GPC EXHOCKETED- 104

1	95 JUL 27 P4:10
2	OFFICE OF SECRETARY
3	OFFICE OF SECRETARY DOCKETING & SERVICE BRANCH
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10	Transcript of audiotape No. 32,
11	transcribed by Danette L. Holbrook, Certified Court
12	Reporter and Notary Public.
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24	BROWN REPORTING, INC. 1100 SPRING STREET, SUITE 750
25	ATLANTA, GEORGIA 30309 (404) 876-8979
	NUCLEAR REGULATORY COMMISSION FOR

Docket No. 50-424/425-OLA-3 EXHIBIT NO. -1-104 In the matter of Georgia Power Co. et al., Vogtle Units 1 & 2 Staff Applicant Intervenor Other Date 711195 Witness Mosbaugh

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[SIDE B, APPROXIMATELY 1/4 THROUGH TAPE]

1	[LINES 1 through 17 DELETED]
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18	MOSBAUGH: No. I think as Mike says
19	that, you know, the engineering group is the one
20	that has worked the troubleshooting, worked with the
21	team, and worked with Rick Kendall, you know; and
22	their focus of the team has been the diesel. You
23	know, the two big impacts of the emergency that we
24	got ourselves into is the failure of the diesel to

perform and the failure of the plant to carry out

25

- 1 the emergency plan. Those are the two big things
- 2 that really went wrong and made this the magnitude
- 3 event that it is. NRC has yet to really dig in real
- 4 hard in the emergency plan area. They spent most of
- 5 their time digging into the diesel area, and they're
- 6 slowly -- they're certainly not satisfied yet, 'cause
- 7 they're continuing to ask for information; but
- 8 slowly we are resolving issues with the diesel and
- 9 satisfying them, and I think at some point here, you
- 10 know, they will be satisfied on the diesel issues
- 11 sufficiently to release the hold; and that's
- 12 particularly significant because in those two areas,
- 13 the emergency plan and the diesel, they not only
- 14 have a hold on Unit 1 which they have in the
- 15 confirmatory action letter; but if those areas went
- 16 sour or went sour sufficiently, they have the
- 17 potential for shutting down Unit 2. Because both of
- 18 those issues are generic. And so this thing could
- 19 have expanded. It hasn't; and, you know, it could
- 20 have gotten a whole lot worse because it could have
- 21 ended up being a Unit 2 impact as well; and I think
- 22 it's a tribute to everybody that was on the [GPC] team
- 23 with the diesel troubleshooting and all those that
- 24 supported that tea and everybody that's helped the
- 25 corrective actions in the other areas. There were

- 1 numerous other areas like some of the things with
- 2 the met tower and the -- ERF -- and, you
- 3 know, PERMS and ENN and, you know, there's a lot of
- 4 different things where I think we've explained to
- 5 the [NRC] team's satisfaction the behavior of the plant,
- 6 you know; the team comes in and if you can't really
- 7 explain the behavior of the plant, you know, it was
- 8 unexpected but, you know, if you can explain the
- 9 behavior of the plant and if you have an explanation
- 10 and it seems reasonable, you know, they're
- 11 satisfied, you know. If they come in and you really
- 12 can't demonstrate that you understand where it was
- 13 fired from and why it was designed that way, they
- 14 start getting in to your design and configuration
- 15 control areas and say, "my God, they don't even know
- 16 what they got down there;" and so forth; and then,
- 17 you know, they start turning that into to generic
- 18 issues. And, you know, we've effectively stopped
- 19 that from happening by having the information,
- 20 having the expertise and providing it to the team
- 21 promptly, you know. There are some inadequacies,
- 22 you know. All these events reveal some of those,
- 23 you know; we learned a lot, the design of the
- 24 diesel, trips that we really probably don't all need
- 25 in there in a UV type run, you know, and functioning

1	of some of the push buttons and knowledge of the
2	first out annunciation and the diesel annunciator
3	panels and so forth, you know. There's been a lot of
4	things that have been recognized, you know, by all
5	groups, Engineering, Operations, and so forth.
6	Where an event like this reveals how good your
7	knowledge is of the plant. And I think we're
8	learning a great deal, you know, from this. I think
9	we have a great deal more to learn and do in the
10	emergency plan area
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