OPED	TING	DATA	REPORT	ŀ
UPER	DINIA	DAIA	KEFUKI	

Revised 05-07-84

DOCKET NO. __50-244

DATE 04-07-84

COMPLETED BY Galaft Nonge

Robert E. Dodge

OPERATING STATUS

TELEPHONE (716) 524-4446 Ext. 396 Ginna Station

1. Unit Name: GINNA STATION, UNIT #1	Notes The reactor power
2. Reporting Period: March 7, 1984	level was maintained at
3. Licensed Thermal Power (MWt): 1,520	96% for the first two days
4. Nameplate Rating (Gross MWe): 490	of March. The unit re-
5. Design Electrical Rating (Net MWe): 470	moved from service 3/3/84
6. Maximum Dependable Capacity (Gross MWe): 490	for Annual AI&O.
7. Maximum Dependable Capacity (Net MWe): 470	Manufacture of Manufacture of States
8. If Changes Occur in Capacity Ratings (Items Number 3 T	hough 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): N/A

10. Reasons For Restrictions, If Any: N/A

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744	2,184	125,760
12. Number of Hours Reactor Was Critical	50.08	1,490.08	95,090.06
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,631.32
14. Hours Generator On-Line	49.55	1,489.55	93,001.18
	0.00	0.00	8.50
15. Unit Reserve Shutdown Hours	64,896	2,207,424	128,464,793
16. Gross Thermal Energy Generated (MWH)	21,028	733,488	41,897,858
17. Gross Electrical Energy Generated (MWH)	19,863	697,630	39,723,875
18. Net Electrical Energy Generated (MWH)			
19. Unit Service Factor	6.66%	68.20%	73.95%
20. Unit Availability Factor	6.66%	68.20%	73.96%
	5.68%	67.69%	68.96%
21. Unit Capacity Factor (Using MDC Net)	5.69%	67.69%	68.96%
22. Unit Capacity Factor (Using DER Net) 23. Unit Forced Outage Rate	0.00%	0.00%	7.90%
THE RESERVE OF THE PROPERTY OF			

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 6, 1984

26. Units In Test Status (Prior to Commercial Operation):
INITIAL CRITICALITY

INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast Achieved

49-85 (REV. 1/78)