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GEORGE C. CREEL VICE PRESIDENT NUCLEAR ENERGY (410) 250-4455

January 31, 1992

U. S. Nuclear Regulatory Commission Washington, DC 20555

ATTENTION:

Document Control Desk

SUBJECT:

Calvert Cliffs Nuclear Power Plant

Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318

Resolution of Generic Issues 48, "LCOs for Class 1E Vital Instrument Buses," and 49, "Interlocks and LCOs for Class 1E Tie Breakers" Pursuant to 10 CFR 50.54(f)

REFERENCES:

- (a) Generic Letter 91-11, Resolution of Generic Issues 48, "LCOs for Class 1E Vital Instrument Buses," and 49, "Interlocks and LCOs for Class 1E Tie Breakers" Pursuant to 10 CFR 50.54(f)
- (b) NURFG/CR 5414; Technical Findings for Proposed Integrated Resolution of Generic Issue 128, Electric Power Reliability

Gentlemen:

In accordance with 10 CFR 50.54(f) and the Atomic Energy Act, we hereby certify that we have implemented the appropriate procedures conforming to the guidance provided in Enclosure 1 to Generic Letter 91-11 (Reference a). Specifically, the generic letter requests that we ensure Calvert Cliffs Nuclear Power Plant (CCNPP) has procedures that include time limitations and surveillance requirements for the following plant equipment:

- Vital instrument buses,
- Inverters or other onsite power sources to the vital instrument buses, and
- Tie breakers that can connect redundant Class 1E buses (AC or DC) at one unit or that can connect Class 1E buses between units.

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For plant procedures that do not include time limitations or surveillance requirements, the generic letter requests that we ensure that we have adequately evaluated the basis for such a decision. Atta hment (1) lists the plant equipment and procedures that are in the scope of the generic letter. Plant equipment that does not use tie breakers is outside the scope of the generic letter.

Should you have any further questions regarding this matter, we will be pleased to discuss them with you.

Very truly yours.

Mary 2 19

STATE OF MARYLAND :

: TO WIT :

COUNTY OF CALVERY

WITNESS my Hand and Notarial Seal:

My Commission Expires:

GCC/JMO/dlm

Attachment

ce: D. A. Brune, Esquire

J. E. Silberg, Esquire

R. A. Capra, NRC

D. G. McDonald, Jr., NRC

T. T. Martin, NRC

L. E. Nicholson, NRC R. I. McLean, DNR

J. H. Walter, PSC

ATTACHMENT (1)

Flant Equipment and Procedures in the Scope of Generic Letter 91-11

	SYSTEM/COMPONE.	PROCEDURE/SURVEILLANCE
I.	4 kV UNIT BUSES	
	4 kV Bus Breakers	No Tie Breakers Between Units or Buses
	Bus 11(ZA) Bus 14(ZB) Bus 21(ZA) Bus 24(ZB)	
11.	480V SERVICE TRANSFORMERS AND BUSES	
	U-440-11A(ZA) U-440-11B(ZA) U-440-14A(ZB) U-440-14B(ZB) U-440-21A(ZA) U-440-21B(ZA) U-440-24A(ZB) U-440-24B(ZE)	No Tie Breakers Between Safety-Related Portion of the 480V Load Center Systems
ш.	MOTOR CONTROL CENTER BUSES WITH TIE BREAKERS	
	MCC 104R(ZB) 52-10420 MCC 114R(ZA) 52-11420 MCC 204R(ZB) 52-20420 MCC 214R(ZA) 52-21420	Operating Instruction (OI)-27D, "Station Power 480 Volt System" and Surveillance Test Procedure (STP-O-90-1(2), "Breaker Line-up Verification"
IV.	125V DC BUSES (STATION BATTERIES)	
	11 1D01 12 1D02 21 2D01 22 2D02 01 (Reserve Battery)	No Tie Breakers

ATTACHMENT (1)

Plant Equipment and Procedures in the Scope of Generic Letter 91-11

SYSTEM/COMPONENT

PROCEDUKE/SURVEILLANCE

V. STATION BATTERY CHARGERS AND THEIR FEEDS

DC BUS 11 11 1D05480 UNIT BUS 11A 23 2D07480 UNIT BUS 21A No Tie Breakers; Each Safety-Related DC Bus is fed by parallel Battery Chargers.

DC BUS 12

12 1D06480 UNIT BUS 14B

24 2D08480 UNIT BUS 24B

DC BUS 21

13 1D07480 UNIT BUS 14A

21 2D05480 UNIT BUS 24A

DC BUS 22

14 1D08480 UNIT BUS 11B

22 2D06480 UNIT BUS 21B

VI. RESERVE BATTERY SYSTEM BUS 01

1D54 Transfer Switch

No Tie Breakers

1D58 Disconnect Switch to Unit 1 Batteries 1D59 Disconnect Switch to Unit 2 Batteries

VII. 7.5 kVA INVERTERS AND THEIR FEEDS

No. 11 BUS 11 No. 12 BUS 21 No. 13 BUS 12 No. 14 BUS 22 No. 21 BUS 11 No. 22 BUS 21 No. 23 BUS 12 No. 24 BUS 22 No Tie Breakers; Only Kirk Key-Locked Transfer Switches STP-O-90-1(2), "Breaker Line-up

Verification"

OI-26B, "120 Volt Vital AC and Computer

AC"

VIII. 7.5 kVA INVERTERS AND THEIR 120V AC VITAL PANELS

1Y01/1Y01-1(ZA) 2Y01/2Y01-1(ZA) 1Y02/1Y02-1(ZB) 2Y02/2Y02-1(ZB) 1Y03/1Y03-1(ZC) 2Y03/2Y03-1(ZC) 1Y04/1Y04-1(ZH) 2Y04/2Y04 1(ZH)

No Tie Breakers; Only Kirk Key-Locked Transfer Switches STP-O-90-1(2), Breaker Line-up Verification" OI-26B, "120 Volt Vital AC and Computer AC"

ATTACHMENT (1)

Plant Equipment and Procedures in the Scope of Generic Letter 91-11

SYSTEM/COMPONENT

PROCEDURE/SURVEILLANCE

IX. 125V DC UNIT CONTROL PANELS

DC-11, DC-12, DC-13, DC-14 DC-15, DC-16, DC-17 No Tie Breakers

DC-21, DC-22, DC-23, DC-24, DC-25, DC-26, DC-27

X. EMERGENCY DIESEL GENERATORS (EDG)

11(ZA) 12(ZC) 21(ZB) No Tie Breakers; Only Kirk Key-Locked

Transfer Switches

STP-O-8A(B)-1(2) tests EDGs and their associated 4kV bus LOCI Sequencers

OI-27C, "4.16 kV System"

XI. EMERGENCY DIESEL GENERATOR MCC BUSES

MCC 11G(ZA) MCC 12B(ZC) MCC 21G(ZB) No Tie Breakers; Only Auto-Transfer

Switches