

JUN 5 1984

Docket Nos. 50-313
50-368

LICENSEE: Arkansas Power & Light Company (AP&L)

FACILITY: Arkansas Nuclear One, Units 1 & 2 (ANO-1&2)

SUBJECT: SUMMARY OF MEETING OF APRIL 27, 1984, WITH ARKANSAS POWER AND LIGHT COMPANY CONCERNING APPENDIX R ANALYSIS FOR ANO-1&2

At the request of the licensee, Arkansas Power & Light Company (AP&L), a meeting was held at 8:45 A.M., on April 27, 1984, in Bethesda, Maryland. The purpose of the meeting was to discuss the methodology used by the licensee in reanalyzing the fire protection features at ANO-1&2 for conformance to the specific requirements of Appendix R to 10 CFR 50. The reanalysis was required since AP&L, when conducting its original analysis of the fire protection features at ANO-1&2, interpreted certain requirements of Appendix R in a manner that was not consistent with the staff's positions. A list of attendees is provided in Enclosure 1.

The licensee presented several examples of the fire area analyses performed to date to illustrate the methodology used in its reanalysis. The staff commented that the methodology used appeared to be consistent with the staff's positions. It was agreed that the licensee would clearly document the methodology used in its reanalysis and would specifically request our review.

During the meeting, several questions were raised by the licensee. The questions and the NRC staff's responses are noted below:

Question 1: Should AP&L request schedular exemptions for those modifications whose implementation dates have been passed?

Response: No. However, AP&L should report them to the NRC Regional Office. The report should address appropriate interim actions taken to compensate for those delays.

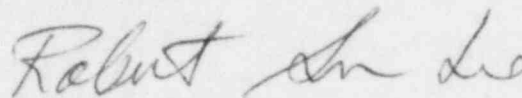
Question 2: Should AP&L request technical exemptions emanating from the analysis conducted in response to Generic Letter 83-33?

Response: No. However, it is recommended that AP&L submit the evaluation which would have been used as a basis for the technical exemption for our review.

In addition, some concerns were raised during the discussion whether the design of ANO-1 Emergency Feedwater System (EFWS) complies with specific requirements of Item III.G of Appendix R. It was agreed that AP&L would submit for our review an analysis of the design of the EFWS with respect to Item III.G of Appendix R.

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F PDR

The staff requested that AP&L submit the report documenting the results of AP&L's reanalysis within the next sixty days and withdraw the "blanket" exemption request for all barriers and suppression/detection systems dated March 28, 1983.



Robert S. Lee
Project Manager for ANO-2

Enclosure: As stated

*See previous concurrences:

ORB#3:DL*
PKreutzer
5/22/84

ORB#3:DL*
RSLee:dd
5/22/84

ORB#4:DL*
GVissing
5/26/84

ORB#4:DL*
JStolz
5/25/84

ORB#3:DL*
JRMiller
5/30/84

The staff requested that AP&L submit the finalized report documenting the results of AP&L's reanalysis within the next sixty days and withdraw the "blanket" exemption request for all barriers and suppression/detection systems dated March 28, 1983.

Robert S. Lee
Project Manager for ANO-2

Enclosures: As stated

ORB#1:DL
PKreutzer
5/15/84

ORB#3:DL
RSLee:dd
5/21/84

ORB#4:DL
GVising
5/26/84

ORB#4:DL
JStolz
5/15/84

ORB#3:DL
JRMiller
5/15/84
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MEETING SUMMARY DISTRIBUTION

Licensee: Arkansas Power & Light Company (AP&L)

*Copies also sent to those people on service (cc) list for subject plant(s).

Docket File

NRC PDR

L PDR

ORB#3 Rdg

ORB#3 Summary File

JRMiller

PMKreutzer

Project Manager

OELD

ELJordan

JMTaylor

ACRS-10

NRC Participants

LIST OF ATTENDEES

<u>Name</u>	<u>Organization</u>
G. Vissing	ORB-4/DL/NRR
R. Eberly	CHEB/DE/NRR
N. Fioravante	ASB/DSI/NRR
R. Lee	ORB-3/DL/NRR
L. Parscale	AP&L
D. Williams	AP&L
D. Love	AP&L
D. Eaves	Fire Protection Consultant for AP&L
B. Ameli	Sechtel
P. Harrell	Resident Inspector/NRC