| CORE SHROUD (a) | 0 | 111,160 | 1 / 77 7/0 | 53,809 | 8,017 | 86,440 |
| REACTOR VESSEL WALL | 17,402 | | 1,473,360 | 1,792,000 | 34,213 | 3,410,733 |
| SAC SHIELD | 48,836 | 17,468 | 0 | 38,187 | 5,833 | 78,889 |
| REACT. WATER REC | 35,970 | 0 | 0 | 0 | 65,499 | 114,335 |
| SAC SHIELD | 138,730 | 0 | 0 | 0 | 64,056 | 100,026 |
| OTHER PRIMARY CONTAINMENT | 136,730 | 0 | 0 | 0 | 225,638 | 364,369 |
| CONTAINM. ATMOSPHERIC | 928 | 0 | 0 | 0 | 2,573,571 | 2,573,571 |
| HIGK PRESSURE CORE SPRAY | 4,528 | 0 | 0 | 0 | 34,934 | 35,862 |
| LOW PRESSURE CORE SPRAY | | 0 | 0 | 0 | 12,366 | 16,894 |
| REACTOR BLDG CLOSED COOLING | 1,414 | 0 | 0 | 0 | 7,275 | 8,689 |
| REACTOR CORE ISO COOLING | 2,742 | 0 | 0 | 0 | 23,289 | 26,031 |
| RESIDUAL HEAT REMOVAL | | 0 | 0 | 0 | 9,460 | 10,174 |
| POOL LINES & RACKS | 12,898 | 0 | 0 | 0 | 45,136 | 58,034 |
| CONTAMINATED CONCRETE | 51,810 | 0 | 0 | 0 | 277,308 | 329,118 |
| OTHER REACTOR BUILDING | 9,824 | 0 | 0 | 0 | 315,889 | 325,713 |
| TURBINE | 0 | 0 | 0 | 0 | 1,032,767 | 1,032,767 |
| | 128,215 | 0 | 0 | 0 | 1,023,328 | 1,151,543 |
| NUCLEAR STEAM CONDENSATE | 18,668 | 0 | 0 | 0 | 264,200 | 282,868 |
| LOW PRESSURE FEEDWATER HEATERS | 140,687 | 0 | 0 | 0 | 536,396 | 677,083 |
| MAIN STEAM | 4,742 | 0 | 0 | 0 | 51,690 | 56,432 |
| MOISTURE SEPARATOR REHEATERS | 86,164 | 0 | 0 | 0 | 520,403 | 606,567 |
| REACTOR FEEDWATER PUMPS | 9,140 | 0 | 0 | 0 | 141,199 | 150,339 |
| HIGH PRESSURE FEEDWATER HEATERS | 27,712 | 0 | 0 | 0 | 88,067 | 115,779 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 3,535,027 | 3,535,027 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 1,750,428 | 1,750,428 |
| REACTOR BLDG | 0 | 50,816 | 0 | 0 | 226,481 | 277,297 |
| TG BLDG | 0 | 33,348 | 0 | 0 | 152,890 | |
| RAD WASTE & CONTROL | 0 | 30,172 | 0 | 0 | 131,954 | 186,238 |
| CONCENTRATOR BOTTOMS | 0 | 178,650 | 0 | 162,320 | 463,725 | 162,126 |
| OTHER | 0 | 48,434 | 0 | 5,163 | 125,721 | 804,695 |
| SUBTOTAL BWR COSTS | 741,126 | 632,818 | 1,696,836 | 4,656,832 | 13,799,189 | 179,318 21,526,801 |
| TOTAL BWR COSTS | | | | | | 21 526 801 |

21,526,901

Table B.8 Burial costs at the Nevada Site Reference PWR (1988 doilars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|-------------------------------------|--------------------|------------------|-----------|--------------------|------------------|------------------|
| | 29,613 | 45,600 | 61,993 | 136,800 | 107,768 | 381,775 |
| VESSEL WALL VESSEL HEAD & BOTTOM | 0 | 22,000 | 0 | 0 | 113,440 | 135,440 |
| | 0 | 4,800 | 0 | 2,750 | 11,344 | 18,894 |
| UPPER CORE SUPPORT ASSM | 0 | 4,800 | 0 | 2,750 | 11,344 | 18,894 |
| UPPER SUPPORT COLUMN | 0 | 2,400 | 3,268 | 8,700 | 5,672 | 20,040 |
| UPPER CORE BARREL | 0 | 6,000 | 12,008 | 21,750 | 14,180 | 53,938 |
| UPPER CORE GRID PLATE | 0 | 7,200 | 0 | 1,696 | 17,016 | 25,912 |
| GUIDE TUBES | 0 | 38,400 | 166,291 | 139,200 | 90,752 | 434,643 |
| LOWER CORE BARREL | 0 | 7,200 | 33,204 | 26,100 | 17,016 | 83,520 |
| THERMAL SHIELDS | 0 | 4,800 | 706,575 | 17,400 | 11,344 | 740,119 |
| CORE SHROUD | 0 | | | 21,750 | 14,180 | 156,030 |
| LOWER GRID PLATE | 0 | 6,000 | 114,100 | | | 11,700 |
| LOWER SUPPORT COLUMN | 0 | 1,200 | 3,314 | 4,350 | 2,836 | 109,564 |
| LOWER CORE FORGING | 0 | 13,200 | 17,318 | 47,850 | 31,196 | 79 17 |
| MISC INTERNALS | 0 | 9,600 | 12,629 | 34,800 | 22,688 | |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 707,866 | 701,366 |
| REACTOR CAVITY LINER | 0 | U | 0 | U | 14,520 | 14,520 |
| REACTOR COOLANT PUMPS | 163,200 | 0 | 0 | 0 | 119,112 | 282,312 |
| PRESSURIZER | 13,212 | 0 | 0 | 0 | 102,096 | 115,308 |
| R.Hx, EHx, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 11,344 | 11,344 |
| PRESSURIZER RELIEF TANK | 1,148 | 0 | 0 | 0 | 34,032 | 35,180 |
| SAFETY INJECTION ACCUM TANKS | 108,800 | 0 | 0 | 0 | 113,440 | 222,240 |
| STEAM GENERATORS | 569,600 | 0 | 0 | 0 | 605,826 | 1,175,426 |
| REACTOR COOLANT PIPING | 95,200 | 0 | 0 | 0 | 93,588 | 188,788 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,491,963 | 1,491,963 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 13,530,613 | 13,530,613 |
| FILTER CARTRIDGES | 0 | 7,200 | 10,204 | 8,467 | 8,933 | 34,804 |
| SPENT RESINS | 0 | 24,000 | 39,080 | 57,400 | 56,720 | 177,200 |
| COMBUSTIBLE WASTES | 0 | 33,000 | 0 | 0 | 287,145 | 320,145 |
| EVAPORATOR BOTTOMS | 0 | 112,800 | 0 | 68,765 | 266,584 | 448,149 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 441,367 | 441,367 |
| SUBTOTAL PWR COSTS | 980,775 | 350,200 | 1,179,984 | 600,529 | 18,355,925 | 21,467,411 |
| TOTAL PWR COSTS | | | | | | 21,467,411 |

Table B.8 Burial costs at the Nevada Site Reference BWR (1988 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR IE SURCHARGE | LINER DOSE RATE | BURIAL | DISPOSAL |
|---------------------------------|--------------------|------------------|---------------------|--------------------|------------|--------------|
| STEAM SEPARATOR | 0 | 33,600 | 23,397 | 207,760 | 10,011 | 274,768 |
| FUEL SUPPORT & PIECES | 0 | 16,800 | 0 | 50,400 | 5,020 | 72,220 |
| CONTROL RODS/INCORES | 0 | 9,600 | 50,072 | 152,640 | 15,031 | 227,343 |
| CONTROL RODS GUIDES | 0 | 14,400 | 0 | 16,729 | 3,999 | 35,128 |
| JET PUMPS | 0 | 48,000 | 34,680 | 466,400 | 14,038 | |
| TOP FUEL GUIDES | 0 | 86,400 | 116,467 | 839,520 | 24,049 | 563,118 |
| CORE SUPPORT PLATE | 0 | 37,200 | 0 | 43,217 | | 1,066,436 |
| CORE SHROUD Lat | 0 | 168,000 | 1,474,760 | 1,632,400 | 11,032 | 91,449 |
| REACTOR VESSEL WALL | 17,402 | 26,400 | 1,414,700 | | 47,078 | 3,322,238 |
| SAC SHIELD | 190,400 | 20,400 | 0 | 30,670 | 8,026 | 82,498 |
| REACT. WATER REC | 82,800 | 0 | 0 | 0 | 90,128 | 280,528 |
| SAC SHIELD | 516,800 | 0 | 0 | 0 | 88,143 | 170,943 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | U | 310,485 | 827,285 |
| CONTAINM. ATMOSPHERIC | 928 | 0 | 0 | 0 | 3,541,313 | 3,541,313 |
| HIGH PRESSURE CORE SPRAY | 27,200 | 0 | 0 | 0 | 48,070 | 48,998 |
| LOW PRESSURE CORE SPRAY | 1,414 | 0 | 0 | 0 | 17,016 | 44,216 |
| REACTOR BLDG CLOSED COOLING | | 0 | 0 | 0 | 10,011 | 11,425 |
| REACTOR CORE ISO COOLING | 2,742 | 0 | 0 | 0 | 32,047 | 34,789 |
| | 714 | 0 | 0 | 0 | 13,017 | 13,731 |
| RESIDUAL HEAT REMOVAL | 95,200 | 0 | 0 | 0 | 62,108 | 157,308 |
| POOL LINES & RACKS | 204,000 | 0 | 0 | 0 | 381,584 | 585,584 |
| CONTAMINATED CONCRETE | 9,824 | 0 | 0 | 0 | 434,674 | 444,498 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,421,120 | 1,421,120 |
| TURBINE | 788,800 | 0 | 0 | 0 | 1,408,131 | 2, 196, 931 |
| NUCLEAR STEAM CONDENSATE | 18,668 | 0 | 0 | 0 | 363,547 | 382,215 |
| LOW PRESSURE FEEDWATER HEATERS | 571,200 | 0 | 0 | 0 | 738,097 | 1,309,297 |
| MAIN STEAM | 4,742 | 0 | 0 | 0 | 71,127 | 75,869 |
| MOISTURE SEPARATOR REHEATERS | 353,600 | 0 | 0 | 0 | 716,090 | 1,069,690 |
| REACTOR FEEDWATER PUMPS | 9,140 | 0 | 0 | 0 | 194,294 | 203,434 |
| HIGH PRESSURE FEEDWATER HEATERS | 108,800 | 0 | 0 | 0 | 121,182 | 229,982 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 4,864,307 | 4,864,307 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 2,408,643 | 2,408,643 |
| REACTOR BLDG | 0 | 35,200 | 0 | 0 | 306, 194 | 341, 394 |
| TG BLDG | 0 | 23,100 | 0 | 0 | 206,702 | 229,802 |
| RAD WASTE & CONTROL | 0 | 20,900 | 0 | 0 | 178,398 | 199,298 |
| CONCENTRATOR BOTTOMS | 0 | 270,000 | 0 | 162,740 | 638,100 | 1,070,840 |
| OTHER | 0 | 73,200 | 0 | 2,375 | 172,996 | 248,571 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 36,074 | 36.074 |
| SUBTOTAL BWR COSTS | 3,004,375 | 862,800 | 1,699,376 | 3,604,852 | 19,011,883 | 28, 183, 285 |
| TOTAL BWR COSTS | | | | | | 28, 183, 285 |
| | | | | | | |

Table 8.9 Burial costs at the Nevada Site Reference PWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR I E SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL |
|-----------------------------------|--------------------|------------------|----------------------|--------------------|------------------|------------|
| VESSEL WALL | 29,613 | 45,600 | 61,993 | 136,800 | 122,018 | 396,025 |
| VESSEL HEAD & BOTTOM | 0 | 22,000 | 0 | 0 | 128,440 | 150,440 |
| UPPER CORE SUPPORT ASSM | 0 | 4,800 | 0 | 2,750 | 12,844 | 20,394 |
| UPPER SUPPORT COLUMN | 0 | 4,800 | 0 | 2,750 | 12,844 | 20,394 |
| UPPER CORE BARREL | 0 | 2,400 | 3,268 | 8,700 | 6,422 | 20,790 |
| UPPER CORE GRID PLATE | 0 | 6,000 | 12,008 | 21,750 | 16,055 | 55,813 |
| GUIDE TUBES | 0 | 7,200 | 0 | 1,696 | 19,266 | 28,162 |
| LOWER CORE BARREL | 0 | 38,400 | 166,291 | 139,200 | 102,752 | 446,643 |
| THERMAL SHIELDS | 0 | 7,200 | 33,204 | 26,100 | 19,266 | 85,770 |
| CORE SHROUD ^{INI} | 0 | 4,800 | 706,575 | 17,400 | 12,844 | 741,619 |
| LOWER GRID PLATE | 0 | 6,000 | 114,100 | 21,750 | 16,055 | 157,905 |
| LOWER SUPPORT COLUMN | 0 | 1,200 | 3,314 | 4,350 | 3,211 | 12,075 |
| LOWER CORE FORGING | ñ | 13,200 | 17,318 | 47,850 | 35,321 | 113,689 |
| MISC INTERNALS | 0 | 9,600 | 12,629 | 34,800 | 25,688 | 82,717 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 801,466 | 801,466 |
| REACTOR CAVITY LINER | 0 | 0 | Ő | 0 | 16,440 | 16,440 |
| REACTOR COOLANT PUMPS | 184,800 | 0 | 0 | 0 | 134,862 | 319,662 |
| PRESSURIZER | 13,212 | 0 | 0 | 0 | 115,596 | 128,808 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 12,844 | 12,844 |
| PRESSURIZER RELIEF TANK | 1,148 | 0 | 0 | 0 | 38,532 | 39,680 |
| SAFETY INJECTION ACCUM TANKS | 123,200 | 0 | 0 | 0 | 128,440 | 251,640 |
| STEAM GENERATORS | 627,200 | 0 | 0 | 0 | 685,934 | 1,313,134 |
| REACTOR COOLANT PIPING | 107,800 | 0 | 0 | 0 | 105,963 | 213, 763 |
| REMAINING CONTAM, MATLS | 0 | 0 | 0 | 0 | 1,689,243 | 1,689,243 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 15,319,745 | 15,319,745 |
| FILTER CARTRIDGES | 0 | 7,200 | 10,204 | 8,467 | 10,115 | 35,985 |
| SPENT RESINS | 0 | 24,000 | 39,080 | 57,400 | 64,220 | 184,700 |
| COMBUSTIBLE WASTES | 0 | 33,000 | 0 | 0 | 225,114 | 358,114 |
| EVAPORATOR BOTTOMS | 0 | 112,800 | 0 | 68,765 | 301,834 | 483,399 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 499,728 | 499,728 |
| SUBTOTAL PWR COSTS | 1,086,973 | 350,200 | 1,179,984 | 600,529 | 20,783,101 | 24,000,788 |
| TOTAL PWR COSTS | | | | | | 24,000,788 |

Table B.9 Barial costs at the Nevada Site Reference BWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURTAL | DISPOSAL |
|---------------------------------|--------------------|------------------|--------------------|--------------------|------------|------------|
| STEAM SEPARATOR | 0 | 33,600 | 23,397 | 207,760 | 11,335 | 276,092 |
| FUEL SUPPORT & PIECES | 0 | 16,800 | 0 | 50,400 | 5,683 | 72,883 |
| CONTROL RODS/INCORES | 0 | 9,600 | 50,072 | 152,640 | 17,018 | 229,330 |
| CONTROL RODS GUIDES | 0 | 14,400 | 0 | 16,729 | 4,528 | 35,657 |
| JET PUMPS | 0 | 48,000 | 34,680 | 466,400 | 15,894 | 564,974 |
| TOP FUEL GUIDES | 0 | 86,400 | 116,467 | 839,520 | 27,229 | 1,069,616 |
| CORE SUPPORT PLATE | 0 | 37,200 | 0 | 43,217 | 12,491 | 92,908 |
| CORE SHROUD INI | 0 | 168,000 | 1,474,760 | 1,632,400 | 53,303 | 3,328,463 |
| REACTOR VESSEL WALL | 17,402 | 26,400 | 0 | 30,670 | 9,087 | 83,559 |
| SAC SHIELD | 215,600 | 0 | 0 | 50,070 | 102.046 | 317,646 |
| REACT. WATER REC | 91,800 | 0 | 0 | 0 | 99,798 | 191,598 |
| SAC SHIELD | 585,200 | 0 | 0 | 0 | 351,540 | 936,740 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 4,009,576 | 4,009,576 |
| CONTAINM, ATMOSPHERIC | 928 | 0 | 0 | ő | 54,426 | 55,354 |
| HIGH PRESSURE CORE SPRAY | 30,800 | 0 | 0 | 0 | 19,266 | 50,066 |
| LOW PRESSURE CORE SPRAY | 1,414 | ñ | 0 | 0 | 11,335 | 12,749 |
| REACTOR BLDG CLOSED COOLING | 2,742 | 0 | 0 | G | 36,284 | 39,026 |
| REACTOR CORE ISO COOLING | 714 | 0 | 0 | ő | 14,738 | 15,452 |
| RESIDUAL HEAT REMOVAL | 107,800 | 0 | 0 | 0 | 70,321 | 178,121 |
| POOL LINES & RACKS | 231,000 | 0 | 0 | 0 | 432,040 | 663,040 |
| CONTAMINATED CONCRETE | 9,824 | 0 | 0 | 0 | 492,150 | 501,974 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,609,032 | 1,609,032 |
| TURBINE | 893,200 | 0 | 0 | 0 | 1,594,326 | 2,487,526 |
| NUCLEAR STEAM CONDENSATE | 18,668 | 0 | 0 | 0 | 411,618 | 430,286 |
| LOW PRESSURE FEEDWATER HEATERS | 646,800 | 0 | 0 | 0 | 835,695 | 1,482,495 |
| MAIN STEAM | 4,742 | 0 | 0 | 0 | 80,532 | 85,274 |
| MOISTURE SEPARATOR REHEATERS | 400,400 | 0 | 0 | 0 | 810,778 | 1,211,178 |
| REACTOR FEEDWATER PUMPS | 9,140 | 0 | Ő | 0 | 219,986 | 229,126 |
| HIGH PRESSURE FEEDWATER HEATERS | 123,200 | 0 | 0 | 0 | 137,206 | 260,406 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 5,507,507 | 5,507,507 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 2,727,134 | 2,727,134 |
| REACTOR BLDG | 0 | 35,200 | 0 | 0 | 346,357 | 381,557 |
| TG BLDG | 0 | 23,100 | 0 | 0 | 233,815 | 256,915 |
| RAD WASTE & CONTROL | õ | 20,900 | 0 | 0 | 201,798 | 222,698 |
| CONCENTRATOR BOTTOMS | 0 | 270,000 | 0 | 162,740 | 722,475 | 1,155,215 |
| OTHER | 0 | 73,200 | 0 | 2,375 | 195,871 | 271,446 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 2,3/5 | 40,844 | 40,844 |
| SUBTOTAL BWR COSTS | 3,391,375 | 862,800 | 1,699,376 | 3,604,852 | 21,525,062 | 31,083,464 |
| TOTAL BWR COSTS | | | | | | 31,083,464 |

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR IE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL |
|--|--------------------|------------------|---------------------|--------------------|------------------|------------|
| VESSEL WALL | 34,580 | 26,600 | 714,400 | 0 | 106,400 | 881,980 |
| VESSEL HEAD & BOTTOM | 0 | 28,000 | 0 | 0 | 112,000 | 140,000 |
| UPPER CORE SUPPORT ASSM | 0 | 2,800 | 0 | 0 | 11,200 | 14,000 |
| UPPER SUPPORT COLUMN | 0 | 2,800 | 0 | 0 | 11,200 | 14,000 |
| UPPER CORE BARREL | 0 | 1,400 | 37,600 | 0 | 5,600 | 44,600 |
| UPPER CORE GRID PLATE | 0 | 3,500 | 150,000 | 0 | 14,000 | 167,500 |
| GUIDE TUBES | 0 | 4,200 | 56,100 | 0 | 16,800 | 77,100 |
| LOWER CORE BARREL | 0 | 22,400 | 1,824,000 | 0 | 89,600 | 1,936,000 |
| THERMAL SHIELDS | 0 | 4,200 | 360,000 | 0 | 16,800 | 381,000 |
| CORE SHROUD | 0 | 2,800 | 6,100,000 | 0 | 11,200 | 5,114,000 |
| LOWER GRID PLATE IN | 0 | 3,500 | 1,000,000 | 0 | 14,000 | 1,017,500 |
| LOWER SUPPORT COLUMN | 0 | 700 | 36,500 | 0 | 2,800 | 40,000 |
| LOWER CORE FORGING | 0 | 7,700 | 165,000 | 0 | 30,800 | 203,500 |
| MISC INTERNALS | 0 | 5,600 | 120,000 | 0 | 22,400 | 148,000 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 698,880 | 698,880 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 14,336 | 14,336 |
| REACTOR COOLANT PUMPS | 36,848 | 0 | 0 | 0 | 117,600 | 154,448 |
| PRESSURIZER | 9,680 | 0 | 0 | 0 | 100,800 | 110,480 |
| R.Hx, EHx, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 11,200 | 11,200 |
| PRESSURIZER RELIEF TANK | 1,820 | 0 | 0 | 0 | 33,600 | 35,420 |
| SAFETY INJECTION ACCUM TANKS | 14,520 | 0 | 0 | 0 | 112,000 | 126,520 |
| STEAM GENERATORS | 134,848 | 0 | 0 | 0 | 598,136 | 732,984 |
| REACTOR COOLANT PIPING | 12,705 | 0 | 0 | 0 | 92,400 | 105,105 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 1,473,024 | 1,473,024 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 13,358,856 | 13,358,856 |
| FILTER CARTRIDGES | 0 | 4,200 | 135,000 | 0 | 8,820 | 148,020 |
| SPENT RESINS | 0 | 14,000 | 600,000 | 0 | 56,000 | 670,000 |
| COMBUSTIBLE WASTES | 0 | 42,000 | 0 | 0 | 283,500 | 325,500 |
| EVAPORATOR BOTTOMS | 0 | 65,800 | 0 | 0 | 263,200 | 329,000 |
| SUBTOTAL PWR COSTS | 245,001 | 242,200 | 11,298,600 | 0 | 17,687,152 | 29,472,953 |
| BARNWELL COUNTY BUSINESS TAX (2 TOTAL PWR COSTS | .4%) | | | | | 707,351 |

Table B.10 Burial costs at the South Carolina Site Reference BWR (1986 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CUR I E SURCHARGE | LINER DOSE RATE | BURIAL | DISPOSAL COST |
|---|---|--|---|--------------------|------------|------------------|
| STEAM SEPARATOR | 0 | 19,600 | 529,200 | 0 | 0.69/ | |
| FUEL SUPPORT & PIECES | 0 | 9,800 | 315,000 | 0 | 9,884 | 558,684 |
| CONTROL RODS/INCORES | 2,440 | 5,600 | and the second | | 4,956 | 329,756 |
| CONTROL RODS GUIDES | 0 | 8,400 | 529,600 | 0 | 14,840 | 552,480 |
| JET PUMPS | 0 | 28,000 | | 0 | 3,948 | 12,348 |
| TOP FUEL GUIDES | 0 | | 450,000 | 0 | 13,860 | 491,860 |
| COPE SUPPORT PLATE | 0 | 50,400 | 1,353,600 | 0 | 23,772 | 1,427,772 |
| CORE SHROUD CAL | 0 | 21,700 | 116,250 | 0 | 10,920 | 148,870 |
| | and the second se | 98,000 | 13,230,000 | 0 | 46,480 | 13,374,480 |
| REACTOR VESSEL WALL | 20,020 | 15,400 | 205,700 | 0 | 7,196 | 248,316 |
| SAC SHIELD | 33,880 | 0 | 0 | 0 | 100,688 | 134,568 |
| REACT. WATER REC | 19,551 | 0 | 0 | 0 | 87,080 | 106,631 |
| SAC SHIELD | 91,960 | 0 | 0 | 0 | 306,600 | 398,560 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 3,496,304 | 3,496,304 |
| CONTAINM. ATMOSPHERIC | 1,820 | 0 | 0 | 0 | 47,432 | 49,252 |
| HIGH PRESSURE CORE SPRAY | 3,630 | 0 | 0 | 0 | 16,800 | 20,430 |
| LOW PRESSURE CORE SPRAY | 1,210 | 0 | 0 | 0 | 9,940 | 11,150 |
| REACTOR BLDG CLOSED COOLING | 2,730 | 0 | 0 | 0 | 31,696 | 34,426 |
| REACTOR CORE COOLING | 910 | 0 | 0 | 0 | 12,880 | 13,790 |
| RESIDUAL HEAT REMOVAL | 8,470 | 0 | 0 | 0 | 61,376 | 69,846 |
| POOL LINES & RACKS | 36,300 | 0 | 0 | 0 | 376,684 | 412,984 |
| CONTAMINATED CONCRETE | 14,560 | 0 | 0 | 0 | 429,100 | 443,660 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 1,403,276 | 1,403,276 |
| TURBINE | 70,180 | 0 | 0 | 0 | 1,390,060 | 1,460,240 |
| NUCLEAR STEAM CONDENSATE | 14,520 | 0 | 0 | 0 | 358,932 | 373,452 |
| LOW PRESSURE FEEDWATER HEATERS | 101,640 | 0 | 0 | 0 | 728,728 | |
| MAIN STEAM | 3,630 | 0 | 0 | 0 | 70,252 | 830,368 |
| MOISTURE SEPARATOR REHEATERS | 62,920 | 0 | ñ | 0 | 706,860 | 73,882 |
| REACTOR FEEDWATER PUMPS | 9,100 | 0 | 0 | 0 | | 769,780 |
| HIGH PRESSURE FEEDWATER HEATERS | 19,360 | 0 | 0 | 0 | 192,836 | 201,936 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 119,616 | 138,976 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 4,812,192 | 4,812,192 |
| REACTOR BLDG | 0 | 44,800 | 0 | 0 | 2,378,096 | 2,378,096 |
| TG BLDG | 0 | 29,400 | 0 | 0 | 299,880 | 344,680 |
| RAD WASTE & CONTROL | 0 | 26,600 | 0 | 0 | 202,440 | 231,840 |
| CONCENTRATOR BOTTOMS | 0 | 157,500 | 0 | · · · · | 174,720 | 201,320 |
| OTHER | 0 | 42,700 | 0 | 0 | 630,000 | 787,500 |
| SUBTOTAL BWR COSTS | 518,831 | WARDER OF THE OWNER | 16 720 750 | 0 | 170,800 | 213,500 |
| | | 557,900 | 16,729,350 | 0 | 18,751,124 | 36,557,205 |
| BARNYELL COUNTY BUSINESS TAX (2. TOTAL BUR COSTS | .4%) | | | | | 877,373 |

TOTAL BUR COSTS

37,434,578

Table B.11 Burial costs at the South Carolina Site Reference FWR (1988 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL |
|--|--------------------|------------------|--------------------|--------------------|------------------|--------------------|
| VESSEL WALL | 38,380 | 38,000 | 714,400 | 0 | 134,216 | 924,996 |
| VESSEL HEAD & BOTTOM | 0 | 40,000 | 100,000 | 0 | 141,280 | 281,280 |
| UPPER CORE SUPPORT ASSM | 0 | 4,000 | 10,000 | 0 | 14,128 | 28,128 |
| UPPER SUPPORT COLUMN | 0 | 4,000 | 10,000 | 0 | 14,128 | 28,128 |
| UPPER CORE BARREL | 0 | 2,000 | 37,600 | 0 | 7,064 | 46,664 |
| UPPER CORE GRID PLATE | 0 | 5,000 | 150,000 | 0 | 17,660 | 172,660 |
| GUIDE TUBES | 0 | 6,000 | 56,100 | 0 | 21,192 | 83,292 |
| LOWER CORE BARREL | 0 | 32,000 | 1,824,000 | 0 | 113,024 | 1,969,024 |
| THERMAL SHIELDS | 0 | 6,000 | 360,000 | 0 | 21, 192 | 387, 192 |
| CORE SHROUD | 0 | 4,000 | 6,100,000 | 0 | 14,128 | 6,118,128 |
| LOWER GRID PLATE | 0 | 5,000 | 1,000,000 | 0 | 17,660 | 1,022,660 |
| LOWER SUPPORT COLUMN | 0 | 1,000 | 36,500 | 0 | 3,532 | 41,032 |
| LOWER CORE FORGING | 0 | 11,000 | 165,000 | 0 | 38,852 | 214,852 |
| MISC INTERNALS | 0 | 8,000 | 120,000 | 0 | 28,256 | 156,256 |
| BIO SHIELD CONCRETE | 0 | 0,000 | 120,000 | 0 | 881,587 | 881,587 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 18,084 | 18,084 |
| REACTOR COOLANT PUMPS | 36,848 | 0 | 0 | 0 | 148,344 | 185, 192 |
| PRESSURIZER | 10,480 | 0 | 0 | 0 | 127,152 | 137,632 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 10,400 | 0 | 0 | 0 | 14,128 | 14,128 |
| PRESSURIZER RELIEF TANK | 2,020 | 0 | 0 | 0 | 42,384 | 44,404 |
| SAFETY INJECTION ACCUM TANKS | 15,320 | 0 | 0 | 0 | 141,280 | 156,600 |
| STEAM GENERATORS | 134,848 | 0 | 0 | 0 | 754,506 | 889,354 |
| REACTOR COOLANT PIPING | 13,405 | 0 | 0 | 0 | 116,556 | 129,961 |
| REMAINING CONTAM, MATLS | 13,403 | 0 | 0 | 0 | 1,858,115 | 1,858,115 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 16,851,243 | 16,851,243 |
| FILTER CARTRIDGES | 0 | 6,000 | 135,000 | 0 | 11,126 | 152,126 |
| SPENT RESINS | 0 | 20,000 | 600,000 | 0 | 70,640 | 690,640 |
| COMBUSTIBLE WASTES | 0 | 60,000 | 150,000 | 0 | 357,615 | 567,615 |
| EVAPORATOR BOTTOMS | 0 | 94,000 | 235,000 | 0 | 332,008 | |
| POST-TMI-2 ADDITIONS | 0 | 94,000 | 235,000 | 0 | 549,685 | 661,008 549,685 |
| SUBTOTAL PWR COSTS | 251,301 | 346,000 | 11,803,600 | 0 | 22,860,764 | 35,261,665 |
| BARNWELL COUNTY BUSINESS TAX () TOTAL PWR COSTS | 2.4%) | | | | | 846,280 |

Table B.11 Burial costs at the South Carolina Site Reference BWR (1988 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|----------------------------------|--------------------|------------------|--------------------|--------------------|------------------|---|
| STEAM SEPARATOR | 0 | 28,000 | 529,200 | 0 | 12,468 | 569,668 |
| FUEL SUPPORT & PIECES | 0 | 14,000 | 315,000 | 0 | 6,252 | 335,252 |
| CONTROL RODS/INCORES | 3,240 | 8,000 | 529,600 | 0 | 18,720 | 559,560 |
| CONTROL RODS GUIDES | 0 | 12,000 | 30,000 | Ő | 4,980 | 46,980 |
| JET PUMPS | 0 | 40,000 | 450,000 | 0 | 17,483 | 507,483 |
| TOP FUEL GUIDES | 0 | 72,000 | 1,353,600 | Ő | 29,987 | 1,455,587 |
| CORE SUPPORT PLATE | 0 | 31,000 | 116,250 | 0 | 13,775 | 161,025 |
| CORE SHROUD | 0 | 140,000 | 13,230,000 | 0 | 58,631 | the second se |
| REACTOR VESSEL WALL | 22,220 | 22,000 | 205,700 | 0 | | 13,428,631 |
| SAC SHIELD | 35,280 | 0 | 0 | 0 | 9,077 | 258,997 |
| REACT. WATER REC | 19,551 | 0 | 0 | 0 | 127,011 | 162,291 |
| SAC SHIELD | 95,760 | 0 | 0 | | 109,845 | 129,396 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 386,754 | 482,514 |
| CONTAINM. ATMOSPHERIC | 2,020 | 0 | 0 | 0 | 4,410,338 | 4,410,338 |
| HIGH PRESSURE CORE SPRAY | 3,830 | 0 | 6 | 0 | 59,832 | 61,852 |
| LOW PRESSURE CORE SPRAY | 1,310 | 0 | 0 | 0 | 21, 192 | 25,022 |
| REACTOR BLDG CLOSED COOLING | 3,030 | 0 | 0 | 0 | 12,539 | 13,849 |
| REACTOR CORE COOLING | 1,010 | 0 | 0 | 0 | 39,982 | 43,012 |
| RESIDUAL HEAT REMOVAL | 9,170 | 0 | 0 | 0 | 16,247 | 17,257 |
| POOL LINES & RACKS | 37,800 | | 0 | 0 | 77,421 | 86,591 |
| CONTAMINATED CONCRETE | | 0 | 0 | 0 | 475,160 | 512,960 |
| OTHER REACTOR BUILDING | 16,160 | 0 | 0 | 0 | 541,279 | 557,439 |
| TURBINE | | 0 | 0 | 0 | 1,770,132 | 1,770,132 |
| NUCLEAR STEAM CONDENSATE | 75,980 | 0 | 0 | 0 | 1,753,461 | 1,829,441 |
| LOW PRESSURE FEEDWATER HEATERS | 15,720 | 0 | 0 | 0 | 452,767 | 468,487 |
| MAIN STEAM | 105,840 | 0 | 0 | 0 | 919,238 | 1,025,078 |
| | 3,930 | 0 | 0 | 0 | 88,618 | 92,548 |
| MOISTURE SEPARATOR REHEATERS | 65,520 | 0 | 0 | 0 | 891,653 | 957, 173 |
| REACTOR FEEDWATER PUMPS | 10,100 | 0 | 0 | 0 | 243,249 | 253, 349 |
| HIGH PRESSURE FEEDWATER HEATERS | 20,160 | 0 | 0 | 0 | 150,887 | 171,047 |
| OTHER TO BLDG | 0 | 0 | 0 | 0 | 6,070,236 | 6,070,236 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 2,999,798 | 2,999,798 |
| REACTOR BLDG | 0 | 64,000 | 160,000 | 0 | 378,277 | 602,277 |
| TG BLDG | 0 | 42,000 | 105,000 | 0 | 255,364 | 402,364 |
| RAD WASTE & CONTROL | 0 | 38,000 | 95,000 | 0 | 220,397 | 353, 397 |
| CONCENTRATOR BOTTOMS | 0 | 225,000 | 562,500 | 0 | 794,700 | 1,582,200 |
| OTHER | 0 | 61,000 | 152,500 | 0 | 215,452 | 428,952 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 44,927 | 46,927 |
| SUBTOTAL BWR COSTS | 547,631 | 797,000 | 17,834,350 | 0 | 23,698,131 | 42,877,112 |
| BARNWELL COUNTY BUSINESS TAX (2. | .4%) | | | | | 1,029,051 |
| TOTAL BWR COSTS | | | | | | 43,906,162 |

Table B.12 Burial costs at the South Carolina Site Reference PWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|-----------------------------------|--------------------|------------------|--------------------|--------------------|------------------|------------------|
| VESSEL WALL | 55,670 | 59,280 | 1,033,600 | 0 | 155,914 | 1,304,464 |
| VESSEL HEAD & BOTTOM | 0 | 62,400 | 144,600 | 0 | 164,120 | 371,120 |
| UPPER CORE SUPPORT ASSM | 0 | 6,240 | 14,460 | 0 | 16,412 | 37,112 |
| UPPER SUPPORT COLUMN | 0 | 6,240 | 14,460 | 0 | 16,412 | 37,112 |
| UPPER CORE BARREL | 0 | 3,120 | 54,400 | 0 | 8,206 | 65,726 |
| UPPER CORE GRID PLATE | 0 | 7,800 | 217,000 | 0 | 20,515 | 245,315 |
| GUIDE TUBES | 0 | 9,360 | 81,000 | 0 | 24,618 | 114,978 |
| LOWER CORE BARREL | 0 | 49,920 | 2,409,600 | 0 | 131,296 | 2,590,816 |
| THERMAL SHIELDSIN | 0 | 9,360 | 451,800 | 0 | 24,618 | 485,778 |
| CORE SHROUD (*) | 0 | 6,240 | 8,296,000 | 0 | 16,412 | 8,318,652 |
| LOVER GRID PLATE (#) | 0 | 7,800 | 1,360,000 | 0 | 20,515 | 1,388,315 |
| LOWER SUPPORT COLUMN | 0 | 1,560 | 55,000 | 0 | 4,103 | 60,663 |
| LOWER CORE FORGING | 0 | 17,160 | 238,700 | 0 | 45,133 | 300,993 |
| MISC INTERNALS | 0 | 12,480 | 173,600 | 0 | 32,824 | 218,904 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 1,024,109 | 1,024,109 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 21,007 | 21,007 |
| REACTOR COOLANT PUMPS | 93,600 | 0 | 0 | 0 | 172,326 | 265,926 |
| PRESSURIZER | 15,080 | 0 | 0 | 0 | 147,708 | 162,788 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 16,412 | 16,412 |
| PRESSURIZER RELIEF TANK | 2,930 | 0 | 0 | 0 | 49,236 | 52,166 |
| SAFETY INJECTION ACCUM TANKS | 22,160 | 0 | 0 | 0 | 164,120 | 186,280 |
| STEAM GENERATORS | 336,000 | 0 | 0 | 0 | 876,483 | 1,212,483 |
| REACTOR COOLANT PIPING | 19,390 | 0 | 0 | 0 | 135,399 | 154,789 |
| REMAINING CONTAN, MATLS | 0 | 0 | 0 | 0 | 2,158,506 | 2,158,506 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 19,575,495 | 19,575,495 |
| FILTER CARTRIDGES | 0 | 9,360 | 195,000 | 0 | 12,924 | 217,284 |
| SPENT RESINS | 0 | 31,200 | 868,000 | 0 | 82,060 | 981,260 |
| COMBUSTIBLE WASTES | 0 | 93,600 | 216,900 | 0 | 415,429 | 725,929 |
| EVAPORATOR BOTTOMS | 0 | 146,640 | 339,810 | 0 | 385,682 | 872, 132 |
| POST-THI-2 ADDITIONS | 0 | 0 | 0 | 0 | 638,550 | 638,550 |
| SUBTOTAL PWR COSTS | 544,830 | 539,760 | 16,163,930 | 0 | 26,556,544 | 43,805,064 |
| BARNWELL COUNTY BUSINESS TAX (2. | .4%) | | | | | 1,051,322 |

Table B.12 Burial costs at the South Carolina Site Reference BWR (1991 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|----------------------------------|--------------------|---|------------|--------------------|---|------------------|
| STEAM SEPARATOR | 0 | 43,680 | 770,000 | | | |
| FUEL SUPPORT & PIECES | 0 | 21,840 | 455,000 | 0 | 14,484 | 828,164 |
| CONTROL RODS/INCORES | 4,680 | 12,480 | 766,400 | 0 | 7,262 | 484,102 |
| CONTROL RODS GUIDES | 0 | 18,720 | | 0 | 21,746 | 805,306 |
| JET PUMPS | 0 | the second se | 43,380 | 0 | 5,785 | 67,885 |
| TOP FUEL GUIDES | 0 | 62,400 | 650,000 | 0 | 20,310 | 732,710 |
| CORE SUPPORT PLATE | 0 | 112,320 | 1,958,400 | 0 | 34,834 | 2,105,554 |
| CORE SHROUD | 0 | 48,360 | 168,020 | 0 | 16,002 | 232,382 |
| REACTOR VESSEL WALL | | 218,400 | 19,040,000 | 0 | 68,110 | 19,326,510 |
| | 32,230 | 34,320 | 297,000 | 0 | 10,545 | 374,095 |
| SAC SHIELD | 50,960 | 0 | 0 | 0 | 147,544 | 198,504 |
| REACT. WATER REC | 45,500 | 0 | 0 | 0 | 127,603 | 173,103 |
| SAC SHIELD | 138,320 | 0 | 0 | 0 | 449,279 | 587,599 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 5,123,334 | 5, 123, 334 |
| CONTAINM. ATMOSPHERIC | 2,930 | 0 | 0 | 0 | 69,505 | 72,435 |
| HIGH PRESSURE CORE SPRAY | 5,540 | 0 | 0 | 0 | 24,618 | 30,158 |
| LOW PRESSURE CORE SPRAY | 1,885 | 0 | 0 | 0 | 14,566 | 16,451 |
| REACTOR BLDG CLOSED COOLING | 4,395 | 0 | 0 | 0 | 46,446 | |
| REACTOR CORE COOLING | 1,465 | 0 | 0 | 0 | 18,874 | 50,841 |
| RESIDUAL HEAT REMOVAL | 13, 195 | 0 | 0 | 0 | 89,938 | 20,339 |
| POOL LINES & RACKS | 54,600 | 0 | Ő | 0 | the second se | 103,133 |
| CONTAMINATED CONCRETE | 23,440 | 0 | Ő | 0 | 551,977 | 606,577 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 628,785 | 652,225 |
| TURBINE | 109,330 | 0 | 0 | 0 | 2,056,301 | 2,056,301 |
| NUC! EAR STEAM CONDENSATE | 22,620 | ů. | 0 | 0 | 2,036,934 | 2,146,264 |
| LOW PRESSURE FEEDWATER HEATERS | 152,880 | ñ | 0 | 0 | 525,964 | 548, 584 |
| MAIN STEAM | 5,655 | 0 | 0 | 0 | 1,067,847 | 1,220,727 |
| MOISTURE SEPARATOR REHEATERS | 94,640 | 0 | 0 | 0 | 102,944 | 108,599 |
| REACTOR FEEDWATER PUMPS | 14,650 | 0 | 0 | 0 | 1,035,802 | 1,130,442 |
| HIGH PRESSURE FEEDWATER HEATERS | 29,120 | 0 | 0 | 0 | 282,574 | 297,224 |
| OTHER TO BLOG | 0 | 0 | 0 | 0 | 175,289 | 204,400 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 7,051,580 | 7,051,580 |
| REACTOR BLDG | 0 | 0 | 0 | 0 | 3,484,760 | 3,484,760 |
| TG BLDG | 0 | 99,840 | 231,360 | 0 | 439,431 | 770,631 |
| RAD WASTE & CONTROL | | 65,520 | 151,830 | 0 | 296,647 | 513,997 |
| | 0 | 59,280 | 137,370 | 0 | 256,027 | 452,677 |
| CONCENTRATOR BOTTOMS | 0 | 351,000 | 813,375 | 0 | 923, 175 | 2,087,550 |
| DTHER | 0 | 95,160 | 220,515 | 0 | 250,283 | 565,958 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 52,190 | 52,190 |
| SUBTOTAL BWR COSTS | 808,035 | 1,243,320 | 25,702,650 | 0 | 27,529,284 | 55,283,289 |
| BARNWELL COUNTY BUSINESS TAX (2. | 4%) | | | | | 1,326,799 |
| TOTAL BWR COSTS | | | | | | 56,610,088 |

(a) GTCC Material: Assumes a low density, distributed packaging scheme and final disposal as LLW. High density packaging and geologic repository disposal could reduce disposal costs.

B.25

Appendix B

Table B.13 Burial costs at the South Carolina Site Reference PWR (1993 dollars)

| COMPONENT | CRANE SUPCHARGE | CASK HANDLING | CURIE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|--|--------------------|---|------------|--------------------|------------------|------------------|
| VECCEI HALL | 65,030 | 68,210 | 1,188,640 | 0 | 224,200 | 1,545,080 |
| VESSEL WALL VESSEL HEAD & BOTTOM | 0 | 71,800 | 166,000 | 0 | 236,000 | 473,800 |
| UPPER CORE SUPPORT ASSM | ů. | 7,180 | 16,600 | 0 | 23,600 | 47,380 |
| UPPER SUPPORT COLUMN | 0 | 7,180 | 24,940 | 0 | 23,600 | 55,720 |
| | Ő | 3,590 | 62,560 | 0 | 11,800 | 77,950 |
| UPPER CORE BARREL UPPER CORE GRID PLATE | 0 | 8,975 | 287,500 | 0 | 29,500 | 325,975 |
| | 0 | 10,770 | 37,410 | 0 | 35,400 | 83,580 |
| GUIDE TUBES LOWER CORE BARREL (a) | 0 | 57,440 | 3,129,600 | 0 | 188,800 | 3,375,840 |
| | 0 | 10,770 | 724,800 | 0 | 35,400 | 770,970 |
| THERMAL SHIELDS | 0 | 7,180 | 10,574,271 | C | 23,600 | 10,605,051 |
| CORE SHROUD | | 8,975 | 1,725,000 | a | 29,500 | 1,763,475 |
| LOWER GRID PLATE (a) | 0 | | | 0 | 5,900 | 79,595 |
| LOWER SUPPORT COLUMN | 0 | 1,795 | 71,900 | 0 | 64,900 | 359,150 |
| LOWER CORE FORGING | 0 | 19,745 | 274,505 | 0 | 47,200 | 261,200 |
| MISC INTERNALS | 0 | 14,360 | 199,640 | 0 | 1,472,640 | 1,472,640 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 30,208 | 30,208 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 247,800 | 355,200 |
| REACTOR COOLANT PUMPS | 107,400 | 0 | 0 | 0 | 212,400 | 229,760 |
| PRESSURIZER | 17,360 | 0 | 0 | 0 | 23,600 | 23,600 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 70,800 | 74,170 |
| PRESSURIZER RELIEF TANK | 3,370 | 0 | 0 | 0 | 236,000 | 261,480 |
| SAFETY INJECTION ACCUM TANKS | 25,480 | 0 | 0 | 0 | 1,260,358 | 1,647,558 |
| STEAM GENERATOR 5 | 387,200 | 0 | 0 | 0 | 194,700 | 216,995 |
| REACTOR COOLANT PIPING | 22,295 | 0 | 0 | 0 | 3,103,872 | 3,103,872 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 28,149,018 | 28,149,018 |
| CONTAMINATED MATRL OTHR BLD | 0 | 10 770 | 224,250 | 0 | 18,585 | 253,605 |
| FILTER CARTRIDGES | 0 | 10,770 35,900 | 1,150,000 | 0 | 118,000 | 1,303,900 |
| SPENT RESINS | 0 | 107,700 | 249,000 | 0 | 597,375 | 954,075 |
| COMBUSTIBLE WASTES | 0 | 168,730 | 1,815,395 | Ő | 554,600 | 2,538,725 |
| EVAPORATOR BOTTOMS | C O | 100,730 | 1,013,345 | 0 | 918,217 | 918,217 |
| POST-TMI-2 ADDITIONS | 107 175 | and the second | 21,922,011 | 0 | 38, 187, 573 | 61,357,789 |
| SUBTOTAL PWR COSTS | 627,135 | 621,070 | 21,922,011 | v | 30,101,313 | 1,472,587 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | |
| SOUTHEAST COMPACT ACCESS FEE (| | | | | | 47,896,278 |
| SOUTHEAST COMPACT ACCESS FEE (| OUT-OF-REGION) | | | | | |
| TOTAL PWR COSTS (IN-REGION) | | | | | | 110,726,654 |
| TOTAL PWR COSTS (OUT-OF-REGION | () | | | | | 205,224,716 |

Table B.13 Burial costs at the South Carolina Site Reference BWR (1993 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL CHARGE | DISPOSAL COST |
|----------------------------------|--|------------------|--------------------|--------------------|------------------|------------------|
| STEAM SEPARATOR | 0 | 50,260 | 523,250 | 0 | 20,827 | 594,337 |
| FUEL SUPPORT & PIECES | 0 | 25,130 | 523,250 | 0 | 10,443 | 558,823 |
| CONTROL RODS/INCORES | 9,600 | 14,360 | 966,400 | ñ | 31,270 | 1,021,630 |
| CONTROL RODS GUIDES | 0 | 21,540 | 56,520 | 0 | 8,319 | 86,379 |
| JET PUMPS | 0 | 71,800 | 747,500 | Ő | 29,205 | 848,505 |
| TOP FUEL GUIDES | 0 | 129,240 | 2,252,160 | 0 | 50,032 | 2,431,432 |
| CORE SUPPORT PLATE | 0 | 55,645 | 193,285 | 0 | 22,951 | |
| CORE SHROUD | 0 | 251,300 | 24,150,000 | 0 | 97,940 | 271,881 |
| REACTOR VESSEL WALL | 37,070 | 39,490 | 341,550 | 0 | | 24,499,240 |
| SAC SHIELD | 58,590 | 37,470 | 541,550 | | 16,697 | 434,807 |
| REACT. WATER REC | 52,500 | 0 | 0 | 0 | 187,502 | 246,092 |
| SAC SHIELD | 159,030 | 0 | 0 | 0 | 183,372 | 235,872 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | | 0 | 645,932 | 804,962 |
| CONTAINM. ATMOSPHERIC | 3,370 | | 0 | 0 | 7,367,330 | 7,367,330 |
| HIGH PRESSURE CORE SPRAY | 6,370 | 0 | 0 | 0 | 100,005 | 103,375 |
| LO. PRESSURE CORE SPRAY | and the second | | 0 | 0 | 35,400 | 41,770 |
| | 2,170 | 0 | 0 | 0 | 20,827 | 22,997 |
| I ACTOR BLDG CLOSED COOLING | 5,055 | 0 | 0 | 0 | 66,670 | 71,725 |
| REACTOR CORE ISO COOLING | 1,685 | 0 | 0 | 0 | 27,081 | 28,766 |
| RESIDUAL HEAT REMOVAL | 15,190 | 0 | 0 | 0 | 129,210 | 144,400 |
| POOL LINER & RACKS | 62,775 | 0 | 0 | 0 | 793,845 | 856,620 |
| CONTAMINATED CONCRETE | 26,960 | 0 | 0 | 0 | 904,293 | 931,253 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 2,956,490 | 2,9" 6,490 |
| TURBINE | 125,860 | 0 | 0 | 0 | 2,929,468 | 3, 55,328 |
| NUCLEAR STEAM CONDENSATE | 26,040 | 0 | 0 | 0 | 756,321 | 782,361 |
| LOW PRESSURE FEEDWATER HEATERS | 175,770 | 0 | 0 | 0 | 1,535,534 | 1,711,304 |
| MAIN STEAM | 6,510 | 0 | 0 | 0 | 147,972 | 154,482 |
| MOISTURE SEPARATOR REHEATERS | 108,810 | 0 | 0 | 0 | 1,489,750 | 1,598,560 |
| REACTOR FEEDWATER PUMPS | 16,850 | 0 | 0 | 0 | 404,209 | 421,059 |
| HIGH PRESSURE "EEDWATER HEATERS | 33,480 | 0 | 0 | 0 | 252,107 | 285,587 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 10,119,680 | 10,119,680 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 5,010,929 | 5,010,929 |
| REACTOR BLDG | 0 | 114,880 | 265,600 | 0 | 631,890 | 1,012,370 |
| TG BLDG | 0 | 75,390 | 174,300 | 0 | 426,570 | 676,260 |
| RAD WASTE & CONTROL | 0 | 68,210 | 157,700 | 0 | 368,160 | 594,070 |
| CONCENTRATOR BOTTOMS | 0 | 403,875 | 4,311,890 | 0 | 1,327,500 | 6,043,265 |
| OTHER | 0 | 109,495 | 376,515 | 0 | 359,900 | 845,910 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 75,048 | 75,048 |
| SUBTOTAL BWR COSTS | 933,685 | 1,430,615 | 35,039,920 | 0 | 39,540,679 | 76,944,899 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | 1,846,678 |
| SOUTHEAST COMPACT ACCESS FEE (1) | -REGION) | | | | | 49,593,394 |
| SOUTHEAST COMPACT ACCESS FEE (0) | JT-OF-REGION) | | | | | 147,439,820 |
| TOTAL BWR COSTS (IN-REGION) | | | | | | 128,384,971 |
| TOTAL BWR COSTS (OUT-OF-REGION) | | | | | | 226,231,397 |

Table B.14 Burial costs at the South Carolina Site Reference PWR (1994 dollars)

| COMPONENT | CRAHE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL | DISPOSAL COST |
|--|--------------------|------------------|--------------------|--------------------|------------|------------------|
| VESSEL WALL | 64,030 | 68,210 | 1,188,640 | 0 | 272,080 | 1,592,960 |
| VESSEL HEAD & BOTTOM | 0 | 71,800 | 166,000 | 0 | 286,400 | 524,200 |
| UPPER CORE SUPPORT ASSH | 0 | 7,180 | 16,600 | 0 | 28,640 | 52,420 |
| UPPER SUPPORT COLUMN | 0 | 7,180 | 24,940 | 0 | 28,640 | 60,760 |
| UPPER CORE BARREL | 0 | 3,590 | 62,560 | 0 | 14,320 | 80,470 |
| UPPER CORE GRID PLATE | 0 | 8,975 | 287,500 | 0 | 35,800 | 332,275 |
| GUIDE TUBES | 0 | 10,770 | 37,410 | 0 | 42,960 | 91,140 |
| LOWER CORE BARREL | 0 | 57,440 | 3,129,600 | 0 | 229,120 | 3,416,160 |
| THERMAL SHIELDS | 0 | 10,770 | 724,800 | 0 | 42,960 | 778,530 |
| CORE SHROUD | ů. | 7,180 | 10,574,271 | 0 | 28,640 | 10,610,091 |
| LOWER GRID PLATE | 0 | 8,975 | 1,725,000 | 0 | 35,800 | 1,769,775 |
| | 0 | | 71,900 | 0 | 7,160 | 80,855 |
| LOWER SUPPORT COLUMN | 0 | 1,795 | 274,505 | 0 | 78,760 | 373,010 |
| LOWER CORE FORGING | 0 | 19,745 14,360 | 199,640 | 0 | 57,280 | 271,280 |
| MISC INTERNALS | 0 | 14,300 | 199,040 | 0 | 1,787,136 | 1,787,136 |
| BIO SHIELD CONCRETE | 0 | 0 | 0 | 0 | 36,659 | 36,659 |
| REACTOR CAVITY LINER | 107 (00 | 0 | 0 | 0 | 300,720 | 408,120 |
| REACTOR COOLANT PUMPS | 107,400 | 0 | 0 | 0 | 257,760 | 275,120 |
| PRESSURIZER | 17,360 | 0 | 0 | 0 | 28,640 | 28,640 |
| R.HX, EHX, SUMP PUMP, CAVITY PUMP | 3,370 | 0 | 0 | 0 | 85,920 | 89,290 |
| PRESSURIZER RELIEF TANK | | 0 | 0 | 0 | 286,400 | 311,880 |
| SAFETY INJECTION ACCUM TANKS | 25,480 | 0 | 0 | 0 | 1,529,519 | 1,916,719 |
| STEAM GENERATORS | 387,200 | 0 | 0 | 0 | 236,280 | 258,575 |
| REACTOR COOLANT PIPING | 22,295 | 0 | 0 | 0 | 3,766,733 | 3,766,733 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 34,160,503 | 34,160,503 |
| CONTAMINATED MATRL OTHR BLD FILTER CARTRIDGES | 0 | 10,770 | 224,250 | 0 | 22,554 | 257,574 |
| SPENT RESINS | 0 | 35,900 | 1,150,000 | 0 | 143,200 | 1,329,130 |
| COMBUSTIBLE WASTES | 0 | 107,700 | 249,000 | 0 | 724,950 | 1,081,619 |
| EVAPORATOR BOTTOMS | 0 | 168,730 | 1,815,395 | 0 | 673,040 | 2,657,165 |
| POST-TMI-2 ADDITIONS | 0 | 000,750 | 1,013,343 | 0 | 1,114,311 | 1,114,311 |
| SUBTOTAL PWR COSTS | 627,135 | 621,070 | 21,922,011 | 0 | 46,342,885 | 69,513,101 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | 1,668,314 |
| SOUTHEAST COMPACT ACCESS FEE (| IN-REGION) | | | | | 47,896,278 |
| SOUTHEAST COMPACT ACCESS FEE (| OUT-OF-REGION) | | | | | 142,394,340 |
| TOTAL PWR COSTS (IN-REGION) | | | | | | 119,077,693 |
| TOTAL PWR COSTS (OUT-OF-REGION |) | | | | | 213, 575, 755 |

Table B.14 Burial costs at the South Carolina Site Reference BWR (1994 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE RATE | BURIAL | DI SPOSAL COST |
|----------------------------------|--------------------|------------------|--------------------|--------------------|------------|-------------------|
| STEAM SEPARATOR | 0 | 50,260 | 523,250 | 0 | 25,275 | 598,785 |
| FUEL SUPPORT & PIECES | 0 | 25,130 | 523,250 | õ | 12,673 | 561,053 |
| CONTROL RODS/INCORES | 9,600 | 14,360 | 966,400 | Ő | 37.948 | 1,028,308 |
| CONTROL RODS GUIDES | 0 | 21,540 | 56,520 | 0 | 10,096 | 88,156 |
| JET PUMPS | õ | 71,800 | 747,500 | 0 | 35,442 | 854,742 |
| TOP FUEL GUIDES | Ő | 129,240 | 2,252,160 | 0 | 60,717 | |
| CORE SUPPORT PLATE | 0 | 55,645 | 193,285 | 0 | | 2,442,117 |
| CORE SHROUD ^(M) | 0 | 251,300 | 24,150,000 | 0 | 27,852 | 276,782 |
| REACTOR VESSEL WALL | 37,070 | | | | 118,856 | 24,520,156 |
| | | 39,490 | 341,550 | 0 | 20,263 | 438,373 |
| SAC SHIELD | 58,590 | 0 | 0 | 0 | 227,545 | 286,135 |
| REACT. WATER REC | 52,500 | 0 | 0 | 0 | 222,533 | 275,033 |
| SAC SHIELD | 159,030 | 0 | 0 | 0 | 783,877 | 942,907 |
| OTHER PRIMARY CONTAINMENT | 0 | 0 | 0 | 0 | 8,940,692 | 8,940,692 |
| CONTAINM. ATMOSPHERIC | 3,370 | 0 | 0 | 0 | 121,362 | 124,732 |
| HIGH PRESSURE CORE SPRAY | 6,370 | 0 | 0 | 0 | 42,960 | 49,330 |
| LOW PRESSURE CORE SPRAY | 2,170 | 0 | 0 | 0 | 25,275 | 27,445 |
| REACTOR BLDG CLOSED COOLING | 5,055 | 0 | 0 | 0 | 80,908 | 85,963 |
| REACTOR CORE ISO COOLING | 1,685 | 0 | 0 | 0 | 32,864 | 34,549 |
| RESIDUAL HEAT REMOVAL | 15,190 | 0 | 0 | 0 | 156,804 | 171,994 |
| POOL LINER & RACKS | 62,775 | 0 | 0 | 0 | 963,378 | 1,026,153 |
| CONTAMINATED CONCRETE | 26,960 | 0 | 0 | 0 | 1,097,413 | 1,124,373 |
| OTHER REACTOR BUILDING | 0 | 0 | 0 | 0 | 3,587,876 | 3,587,876 |
| TURBINE | 125,860 | 0 | 0 | 0 | 3,555,083 | 3,680,943 |
| NUCLEAR STEAM CONDENSATE | 26,040 | 0 | 0 | 0 | 917,840 | 943,880 |
| LOW PRESSURE FEEDWATER HEATERS | 175,770 | 0 | 0 | 0 | 1,863,462 | 2,039,232 |
| MAIN STEAM | 6,510 | 0 | 0 | 0 | 179,573 | 186,083 |
| MOISTURE SEPARATOR REHEATERS | 108,810 | 0 | 0 | 0 | 1,807,900 | 1,916,710 |
| REACTOR FEEDWATER PUMPS | 16,850 | 0 | 0 | 0 | 490,532 | 507,382 |
| HIGH PRESSURE FEEDWATER HEATERS | 33,480 | 0 | 0 | 0 | 305,947 | 339,427 |
| OTHER TG BLDG | 0 | 0 | 0 | 0 | 12,280,832 | 12,280,832 |
| RAD WASTE BLDG | 0 | 0 | 0 | 0 | 6,081,060 | 6,081,060 |
| REACTOR BLDG | 0 | 114,880 | 265,600 | 0 | 766,836 | 1,147,316 |
| TG BLDG | 0 | 75,390 | 174,300 | 0 | 517,668 | 767,358 |
| RAD WASTE & CONTROL | 0 | 68,210 | 157,700 | 0 | 446,784 | 672,694 |
| CONCENTRATOR BOTTOMS | 0 | 403,875 | 4,311,890 | 0 | 1,611,000 | 6,326,765 |
| OTHER | 0 | 109,495 | 376,515 | 0 | 436,760 | 922,770 |
| POST-TMI-2 ADDITIONS | 0 | 0 | 0 | 0 | 91.075 | 91,075 |
| SUBTOTAL BWR COSTS | 933,685 | 1,430,615 | 35,039,920 | 0 | 47,984,960 | 85,389,180 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | 2,049,340 |
| SOUTHEAST COMPACT ACCESS FEE (1) | N-REGION) | | | | | 49,593,394 |
| SOUTHEAST COMPACT ACCESS FEE (O | | | | | | 147,439,820 |
| TOTAL BWR COSTS (IN-REGION) | | | | | | 137,031,914 |
| TOTAL BWR COSTS (OUT-OF-REGION) | | | | | | 234,878,340 |

Table B.15 Burial costs at the South Carolina Site Reference PWR (1995 dollars)

| COMPONENT | CRANE SURCHARGE | CASK HANDLING | CURIE SURCHARGE | LINER DOSE | BURIAL CHARGE | DISPOSAL COST |
|---------------------------------|--------------------|------------------|--------------------|------------|------------------|------------------|
| VESSEL WALL | 83,220 | 87,400 | 1,545,460 | 0 | 319,960 | 2,036,040 |
| VESSEL HEAD & BOTTOM | 0 | 92,000 | 214,000 | 0 | 336,800 | 642,800 |
| UPPER CORE SUPPORT ASSM | 0 | 9,200 | 21,400 | 0 | 33,680 | 64,280 |
| UPPER SUPPORT COLUMN | 0 | 9,200 | 32,400 | 0 | 33,680 | 75,280 |
| UPPER CORE BARREL | 0 | 4,600 | 81,340 | 0 | 16,840 | 102,780 |
| UPPER CORE GRID PLATE | 0 | 11,500 | 373,750 | 0 | 42,100 | 427,350 |
| GUIDE TUBES | 0 | 13,800 | 48,600 | 0 | 50,520 | 112,920 |
| LOWER CORE BARREL | 0 | 73,600 | 3,865,600 | 0 | 269,440 | 4,208,640 |
| THERMAL SHIELDS | 0 | 13,800 | 724,800 | 0 | 50,520 | 789,120 |
| CORE SHROUD | 0 | 9,200 | 7,368,800 | 0 | 33,680 | 7,411,680 |
| LOWER SRID PLATE | 0 | 11,500 | 1,208,000 | 0 | 42,100 | 1,261,600 |
| LOWER SUPPORT COLUMN | 0 | 2,300 | 93,470 | 0 | 8,420 | 104,190 |
| LOWER CORE FORGING | 0 | 25,300 | 356,840 | 0 | 92,620 | 474,760 |
| MISC INTERNALS | 0 | 18,400 | 259,520 | 0 | 67,360 | 345,280 |
| BIO SHIELD CONCRETE | ñ | 0 | 0 | 0 | 2,101,632 | 2,101,632 |
| REACTOR CAVITY LINER | 0 | 0 | 0 | 0 | 43,110 | 43,110 |
| REACTOR COOLAN" PUMPS | 139,200 | 0 | 0 | 0 | 353,640 | 492,840 |
| PRESSURIZER | 22,560 | 0 | 0 | 0 | 303,120 | 325,680 |
| R.HX.EHX.SUMP PUMP, CAVITY PUMP | 0 | 0 | 0 | 0 | 33,680 | 33,680 |
| PRESSURIZER RELIEF TANK | 4,380 | 0 | 0 | 0 | 101,040 | 105,420 |
| SAFETY INJECTION ACCUM TANKS | 33,200 | 0 | 0 | 0 | 336,800 | 370,000 |
| STEAM GENERATORS | 480,000 | 0 | 0 | 0 | 1,798,680 | 2,278,680 |
| REACTOR COOLANT PIPING | 29,050 | 0 | 0 | 0 | 277,860 | 306,910 |
| REMAINING CONTAM. MATLS | 0 | 0 | 0 | 0 | 4,429,594 | 4,429,594 |
| CONTAMINATED MATRL OTHR BLD | 0 | 0 | 0 | 0 | 40,171,988 | 40,171,988 |
| FILTER CARTRIDGES | 0 | 13,800 | 291,600 | 0 | 26,523 | 331,923 |
| SPENT RESINS | 0 | 46,000 | 1,495,000 | 0 | 168,400 | 1,709,400 |
| COMBUSTIBLE WASTES | 0 | 138,000 | 321,000 | 0 | 852,525 | 1,311,525 |
| EVAPORATOR BOTTOMS | 0 | 216,200 | 2,356,940 | 0 | 791,480 | 3,364,620 |
| POST-THI-2 ADDITIONS | 0 | 0 | 0 | 0 | 1,310,405 | 1,310,405 |
| SUBTOTAL PWR COSTS | 791,610 | 795,800 | 20,658,520 | 0 | 54,498,197 | 76,744,127 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | 1,841,859 |
| SOUTH CAROLINA LLRW DISPOSAL T | AX (INSIDE SE C | OMPACT) | | | | 152,103,045 |
| SOUTH CAROLINA LLRW DISPOSAL T | AX (OUTSIDE SE | COMPACT) | | | | 152,103,045 |
| TOTAL PWR COSTS (INSIDE SE COM | PACT) | | | | | 230,689,031 |
| TOTAL PWR COSTS (OUTSIDE SE CO | MPACT) | | | | | 230,689,031 |

Table B.15 Burial costs at the South Carolina Site Reference BWR (1995 dollars)

| STEAN SEPARATOR FUEL SUPPORT & PIECES CONTROL RODS/INCORES CONTROL RODS/INCORES JET PUMPS TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ^{CH} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC HIGH PRESSURE CORE SPRAY | | HANDLING | SURCHARGE | RATE | CHARGE | DISPOSAL |
|--|---------------|-----------|------------|------|------------|-------------|
| CONTROL RODS/INCORES CONTROL RODS GUIDES JET PUMPS TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ¹⁶⁸ REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 0 | 64,400 | 680,400 | 0 | 20 737 | |
| CONTROL RODS/INCORES CONTROL RODS GUIDES JET PUMPS TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ¹⁶⁸ REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | õ | 32,200 | 680,400 | 0 | 29,723 | 774,523 |
| CONTROL RODS GUIDES JET PUMPS TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ^{TAD} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 12,480 | 18,400 | 966,400 | 0 | 14,903 | 727,503 |
| JET PUMPS TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ^{Los} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 0 | 27,600 | 72,240 | 0 | 44,626 | 1,041,906 |
| TOP FUEL GUIDES CORE SUPPORT PLATE CORE SHROUD ^{COU} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | õ | 92,000 | 972,000 | 0 | 11,872 | 111,712 |
| CORE SUPPORT PLATE CORE SHROUD ^{CO} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | õ | 165,600 | 2,928,240 | | 41,679 | 1,105,679 |
| CORE SHROUD ^{LAD} REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 0 | 71,300 | | 0 | 71,402 | 3, 165, 242 |
| REACTOR VESSEL WALL SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 0 | 322,000 | 251,100 | 0 | 32,754 | 355, 154 |
| SAC SHIELD REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 48,180 | 50,600 | | 0 | 139,772 | 17,373,772 |
| REACT. WATER REC SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 75,600 | 0 | 444,400 | 0 | 23,829 | 567,009 |
| SAC SHIELD OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 58,000 | 0 | 0 | 0 | 267,588 | 343, 188 |
| OTHER PRIMARY CONTAINMENT CONTAINM. ATMOSPHERIC | 205,200 | 0 | 0 | 0 | 261,694 | 319,694 |
| CONTAINM. ATMOSPHERIC | 0 | 0 | 0 | 0 | 921,822 | 1,127,022 |
| | 4.380 | 0 | 0 | 0 | 10,514,054 | 10,514,054 |
| HIGH HEGGERE GORE STRAT | 8,300 | 0 | 0 | 0 | 142,719 | 147,099 |
| LOW PRESSURE CORE SPRAY | 2,820 | 0 | | 0 | 50,520 | 58,820 |
| REACTOR BLDG CLOSED COOLING | 6,570 | 0 | 0 | 0 | 29,723 | 32,543 |
| REACTOR CORE ISO COOLING | 2,190 | 0 | 0 | 0 | 95,146 | 101,716 |
| RESIDUAL HEAT REMOVAL | 19,740 | 0 | 0 | 0 | 38,648 | 40,838 |
| POOL LINER & RACKS | 81,000 | 0 | 0 | 0 | 184,398 | 204,138 |
| CONTAMINATED CONCRETE | 35,040 | 0 | 0 | 0 | 1,132,911 | 1,213,911 |
| OTHER REACTOR BUILDING | 0,040 | 0 | 0 | 0 | 1,290,533 | 1,325,573 |
| TURBINE | 163,560 | 0 | 0 | 0 | 4,219,262 | 4,219,262 |
| NUCLEAR STEAM CONDENSATE | 33,840 | 0 | 0 | 0 | 4,180,698 | 4,344,258 |
| LOW PRESSURE FEEDWATER HEATERS | 226,800 | 0 | 0 | 0 | 1,079,360 | 1,113,200 |
| MAIN STEAM | 8,460 | 0 | 0 | 0 | 2,191,389 | 2,418,189 |
| MOISTURE SEPARATOR REHEATERS | 140,400 | 0 | 0 | 0 | 211,174 | 219,634 |
| REACTOR FEEDWATER PUMPS | 21,900 | 0 | 0 | 0 | 2,126,050 | 2,266,450 |
| HIGH PRESSURE FEEDWATER HEATERS | 43,200 | 0 | 0 | 0 | 576,854 | 598,754 |
| OTHER TO BLOG | 45,200 | 0 | 0 | 0 | 359,787 | 402,987 |
| RAD WASTE BLDG | ő | 0 | 0 | 0 | 14,441,984 | 14,441,984 |
| REACTOR BLDG | 0 | 147,200 | | 0 | 7,151,190 | 7,151,190 |
| TG BLDG | ő | 96,600 | 342,400 | 0 | 901,782 | 1,391,382 |
| RAD WASTE & CONTROL | õ | 87,400 | 224,700 | 0 | 608,766 | 930,066 |
| CONCENTRATOR BOTTOMS | õ | 517,500 | 203,300 | 0 | 525,408 | 816,108 |
| OTHER | õ | 140,300 | 5,598,060 | 0 | 1,894,500 | 8,010,060 |
| POST-TMI-2 ADDITIONS | ő | 0 | 485,020 | 0 | 513,620 | 1,138,940 |
| the second se | ,197,660 | 1,833,100 | 30,760,660 | 0 | 107,102 | 107,102 |
| BARNWELL COUNTY BUSINESS TAX | | | | | | |
| SOUTH CAROLINA LLRW DISPOSAL TAX | (INSIDE SE CO | MPACT) | | | | 2,165,296 |
| SOUTH CAROLINA LLRW DISPOSAL TAX | (OUTSIDE SE | COMPACT) | | | | 157,492,535 |
| TOTAL BUR COSTS (INSIDE SE COMPAC | CT) | | | | | 310 070 101 |
| TOTAL BWR COSTS (OUTSIDE SE COMPA | | | | | | 249,878,491 |

| NRC FORM 335 (2-89) NRCM 1162, 3201, 2202 | U.S. NUCLEAR REGULAT | ORY COMMISSION 1. REPORT NUMBER |
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| (NRC) is for the the current year, a | rements placed upon nuclear power reactor licensees by licensees to periodically adjust the estimate of the cost as part of the process to provide reasonable assurance | of decommissioning their plants, in dollars of that adequate funds for decommissioning will |
| be available when formula for escala escalation of radic and the burial esc | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or ation approach presented herein. | insees may use the formula, the coefficients. |
| be available when formula for escala escalation of radic and the burial esc equal to the escala | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or | to the NRC, and contains values for the ensees may use the formula, the coefficients, they may use an escalation rate at least |
| be available when formula for escala escalation of radic and the burial esc equal to the escala KEY WORDS/DESCR:PTOP waste burial | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or ation approach presented herein. | to the NRC, and contains values for the ensees may use the formula, the coefficients, they may use an escalation rate at least |
| be available when formula for escala escalation of radic and the burial esc equal to the escala | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or ation approach presented herein. | to the NRC, and contains values for the ensees may use the formula, the coefficients, they may use an escalation rate at least , , , , , , , , , , , , , , , , , , , |
| be available when formula for escala escalation of radic and the burial esc equal to the escala 8. KEY WORDS/DESCRIPTOF waste burial decommissioning | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or ation approach presented herein. | to the NRC, and contains values for the ensees may use the formula, the coefficients, they may use an escalation rate at least |
| be available when formula for escala escalation of radic and the burial esc equal to the escala 2. KEY WORDS/DESCRIPTOF waste burial decommissioning | ating decommissioning cost estimates that is acceptable bactive waste burial costs, by site and by year. The lice calation from this report in their escalation analyses, or ation approach presented herein. | to the NRC, and contains values for the ensees may use the formula, the coefficients, they may use an escalation rate at least |



Sec.

Federal Recycling Program

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REPORT ON WASTE BURIAL CHARGES

AUGUST 1995

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555-0001

OFFICIAL BUSINESS PENALTY FOR PRIVATE USE, \$300

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