



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION IV
811 RYAN PLAZA DRIVE, SUITE 1000
ARLINGTON, TEXAS 76011

Docket Nos. 50-445
50-446
License No. NPF-87
Construction Permit No. CPPR-127
EA 91-189

TU Electric
ATTN: W. J. Cahill, Jr., Executive
Vice President, Nuclear
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Gentlemen:

SUBJECT: NRC INSPECTION REPORT NOS. FD-445/91-62; 50-446/91-C2

This refers to the inspection conducted by Messrs. W. D. Johnson, T. Reis, and G. E. Werner during the period October 30 through December 19, 1991. The inspection included a review of activities authorized for the Comanche Peak Steam Electric Station, Unit 1. At the conclusion of the inspection, the findings were discussed with you and those members of your staff identified in the enclosed report.

Areas examined during the inspection included plant status, operational safety verification, onsite followup of events, maintenance observation, surveillance observation, licensee event report followup, followup on previously identified items, cold weather preparations, and refueling activities. Within these areas, the inspection consisted of selective examination of procedures and representative records, interviews with personnel, and observation by the inspectors.

Several strengths were observed during this inspection. The radiation protection support for the outage was very good with knowledgeable radiation protection personnel, good contamination controls, and proper area posting. A conservative safety philosophy was exhibited by licensee management and other personnel. Complex activities were generally well coordinated.

However, as a result of this inspection, two apparent violations of particular concern were identified, and are being considered for escalated enforcement action in accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions" (Enforcement Policy), 10 CFR Part 2, Appendix C (1991). Specifically, on December 4, 1991, Unit 1 entered Mode 3 at 1:33 p.m. Later that day, at 2:20 p.m., operators found that the control room handswitches for the two valves in the steam supply lines to the turbine driven auxiliary feedwater pump turbine were in the "Pull Out" position. Plant procedures require the auxiliary feedwater system to be in a standby condition