Southern California Edison Company P 0 BOX 128 SAN CLEMENTE, CALIFORNIA 92674-0128 TELEPHONE R. W. KRIEGER July 5, 1995 714-366-6255 VICE PRESIDENT NUCLEAR GENERATION U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555 Docket Nos. 50-361 and 50-362 Subject: 30-Day Report Licensee Event Report No. 95-011 San Onofre Nuclear Generating Station, Units 2 and 3 Pursuant to 10 CFR 50.73(d), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving inoperable fire dampers in Units 2 and 3. Since this occurrence involves similar systems, cause, and corrective actions applicable to Units 2 and 3, a single report for Unit 2 is being submitted in accordance with NUREG-1022. Neither the health nor the safety of plant personnel or the public was affected by this occurrence. If you require any additional information, please so advise. Sincerely, Enclosure: LER No. 95-011 cc: L. J. Callen, Regional Administrator, NRC Region IV A. B. Beach, Director, Division of Reactor Projects, Region IV K. E. Perkins, Jr., Director, Walnut Creek Field Office, NRC Region IV J. Sloan (USNRC Senior Resident Inspector, Units 2 and 3) M. B. Fields, NRC Project Manager, San Onofre Units 2 & 3 Institute of Nuclear Power Operations (INPO) 1100no 9507110130 950705 PDR ADDCK 05000361

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During routine 18-month surveillance testing conducted from 5/9/95 through 6/15/95 with both Units in Mode 1 at about 99% power, Edison drop tested 44 fire dampers and 26 failed. On 6/5/95, Edison concluded, due to the number of failures observed at that time, it was likely the dampers had been inoperable for longer than the one hour Technical Specification out of service time limit without a compensatory fire watch. Edison is reporting this condition in accordance with 10CFR50.73(a)(2)(i).

Edison established a fire watch for the affected areas and initiated repair of the dampers. Edison is conducting a Root Cause Evaluation and will submit a supplemental report to discuss the cause, planned corrective actions, and safety significance of this occurrence.

The failed fire dampers are located in 2 and 3 hour rated fire barriers. Edison believes the damper failures did not significantly reduce the effectiveness of the fire protection program at SONGS.

Edison has submitted three LERs involving fire protection systems in the last three years: 2-94-002 and 2-94-003 for missed surveillances; 2-95-004 for an inoperable fire sprinkler system. These previous LERs did not involve fire dampers.