#### OPERATING DATA REPORT

DOCKET NO. 50-336

DATE

COMPLETED BY R. Borchert

TELEPHONE (203) 447-1791

Ext. 4418

#### OPERATING STATUS

9. 10.	Power Level To Which Restricted, If Any (Net MWe) Reasons For Restrictions, If Any: N/A	: <u>N/A</u>
1. 2. 3. 4. 5. 6. 7. 8.	Unit Name: Millstone Unit 2 Reporting Period: April 1984 Licensed Thermal Power (MWt): 2700 Nameplate Rating (Gross MWe): 909 Design Electrical Rating (Net MWe): 870 Maximum Dependable Capacity (Gross MWe): 895 Maximum Dependable Capacity (Net MWe): 864 If Changes Occur in Capacity Ratings (Items Number Since Last Report, Give Reasons: N/A	Notes Items 21 and 22 cumulative are weighted ave. unit operated at 2560 MW Thermal prior to its uprating to the current 2700 MW thermal power level. or 3 Through 7)

		This Month	Yrto-Date	Cumulative
11.	Hours In Reporting Period	719	2903	73155
12.	Number Of Hours Reactor Was Critical	719	2779.9	51145.2
13.	Reactor Reserve Shutdown Hours	0	Ó	2205.5
14.	Hours Generator On-Line	719	2477.1	48659.3
15.	Unit Reserve Shutdown Hours	0	0	468.2
16.	Gross Thermal Energy Generated (MWH)	1935357	6224228	122535897
17.	Gross Elec. Energy Generated (MWH)	633000	2010601	39816979
18.	Net Electrical Energy Generated (MWH)	610772	1923752	38139453
19.	Unit Service Factor	100.0	85.3	66.5
20.	Unit Availability Factor	100.0	85.3	67.2
21.	Unit Capacity Factor (Using MDC Net)	98.3	76.7	62.0
22.	Unit Capacity Factor (Using DER Net)	97.6	76.2	61.1
23.	Unit Forced Outage Rate	0	6.0	15.2
24.	Shutdowns Scheduled Over Next 6 Months	s (Type, Date	, and Duration of	Each):

	None None	of Each):	
25.	If Shut Down At End Of Report Period, Estimated Date of Startup:	N/A	
26.	Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
	INITIAL CRITICALITY	N/A	N/A
	INITIAL ELECTRICITY	N/A	N/A
	COMMERCIAL OFERATION	N/A	N/A

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### AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-336

UNIT Millston ? 2

DATE 05/14/84

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## MONTH April 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	849	17	855
2	852	18	855
3	853	19	854
4	853	20	855
5	852	21	856
6	853	22	857
7	853	23	854
8	853	24	851
9	853	25	854
10	855	26	853
11	853	27	853
12	853	28	850
13	853	29	840
14	854	30	846
15	756	31	N/A
16	853		

#### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-336

UNIT NAME Millstone 2

DATE 05/14/84

COMPLETED BY R. Borchert

TELEPHONE (203) 447-1791

Ext. 4418

REPORT MONTH April 1984

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code	Component Code	Cause & Corrective Action to Prevent Recurrence
3	840415	F	0.0	A	5	None	RB	Instru	While at 100% power, CEA #57 dropped fully into core. Power was reduced to <70% power and CEA was recovered.

F: Forced Reason:
S: Scheduled A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

Method: Ex
1-Manual fo
2-Manual Scram En
3-Automatic Scram Ev
4-Continued from (N
previous month
5-Power Reduction 5
(Duration = 0) E
9-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exihibit 1 - Same Source

# CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT REPORT MONTH April 1984

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
4/4/84	Reactor Protection System	'C' RPS Channel	Replace power supply trip Unit #3
4/7/84	cvcs	'A' Charging Pump	Replace cracked block with new block
4/11/84	cvcs	'C' Charging Pump	Repacked pump
4/17/84	Diesel Generator	'B' Diesel Gen.	Replaced jacket water expansion tank alarm
4/26/84	Reactor Protection System	'C' RPS Channel	Replace ±10 VDC ref. power supply

Docket No. 50-336

Date: 05/14/84 Completed By: R. Borchert

Telephone: (203) 447-1791

Ext. 4418

## REFUELING INFORMATION REQUEST

1.	Name	of	faci	lity:	Mil	Istone	2
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- Scheduled date for next refueling shutdown: Next refueling is in February 1985.
- 3. Schedule date for restart following refueling: N/A
- 4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
  Currently under evaluation.
- Scheduled date(s) for submitting licensing action and supporting information:

Not available at this time.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

Discharge of failed fuel will impact reload analysis.

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a) In Core:217 (b)376	
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8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

667

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

1985, Spent Fuel Pool, Fuli core off load capacity is reached. 1987, Core Full, Spent Fuel Pool contains 648 bundles.



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May 14, 1984 MP-6016

Director Office of Management Information and Program Control U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Reference: Facility Operating License No. DPR-65

Docket No. 50-336

Dear Sir:

This letter is forwarded to provide the report of operating and shutdown experience relating to Millstone Unit 2 Monthly Operating Report 84-4 in accordance with Appendix A Technical Specifications, Section 6.9.1.3. One additional copy of the report is enclosed.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

E. J. Mroczka

Station Superintendent Millstone Nuclear Power Station

EJM/RB: jlc

cc: Director, Office of Inspection and Enforcement, Region I

Director, Office of Inspection and Enforcement, Washington, D. C. (10) U. S. Nuclear Regulatory Commission, c/o Document Management Branch, Washington, D.C. 20555

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