

NUCLEAR REGULATORY COMMISSION

Tile 50-289

WASHINGTON, D.C. 20686-0001

September 1, 1995

Mr. James Knubel, Vice President and Director - TMI GPU Nuclear Corporation Post Office Box 480 Middletown, PA 17057-0480

SUBJECT:

THREE MILE ISLAND NUCLEAR STATION, UNIT 1 (TMI-1) - REVIEW OF

11R REFUELING OUTAGE STEAM GENERATOR INSPECTION PLAN

(TAC NO. M91608)

Dear Mr. Knubel:

The NRC staff has reviewed the information submitted by GPU Nuclear Corporation (GPUN) on February 5, 1995, with respect to the inspection plan, and Technical Specification (TS) interpretation, for the TMI-1 once through steam generators (OTSG) during the 11R refueling outage. Since our letter on this subject on August 3, 1995, we have had discussions with your staff regarding Comment No. 4 in that letter. This letter clarifies our interpretation of the TMI-1 TS and supersedes our previous letter.

The proposed plan would result in eddy current inspection of 21% of the total number of tubes in each OTSG, which goes far beyond the minimum sample size of 3% required by TS 4.19. The plan also provides for predesignation of which tubes will be inspected in three elements or groups (3%, 6%, and 12%) rather than selecting tubes in a random fashion. The first sample (3%) will include a random sampling except as provided by TS 4.19.2.a. The second and third subsamples (6% and 12%) will be predesignated and will include roughly every fifth row in its entirety. By predesignating, the program should result in all tubes eventually being inspected over a period of several outages. By inspecting entire rows of tubes in the second and third sample, personnel radiation exposure will be minimized.

The staff finds your proposed inspection plan acceptable provided the following comments are addressed:

- Each of the predesignated samples must meet the sample selection criteria specified in the Technical Specifications.
- 2. If a new degradation mechanism is detected, the inspection plan will need to be expanded to include inspection of additional tubes. The program provides that inservice tubes immediately adjacent to new defective tubes (and possibly those adjacent to new degraded tubes) will be inspected. The staff emphasizes that those additional tubes are to be included in the population used to categorize the inspection results as C-1, C-2, or C-3 (i.e., no free inspections).

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- 3. Interpretation paragraph 5 states "If 5 or more defective tubes ... then further results evaluation shall be done to ensure that more extensive tube inspections are not required by TS Table 4.19-2." If the inspection results are in the C-3 category for any sample (1st, 2nd, or 3rd), GPUN must inspect all tubes in that steam generator (i.e., no evaluation to determine if the inspection must be expanded).
- 4. The TMI-1 TS require eddy current testing of only the freespan portion of the OTSG tubes (i.e., from the bottom of the upper tubesheet to the top of the lower tubesheet). However, TS 4.19.2.a.2 also requires some inspection of tubes "in those areas where experience has indicated potential problems." In 1981, the sodium thiosulfate intrusion into the reactor coolant system caused massive corrosion cracking in the portion of the tubes within the upper tubesheet. To mitigate the effects of these cracks, GPUN kinetically expanded all tubes to near the bottom of the tubesheet. If future inspections indicate "potential problems" in the transition area between the expanded and unexpanded portions of the tubing, TS 4.19.2.a.2 would require additional inspections of those areas.

Sincerely,

Original signed by:

Ronald W. Hernan, Senior Project Manager Project Directorate I-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

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cc: See next page

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Sincerely,

Ronald W. Hernan, Senior Project Manager

Project Directorate I-3

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

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cc: See next page

J. Knubel GPU Nuclear Corporation Three Mile Island Nuclear Station, Unit No. 1

cc:

Michael Ross Director, O&M, TMI GPU Nuclear Corporation Post Office Box 480 Middletown, Pennsylvania 17057

John C. Fornicola
Director, Planning and
Regulatory Affairs
GPU Nuclear Corporation
100 Interpace Parkway
Parsippany, New Jersey 07054

Jack S. Wetmore
Manager, TMI Regulatory Affairs
GPU Nuclear Corporation
Post Office Box 480
Middletown, Pennsylvania 17057

Ernest L. Blake, Jr., Esquire Shaw, Pittman, Potts & Trowbridge 2300 N Street, NW. Washington, DC 20037

Chairman
Board of County Commissioners
of Dauphin County
Dauphin County Courthouse
Harrisburg, Pennsylvania 17120

Chairman
Board of Supervisors
of Londonderry Township
R.D. #1, Geyers Church Road
Middletown, Pennsylvania 17057

Michele G. Evans Senior Resident Inspector (TMI-1) U.S. Nuclear Regulatory Commission Post Office Box 311 Middletown, Pennsylvania 17057

Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 19406 Robert B. Borsum
B&W Nuclear Technologies
Suite 525
1700 Rockville Pike
Rockville, Maryland 20852

William Dornsife, Acting Director Bureau of Radiation Protection Pennsylvania Department of Environmental Resources Post Office Box 2063 Harrisburg, Pennsylvania 17120

Dr. Judith Johnsrud National Energy Committee Sierra Club 433 Orlando Avenue State College, PA 16803