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ABSTRACT (Limit to 1400 (paces i.e. approximately lifted single-space typewritten lines) (16)

YES III yes, complete EXPECTED SUBMISSION DATE!

*1) 05/09/84 Performed surveillance on #2 Standby Diesel Generator (DG1B) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.

X NO

2) 05/19/84 Performed surveillance on #1 Standby Diesel Generator (DG1A) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.

Events are the result of recent changes to Technical Specification requiring action that the component design currently does not allow.

Corrective Action:

Obtain Technical Specification change to allow starting of D.G. without prelube/warmup.

NRC Form 386A

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION
APPROVED OMB NO. 3150-6104

EXPIRES 8/31/85

PACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)					
		YEAR SEQUENTIAL REVISION NUMBER						
Washington Nuclear Plant - Unit 2	0 5 0 0 0 3 9	7 8 4 - 0 4 1 1 - 0 0 0	012 0 012					

TEXT Iff more spece is required, use additional NAC Form 366A's) (17)

Plant Operating Conditions - Prior to Both Events:

- a) Power Level ≥ 18%
- b) Mode Switch Position Run

The final Technical Specification issued upon receipt of the Plant Operating License contained a change requiring a prelube/warmup of the Diesel engines per the manufacturer's recommendation. This would involve running the engines at idle speed. The installed Standby Diesel engines were designed and tested to the requirements of Reg. Guide 1.108 and 1.9 and associated IEEE standards and do not have the capability to run at idle speed. The NRC Project Manager was notified by telephone and a Technical Specification change request initiated prior to the violation.

This violation was discussed at length by telephone with Mr. Don Hoffman at 1100 hrs. on February 21, 1984. Mr. Hoffman agreed with the Supply System that our present design would not allow us to perform Surveillance Testing as required by the Technical Specifications. It was also agreed that, if possible, Mr. Hoffman would issue a memo outlining the understanding reached and providing interim relief from the Technical Specifications until the SCN was approved.

It should be recognized that there will be additional violations of this Technical Specification requirement until the Plant Technical Specifications are revised.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397 June 6, 1984

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2

LICENSEE EVENT REPORT NO. 84-041

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-041 for WNP-2 Plant. This report is submitted in response to the report requirements of Technical Specification Section 6.9.1.7 and discusses the item of noncompliance, corrective action taken, and action taken to preclude recurrence.

Very truly yours,

D. Martin (M/D 927M) WNP-2 Plant Manager

JDM:mm

Enclosure:

Licensee Event Report No. 84-041

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
1450 Maria Lane
Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)
Ms. Dottie Sherman
American Nuclear Insurers
The Exchange Suite 245
270 Farmington Ave.
Farmington, CT 06032

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