Appendix A

NOTICE OF VIOLATION

Baltimore Gas and Electric Company

Docket/License 50/317;DPR53

Calvert Cliffs Unit 1

As a result of the inspection conducted on January 1 - February 14, 1984, and in accordance with the NRC Enforcement Policy, (10 CFR2 Appendix C) the following violation was identified:

Technical Specification 3.6.4.1 requires the Containment Isolation Valves specified in Table 3.6-1 to be operable with the isolation times shown during Mode 1 through 5 operation. Table 3.6-1 states that isolation times are "NA" (not applicable) for 1-SV-6529 (Post Accident Sampling Liquid Return Valve to Reactor Coolant Drain tank), 1-SV-6540G and 1-SV-6507G (Hydrogen Sample Return Valves), thereby requiring that these valves be maintained closed. Table 3.6-1 is permissive in that it allows 1-SV-6529 to be opened on an intermittent basis under administrative control.

Contrary to the above on January 13, 1984, with the unit in Mode 1 operation, 1-SV-6529 was discovered to be open without administrative control, having apparently been open since control fuses were installed on January 3, 1984.

Contrary to the above with the unit in Mode 1 operation, on January 23, 1984 valves 1-SV-6540G and 1-SV-6507G were opened for a three minute period (from 2:00 p.m. to 2:03p.m.).

This is a Severity Level IV Violation (Supplement I) applicable to DPR 53.

Pursuant to the provisions of 10 CFR2.201, Baltimore Gas and Electric Company is hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved.

Where good cause is shown, consideration will be given to extending the response time.