CFR 50	- Previous Report Submitted 10/28/83		APPROVED BY OMB
FR SU .	LICENSEE EVENT REPOR		3150-001
CONTROL BLOCK		NT OR TYPE ALL REQUIRED INFO	RMATION)
1 P A S E LICENSEE COD	S 1 0 0 - 0 0 0 0 0 - 0	0 3 4 1 1 1 1 1 (25 26 LICENSE TYPE 30	DI 57 CAT 38
I REPORT	0 5 0 0 3 8 7 0 9 2 DOCKET NUMBER	8 8 3 8 0 6 0	1 8 4 9
	N AND PROBABLE CONSEQUENCES 10 iesel generator 'D' monthly operabil	ity surveillance, its	output break-
]] [er was unabl	e to be opened from the Control Room	. (The diesel has st	arted, synch-
4 ronized and	loaded properly.) LCO 3.8.1.1 was e	ntered when the trip	was accomp-
5 lished by us	ing the trip plunger on the breaker.	Since the three rem	aining die
6 sels were av	ailable for operation, public health	and safety were not	affected. The
7 LCO was clea	red within four hours and the diesel	surveillance complet	ed satisfac-
8 torily.			
SYST		COMP. VALVE SUBCODE SUBCODE	
9 <u>E</u>	$E \qquad 10 \qquad E \qquad 11 \qquad B \qquad 12 \qquad C \qquad 13 \qquad I \qquad N \qquad S \qquad T \qquad R$	18 19 20	6
17 REPORT		USARENCE REPORT	REVISION NO.
ACTION FUTURE	22 23 24 26 27 28 EFFECT SHUTDOWN ON PLANT METHOD HOURS (22) ATTACHM SUBMITT	ED FORM SUB. SUPPLIER	SZ COMPONENT (26) MANUFACTUREN
E (18) C (19)	Z 20 Z 21 0 0 0 V 35 36 37 40 41	$\begin{array}{cccc} 23 & \underline{Y} & 24 & \underline{A} & 25 \\ & 42 & & 43 \end{array}$	W 1 2 0 44 47
in generating a	N AND CORRECTIVE ACTIONS (27) scheme, local switch and control pow	er supply to the brkr	. were veri-
1 [fied to be s	atisfactory. The brkr. aux. contact	linkage was adjusted	and cycled
2 properly dur	ing subsequent surveillance. After a	similar occurrence,	misaligned
	ed cell (TOC) switch contacts on the	brkr. were found and	adjusted.
3 truck operation	ed cell (TOC) switch contacts on the 'Q' brkr's TOC switches were inspec		
3 truck operation	'Q' brkr's TOC switches were inspec	ted and no similar and	
3 truck operation	'Q' brkr's TOC switches were inspec	ted and no similar and DISCOVERY DESCRIPTION tine surveillance	analies found. 32 80 80 80
3 truck operation	'Q' brkr's TOC switches were inspec	ted and no similar and	analies found. 32 80 80 80
3 truck operators 4 Other Unit 1 PACILITY STATUS S POW 5 E 28 1 0 A CTIVITY CONTENT RELEASED OF RELEASE 6 Z 3 Z 34	'Q' brkr's TOC switches were inspec	ted and no similar and DISCOVERY DESCRIPTION Itine SURVEILLANCE LOCATION OF RELEASE	32 80 80 80 80
3 truck operations 4 Other Unit 1 6 9 FACILITY STATUS 'S POW 5 E 28 1 0 8 9 10 ACTIVITY CONTENT RELEASED OF RELEASE 6 2 3 Z 34 10 PERBONNEL EXPO	'Q' brkr's TOC switches were inspec TER OTHER STATUS 30 METHOD OF DISCOVERY 0 29 NA 12 13 44 45 46 AMOUNT OF ACTIVITY 35 NA 13 DESCRIPTION 39 N 38 NA	ted and no similar and DISCOVERY DESCRIPTION Itine SURVEILLANCE LOCATION OF RELEASE	omalies found.) 90 32 80
3 truck operators 4 Other Unit 1 5 E 20 1 0 5 E 20 1 0 6 Z 3 Z 30 5 PERSONNEL EXPO NUMBER TY 7 0 0 0 3 5 PERSONNEL INJUR NUMBER DES	'Q' brkr's TOC switches were inspec	ted and no similar and DISCOVERY DESCRIPTION Itine SURVEILLANCE LOCATION OF RELEASE	omalies found. *** 32 *** *** *** *** *** *** *** ***
3 truck operation 4 Other Unit 1 8 9 FACILITY STATUS % POW 5 E 20 4 0 8 9 6 Z 33 Z 34 8 9 10 10 8 9 10 10 8 9 10 10 9 10 10 10 9 10 0 30 10 7 0 0 30 12 8 9 10 10 12	'Q' brkr's TOC switches were inspec	ted and no similar and DISCOVERY DESCRIPTION Itine SURVEILLANCE LOCATION OF RELEASE	omalies found. 80 32 80 80 80 80
3 truck operation 4 Other Unit 1 8 9 FACILITY 5 5 E 28 10 10 8 9 10 10 8 9 10 10 8 9 10 10 8 9 10 10 11 10 12 10 13 2 14 0 15 2 16 2 17 0 10 0 11 12 12 11 12 12 13 12 14 12 15 11 12 11 13 12 14 12 15 11 12 12 13 12 14 12 15 11 15	'Q' brkr's TOC switches were inspec	ted and no similar and DISCOVERY DESCRIPTION Itine SURVEILLANCE LOCATION OF RELEASE	0malies found. 80 32 80 80 80 80 80 80 80 8
3 truck operation 4 Other Unit 1 8 9 FACILITY STATUS % POW 5 E 28 10 10 8 9 10 10 8 9 10 10 8 9 10 10 8 9 10 0 10 10 10 10 10 10 10 0 10 0 11 12 12 PERSONNEL EXPONENT 13 11 14 12 15 9 11 12 12 11 13 12 14 11 15 11 12 11 12 11 12 11 12 11 12 12 13 11 14 12	'Q' brkr's TOC switches were inspec	ted and no similar and Discovery Description tine surveillance LOCATION OF RELEASE NA	omalies found. (32) (6) 80 80 80
3 truck operation 4 Other Unit 1 8 9 FACILITY 5 5 E 28 10 10 5 E 28 6 Z 33 Z 7 0 0 03 8 9 10 7 0 0 03 8 0 0 03 8 0 0 03 8 0 0 04 8 0 0 04 9 Z 42 10 9 12 42 10	'Q' brkr's TOC switches were inspec	ted and no similar and Discovery Description tine surveillance LOCATION OF RELEASE NA	0malies found. 32 30 80 80 80 80 80 80 80 80 80 8

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Update Report - Previous Report Submitted 10/28/83

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ATTACHMENT

LER # 83-141/03X !

Pennsylvania Power & Light Company Susquehanna Steam Electric Station Docket Number: 50-387

A similar occurrence of the breaker failing to open was reported as a diesel generator unit failure in the Susquehanna Steam Electric Station's Unit One Monthly Operating Report for February, 1984. Investigation revealed that the breaker's failure was attributed to contacts in the TOC switch which intermittently remained open with the breaker racked into the operate position. The contacts were realigned so that they remained closed when the breaker is fully racked in. Other Unit 1 4KV 'Q' breakers were inspected and no similar anomalies were found.



Pennsylvania Power & Light Company

June 1, 1984

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

Dr. Thomas E. Murley Regional Administrator, Region I U.S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION LICENSEE EVENT REPORT 83-141/03X-1 ER 100450 FILE 841-23 PLA-2224

Docket No. 50-387 License No. NPF-14

Dear Dr. Murley:

Attached is Licensee Event Report No. 83-141/03X-1. This event was determined to be reportable per Technical Specification 6.9.1.9.b, in that during performance of a monthly surveillance test, the diesel generator 'D' output breaker could not be tripped from the main Control Room. The trip was accomplished using the local trip plunger on the breaker. During the immediate followup investigation, the breaker auxiliary contact linkage was adjusted and the breaker cycled successfully. The subsequent diesel surveillance proved proper breaker operation. Since diesel generator 'D' started, synchronized and loaded properly, the manual trip was considered a non-valid test and the surveillance frequency was not affected. Additional investigation after a similar occurrence discovered misaligned truck operated cell (TOC) switch contacts in the output breaker. The TOC switch contacts were realigned and proper breaker operation was verified.

ausanto

M.W. Keiser Superintendent of Plant-Susquehanna

LAK/pjg

Attachment

cc: Mr. R.H. Jacobs Senior Resident Inspector U.S. Nuclear Regulatory Commission P.O. Box 52 Shickshinny, PA 18655

> Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

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