

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE May 18, 1984
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE 1-315-524-4446
 Ext. 396 at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: April 1984
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

Notes

The Annual Refueling and Maintenance Shutdown continued.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719**</u>	<u>2,903</u>	<u>126,479</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>1,490.08</u>	<u>95,090.06</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0.00</u>	<u>1,631.32</u>
14. Hours Generator On-Line	<u>0</u>	<u>1,489.55</u>	<u>93,001.18</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.50</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>2,207,424</u>	<u>128,464,793</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>733,488</u>	<u>41,897,858</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>697,630</u>	<u>39,723,875</u>
19. Unit Service Factor	<u>0</u>	<u>51.31%</u>	<u>73.53%</u>
20. Unit Availability Factor	<u>0</u>	<u>51.31%</u>	<u>73.54%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>51.13%</u>	<u>68.56%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>51.13%</u>	<u>68.56%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>7.90%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____ _____			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 16, 1984
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Cummulative total commencing January 1, 1975
 * Eastern Standard Time to Eastern Daylight Savings Time

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 PDR

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE May 18, 1984
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TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH April 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

- 1. _____
- 2. _____
- 3. _____
- 4. _____
- 5. _____
- 6. _____
- 7. _____
- 8. _____
- 9. _____
- 10. _____
- 11. _____
- 12. _____
- 13. _____
- 14. _____
- 15. _____
- 16. _____

- 17. _____
- 18. _____
- 19. _____
- 20. _____
- 21. _____
- 22. _____
- 23. _____
- 24. _____
- 25. _____
- 26. _____
- 27. _____
- 28. _____
- 29. _____
- 30. _____
- 31. N/A

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH April, 1984

DOCKET NO. 50-244
 UNIT NAME #1 Ginna Station
 DATE May 18, 1984
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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence

- 1 F: Forced
S: Scheduled
- 2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)
- 3 Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)
- 4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)
- 5 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit#1

DATE May 18, 1984

COMPLETED BY *Robert E. Dodge*
Robert E. Dodge

TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH April 1984

The Annual Refueling and Maintenance Shutdown continued.

GINNA STATION

MAINTENANCE REPORT SUMMARY

APRIL 1984

During the month of April, routine maintenance and inspections were completed along with maintenance scheduled during the current refueling outage. Safety related maintenance included:

1. Inspection, maintenance and test of 480 Volt Breakers on Busses 14 and 16.
2. Changeout of the "B" Reactor Coolant Pump rotating assembly, and reassembly.
3. Preventive maintenance of the "A" and "B" Reactor Coolant Pump Motors. Inspection of the "B" Reactor Coolant Pump Motor Flywheel.
4. Calibration of Reactor Protection Channels.
5. Minor preventive maintenance of the 1A and 1B Boric Acid Transfer Pumps.
6. Minor preventive maintenance of the 1A, 1B, and 1C Charging Pumps.
7. Test of ISI Relief Valves.
8. Replace FT-113 Emergency Borate Flow Transmitter.
9. Repair Packing Leakoff connection on V-304C - "B" RCP Seal Injection.
10. Calibration and checkout of the PASS System.
11. Replace CV-355 Boric Acid Check Valve.
12. Calibrate Rod Insertion Limit, Steam Dump, and Pressurizer Level and Pressure Racks.
13. Repair of many valves on the SI accumulators.
14. 1B Component Cooling Water Pump Mechanical Seals conversion.
15. Changeout gasketing on TCV-145, Letdown Temperature Control Valve.
16. Replace the Bellows assembly on Containment Penetration #125, Component Cooling Water from the "B" RCP.
17. Test of Technical Specification Snubbers.

18. Rebuild "A" Steam Generator Snubber SGA4.
19. Minor inspection and maintenance of the 1A and 1B Containment Spray Pumps.
20. Minor inspection and maintenance of the 1A, 1B, and 1C Safety Injection Pumps.
21. Boltup of the Containment Equipment Hatch.
22. Minor inspection of the 1A Residual Heat Removal Pump and Motor.
23. Inspect and adjust rubber seats on the Containment Purge Supply and Exhaust Valves.
24. Repair R-30, RMS Containment High Range Monitor.
25. Recalibrate Sump A Level Transmitters.
26. Minor inspection and maintenance of the 1A, 1B, 1C, and 1D Containment Recirculation Fans and motors.
27. Upgrade of fire barriers in safety related areas.
28. Steam Generator maintenance included mechanical plugging, second and third water lance of both steam generators, inspection of the secondary sides, retrieval of small parts in the secondary sides, installation of tube sheet sleeves, secondary side crevice cleaning.
29. Maintenance support for refueling included checkout of the fuel handling system, reactor head lift, upper internals lift, unlatch of control rod drive shafts, refueling fuel shuffle, reassembly of upper internals, relatching of control rod drive shafts, Reactor Head O-Ring removal and replacement, repositioning of the reactor head, retensioning reactor head closure studs and nuts, and reconnection of all appurtenances to the reactor head.