MRC FORM 386 U. S. NUCLEAR REGULATORY COMMISSION 0.771 LICENSEE EVENT REPORT EXHIBIT A CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) -10000000-000 0 1 - 0 3 0 2 0 0 7 2 8 8 2 0 0 6 0 1 8 4 L 0 0 5 0 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) At 0600, while recirculating the BWST with DHP-1A per SP-320, DHV-110 was determined inoperable. This is contrary to T.S. 3.5.2. Maintenance was ini-I tiated and operability restored at 1500. Redundancy was provided by "B" LPI train. There was no effect upon the health and safety of the general public. This is the tench occurrence for DHV-110 and the twentieth report under this Specification. 07 (a) 0 9 10 B 0 8 0 3 0 0 0 CALLEE DESCRIPTION AND CORRECTIVE ACTIONS (27) 110 | The cause of this event is attributed to air in the DH-43-FIS sensing lines. TIT | The lines were vented and DHV-110 was functionally tested with satisfactory [12] | results. An engineering evaluation has determined the following additional corrective action to be implemented: (1) replace existing flow switch with [1] | electronic controls; (2) change out helical gears in valve actuator. H OTHER STATUS (30) DISCOVERY DESCRIPTION (32) Operator Observation B (31) LOCATION OF RELEASE (36) N/A N/A N/A 8406050391 840601 PDR ADOCK 05000302 (41) N/A NAC USE ONLY N/A R. H. Thompson (904) 795-3802 NAME OF PREPARER ..

SUPPLEMENTARY INFORMATION

REPORT NO. : 50-302/82-051/03X-1

FACILITY: Crystal River Unit 3

REPORT DATE : June 1, 1984

OCCURRENCE DATE: July 28, 1982

IDENTIFICATION OF OCCURRENCE:

DHV-110 was determined inoperable contrary to Technical Specification 3.5.2.

CONDITIONS PRIOR TO OCCURRENCE:

Mode 1, POWER OPERATION (93%)

DESCRIPTION OF OCCURRENCE:

At 0600 hours while recirculating the "A" decay heat pump (DHP), DHV-110 was determined inoperable. The decay heat flow indication on the Main Control Board was steady. However, the indication on the Flow Indicating Switch (DH-43-FIS) that regulates DHV-110 was oscillating sufficiently to operate the switches controlling the position of the valve. The control switches for DHV-110 were placed in "Manual" and maintenance was initiated. Operability was restored at 1500 hours on July 28, 1982.

DESIGNATION OF APPARENT CAUSE:

The cause of this event is attributable to air in the sensing lines.

ANALYSIS OF OCCURRENCE:

Backup was provided by the "B" low pressure injection train, therefore, there was no effect on the health or safety of the public.

CORRECTIVE ACTION:

The sensing lines were vented and DHV-110 was functionally tested with satisfactory results. An engineering evaluation of this problem determined the following additional corrective action to be implemented:

- 1. Replace existing flow switch with electronic controls.
- 2. Change out helical gears in valve actuator.

FAILURE DATA:

This is the tenth occurrence for DHV-110 and the twentieth report under this Specification.