

NRC Form 366 (9-83)

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Grand Gulf Nuclear Station - Unit 1 DOCKET NUMBER (2) 0 5 0 0 0 4 1 1 6 1 OF 0 2 PAGE (3)

TITLE (4) Reactor Water Cleanup System Isolation

Table with columns: EVENT DATE (5), LER NUMBER (6), REPORT DATE (7), OTHER FACILITIES INVOLVED (8). Includes facility names and docket numbers.

Table for regulatory requirements: OPERATING MODE (9), POWER LEVEL (10), and various CFR sections (20.402, 20.406, 50.36, 50.73, 73.71).

LICENSEE CONTACT FOR THIS LER (12) NAME: Jerry L. Parker/Licensing Engineer TELEPHONE NUMBER: 6 0 1 4 3 7 - 2 1 4 9

Table for component failure descriptions: COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13). Columns include CAUSE, SYSTEM, COMPONENT, MANUFACTURER, REPORTABLE TO NPRDS.

SUPPLEMENTAL REPORT EXPECTED (14) YES (If yes, complete EXPECTED SUBMISSION DATE) NO X

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On April 23, 24 and May 14, 1984, during Startup, five Reactor Water Cleanup System (RWCU) isolations occurred due to feedwater flow oscillations. The flow oscillations caused the RWCU leak detection system to sense a differential flow indicative of a leak and this signaled the RWCU containment isolation valves to close.

Handwritten initials: JER

8406130039 840606 PDR ADOCK 05000416 PDR

NRC Form 366A
(9-83)

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Grand Gulf Nuclear Station - Unit 1	0 5 0 0 0 4 1 6 8 4	—	0 2 0	—	0 1	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On April 23, 24 and May 14, 1984, five Reactor Water Cleanup System (RWCU) isolations occurred due to feedwater flow oscillations. The plant was in Startup which commenced on April 22, 1984.

The RWCU return line to the reactor vessel connects to the feedwater injection line between the vessel check valves and the startup level control valve which regulates feedwater flow. During startup, low feedwater flow or flow perturbations causes the level control valve to cycle. The closing of the level control valve also allows the vessel check valves to close. The result is that the RWCU leak detection system senses a differential flow between the system inlet flow and the outlet flow indicating a leak and thus automatically closes the RWCU containment isolation valves.

During startup at low power levels feedwater flow is minimal and flow perturbations can be expected. While in the Startup testing phase, at such low power level, these occurrences are considered normal.



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

June 6, 1984

NUCLEAR PRODUCTION DEPARTMENT

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-13
File: 0260/L-835.0
Reactor Water Cleanup System
Isolation
LER 84-020-1
AECM-84/0300

Attached is Licensee Event Report (LER) 84-020-1 which is a final report. This revision is submitted for the purpose of including one additional Reactor Water Cleanup (RWCU) System isolation which occurred due to feedwater flow oscillations during the 30 day time period following the initial RWCU isolation.

Yours truly,

L. F. Dale
Director of Nuclear Licensing & Safety

EBS/SHH:rg
Attachment

cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/o)
Mr. N. S. Reynolds (w/o)
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a)
Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. J. P. O'Reilly, Regional Administrator (w/a)
U. S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30303

IE22
1/1