



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-1084 346-8861

January 16, 1992
RBG-36,264
File Nos. G9.5, G4.25

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the December 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with NRC Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager - Oversight
River Bend Nuclear Group

LAE/DNL/JWC/JCM/kvm
LAE/DNL/JWC/JCM/kvm

Enclosure

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PDR

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cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

NRC Resident Inspector
P.O. Box 1051
St. Francisville, LA 70775

INPO Records Center
1100 Circle 75 Parkway
Atlanta, GA 30339

Chester R. Oberg
PUCT
7800 Shoal Creek Blvd.
Suite 400N
Austin, TX 78757

Cajun Electric Power Co.p., Inc.

DOCKET NO. 50/458
 RIVER BEND STATION UNIT 1
 REPORT NO. R-91-12
 DATE January 14, 1992
 COMPLETED BY G. F. Herdl
 TITLE Sr. Compliance Analyst
 TELEPHONE 504-381-4732

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OPERATING STATUS

1. REPORTING PERIOD: December, 1991 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>183.17</u>	<u>7,642.29</u>	<u>41,052.1</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>161.78</u>	<u>7,508.33</u>	<u>38,691.76</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>462,796</u>	<u>21,146,922</u>	<u>102,319,423</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>154,040</u>	<u>7,136,386</u>	<u>34,589,499</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>144,695</u>	<u>6,687,202</u>	<u>32,368,952</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU-LATIVE
12. REACTOR SERVICE FACTOR	<u>24.6</u>	<u>87.2</u>	<u>77.3</u>
13. REACTOR AVAILABILITY FACTOR	<u>24.6</u>	<u>87.2</u>	<u>77.3</u>
14. UNIT SERVICE FACTOR	<u>21.7</u>	<u>85.7</u>	<u>75.1</u>
15. UNIT AVAILABILITY FACTOR	<u>21.7</u>	<u>85.7</u>	<u>75.1</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>20.8</u>	<u>81.6</u>	<u>69.1</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>20.8</u>	<u>81.6</u>	<u>69.1</u>
18. UNIT FORCED OUTAGE RATE	<u>78.3</u>	<u>11.6</u>	<u>8.8</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4 03/15/92 156 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			

N/A

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MONTH DECEMBER, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>885</u>	17.	<u>0</u>
2.	<u>872</u>	18.	<u>0</u>
3.	<u>931</u>	19.	<u>0</u>
4.	<u>934</u>	20.	<u>0</u>
5.	<u>933</u>	21.	<u>0</u>
6.	<u>924</u>	22.	<u>0</u>
7.	<u>551</u>	23.	<u>0</u>
8.	<u>0</u>	24.	<u>0</u>
9.	<u>0</u>	25.	<u>0</u>
10.	<u>0</u>	26.	<u>0</u>
11.	<u>0</u>	27.	<u>0</u>
12.	<u>0</u>	28.	<u>0</u>
13.	<u>0</u>	29.	<u>0</u>
14.	<u>0</u>	30.	<u>0</u>
15.	<u>0</u>	31.	<u>0</u>
16.	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
91-12	12/07/91	1747	12/31/91 2400	582.2	F	H	1	Main generator stator cooler leakage with retaining ring material susceptible to stress corrosion cracking in a moist environment.

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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G. F. Hendl

COMPLETED BY

SIGNATURE

Sr. Compliance Analyst

TITLE

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