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WASHINGTON, D.C. Poses ocer

MEMORANDUM TO:

Ashok Thadani, Associate Director for Technical Assessment

G. Donald McPherson, Thermal Hydraulic Expert Division of Systems Safety and Analysis

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The discussions covered all topics requested by Indians, consuming somewhat more than the scheduled 9 1/2 hours. Indian delegates were very knowledgeable and showed an in-depth understanding of their reactor plants and their problems, and current NRC issues.

the book in the said Among the topics selected for exchange, the Indian delegates were particularly interested in:

- BWR safety
- core shroud cracking :
- comparing the Narora fire with the Salem overspeed and the Fermi turbine failures, as they compared with the Narora event.

Concerning this last item, they were particularly interested in the effects of turbine vibration, failure mechanisms of the Fermi turbines, consequential damages, efficacy of fire protection, system interactions, etc. (English Electric designed the Fermi and Narora turbine, plus those of 9 other Indian plants).

In the other areas that had been selected for exchange:

- operational analysis and evaluation 15 mg - 15 - 15
- accident management;
- materials safety and safeguards
- severe accident research

their questions to the staff and the mutual desire to expand in the aforementioned areas precluded presentations of their material. This did not concern our visitors who provided copies of their presentations materials. However we should consider including these topics on agenda of subsequent NRC visits to India.

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there are two major concerns with the 25-year old Tarapur plants:

core shroud cracking which is resolvable in the short term, given good inspection and repair programs; and the existence of many auxiliary and safety systems shared by the two Tarapur units - a concern that can best be addressed by a probablistic risk assessment? It was apparent india would be interested in NRC assistance in these areas?

there are many claimants for damages received from injuries due to industrial and medical radiation exposures, seeking the assistance of the AERB.

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Topics of interest identified for future exchange included:

- regulatory requirements for severe accidents 4. 35
- Indian studies of passive safety systems
- operator training in accident management
- a 2-day visit to Marora by fire safety specialists

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NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. Roses con

Hovemper 2, 1994

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Ashok Thadani, Associate Director of for Technical Assessment

FROM:

G. Donald McPherson, Thermal Hydraulic Expert Division of Systems Safety and Analysis

SUBJECT:

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May 24, 1995

U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attn: Document Control Desk

Subject:

Dresden Nuclear Station Units 2 and 3

Design Documents for the Dresden Station Core Shroud Repair

NRC Docket Nos. 50-237 and 50-249

Reference:

J.L. Schrage letter to USNRC, dated March 30, 1995.

In the referenced letter, ComEd submitted the proposed inspection plan for the Dresden Station Unit 2 Core Shroud. This inspection plan was provided in response to Generic Letter 94-03, "Intergranular Stress Corrossion Cracking of the Core Shrouds in Boiling Water Reactors." This letter transmits the Design Documents for the proposed repair of the Dresden Station Unit 2 and 3 core shrouds. ComEd is presently planning to install the core shroud repair hardware into Dresden Station Unit 2 beginning on July 18, 1995 during the D2R14 refueling outage.

The Dresden Station Unit 2 and Unit 3 core shroud repair was developed in accordance with ASME Section XI repair and replacement program requirements. The design has been developed considering through-wall 360 degree circumferential cracks at the H1 through H8 welds. This modification does not remove the existing flaws, nor replace the flawed components, but rather structurally replaces the core shroud horizontal circumferential welds H1 through H7, and accounts for cracking of the H8 weld. The repair will be performed as an alternative to the ASME Section XI Code as permitted by 10 CFR 50.55a(a)(3). In accordance with requirements of the above reference, ComEd is submitting this alternative code repair for NRC review and approval.

Attachment 1 to this letter provides a detailed list of each core shroud repair design document, which are included as Enclosures 1 through 19. Please note that Enclosure 18 consists of 53 separate construction drawings of the core shroud repair hardware.

This submittal contains items which are proprietary in nature to the General Electric Nuclear Company. ComEd has specifically marked the portions of the submittal that are considered proprietary and requests that all material specifically marked as proprietary be withheld from public disclosure. ComEd has included, as Attachment 2, affidavits per the requirements of 10CFR 2.790(b) explaining the reasons and circumstances for withholding the applicable information from public disclosure.

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way: NRC POR

May 24, 1995

To the best of my knowledge and belief, the statements contained in this response are true and correct. In some respects, these statements are not based on my personal knowledge, but obtained information furnished by other ComEd e aployees, contractor employees, and consultants. Such information has been reviewed in accordance with company practice, and I believe it to be reliable.

Please direct any questions you may have concerning this response to this office.

John L. Schrage

Nuclear Licensing Administrator

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Attachment 1 List of Dresden Unit 2 and Unit 3 Core Shroud Repair Design Documents

Enclosures 1 through 19 Dresden Unit 2 and Unit 3 Core Shroud Repair Design Documents

Attachment 2 Dresden Station Unit 2 and 3 Core Shroud Repair Design Documents - General Electric Company Affidavits

cc: J. B. Martin, Regional Administrator - RIII

M. N. Leach, Senior Resident Inspector - Dresden

J. F. Stang, Project Manager - NRR

Office of Nuclear Facility Safety - IDNS

Attachment 1

The Dresden Station Unit 2 and Unit 3 core shroud repair Design Documents are provided in the following Enclosures:

- GENE Design Specification, 25A5688, Revision 2, "Dresden 2 and 3 Shroud Stabilizer Enclosure 1. Hardware".
- Enclosure 2. GENE Code Design Specification, 25A5689, Revision 1, "Dresden 2 and 3 Reactor Pressure Vessel".
- GENE Fabrication Specification, 25A5690, Revision 2, "Dresden 2 and 3 Fabrication of Enclosure 3. Shroud Stabilizer".
- GENE Installation Specification, 25A5698, Revision 1, "Dresden 2 and 3 Shroud Stabilizer Enclosure 4. Installation".
- GENE 771-81-1194, Revision 1, "Commonwealth Edison Company Dresden Nuclear Power Plant Units 2 & 3, Shroud and Shroud Repair Hardware Analysis, Volume I, Shroud Enclosure 5. Repair Hardware".
- GENE 771-81-1194, Revision 1, "Commonwealth Edison Company Dresden Nuclear Enclosure 6. Power Plant Units 2 & 3, Shroud and Shroud Repair Hardware Analysis, Volume II, Shroud".
- GENE-771-82-1194, Revision 1, Backup Calculations for Dresden Shroud Repair Shroud Stress Report for Commonwealth Edison Dresden Nuclear Power Station, Units 2 and 3 Enclosure 7.
- GENE-771-83-1194, Revision 1, "Commonwealth Edison Company Dresden Nuclear Power Plant Units 2 & 3, Shroud and Shroud Repair Hardware Analysis, Shroud Repair Hardware Enclosure 8. Backup Calculation". (Proprietary information)
- GENE-771-84-1194, Revision 2, "Dresden Units 2 & 3, Shroud Repair Seismic Analysis". Enclosure 9. (Proprietary information)
- GENE 771-85-1194, Revision 2, "Dresden Units 2 & 3, Shroud Repair Seismic Analysis Enclosure 10. Backup Calculations". (Proprietary information)
- Enclosure 11. GENE Stress Report, 25A5691, Revision 2, "Pressure Vessel Dresden Units 2 & 3".
- GENE 771-77-1194, Revision 2, "Shroud Repairs Program for Dresden Units 2 & 3 Back-Enclosure 12. up Calculations for RPV Stress Report No: 25A5691". (Proprietary information)
- Enclosure 13. GENE-771-95-0195, Revision 1, "Dresden Units 2 & 3 Top Ring Plate and Star Truss Stress Analysis".
- Enclosure 14. GENE-771-96-0195, Revision 1, "Dresden Units 2 & 3, Top Ring Plate and Star Truss Analysis Backup Calculations". (Proprietary information)
- Enclosure 15. GENE-523-A181-1294, Revision 0, Commonwealth Edison Company Dresden Units 2 & 3 Nuclear Power Station, - Primary Structure Seismic Models.
- Enclosure 16. GENE Letter, M. D. Potter GE Shroud Project Engineer to Kenneth Hutko ComEd Shroud Project Engineer, Subject - Performance impact of shroud repair leakage for Dresden Units 2 & 3, dated May 18, 1995 (B13-01749, MDP-9536)
- Enclosure 17. 10CFR50.59 Safety Evaluation for Dresden Units 2 and 3 Core Shroud Repair
- Enclosure 18. Construction drawings Reactor Modification/Installation Drawing 107E5719, Revision 5, Sheet 1 of 3, Reactor Assembly
 - Reactor Modification/Installation Drawing 107E5719, Revision 5, Sheet 2 of 3, Reactor b.
 - Reactor Modification/Installation Drawing 107E5719, Revision 5, Sheet 3 of 3, Reactor C.
 - Assembly Drawing 112D6636, Revision 1, Sheet 1 of 1, Bracket Yoke Assembly d.
 - Detail Drawing 112D6637, Revision 0, Sheet 1 of 1, Lock, Bolt e.
 - Assembly Drawing 112D6638, Revision 0, Sheet 1 of 1, Lower Stabilizer Assembly f.
 - Assembly Drawing 112D6639, Revision 0, Sheet 1 of 1, Toggle Bolt Assembly g.

Attachment 1 (cont.)

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Assembly Drawing 112D6640, Revision 0, Sheet 1 of 1, Tie Rod Assembly
      Assembly Drawing 112D6641, Revision 1, Sheet 1 of 1, Stabilizer Support Assembly
1.
      Assembly Drawing112D6642, Revision 1, Sheet 1 of 1, Upper Stabilizer Assembly
      Detail Drawing 112D 6643, Revision 1, Sheet 1 of 1, Latch
k.
      Detail Drawing112D6644, Revision 0, Sheet 1 of 1, Screw, Mid Support
1.
      Detail Drawing112D6645, Revision 0, Sheet 1 of 1, Ring, Mid support
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      Detail Drawing112D6646, Revision 0, Sheet 1 of 1, Washer, Jack Bolt
n.
      Detail Drawing112D6647, Revision 0, Sheet 1 of 1, !leeve, Jack Bolt
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      Detail Drawing112D6648, Revision 0, Sheet 1 of 1 Retainer
D.
      Detail Drawing 112D 6649, Revision 0, Sheet 1 of 1, Nut, Top Support
q.
      Detail Drawing112D6650, Revision 0, Sheet 1 of 1, Bolt, Top Support
r.
      Detail Drawing112D6651, Revision 1, Shec. 1 of 1, Pin
      Detail Drawing 112D6652, Revision 1, Sheet 1 of 1, Nut, Tie Rod
      Detail Drawing112D6653, Revision 0, Sheet 1 of 1, Pin, Clevis
11.
      Detail Drawing112D6655, Revision 1, Sheet 1 of 1, Extension, Lower Spring
V.
      Detail Drawing112D6656, Revision 0, Sheet 1 of 1, Screw, Yoke
W
      Detail Drawing112D6657, Revision 0, Sheet 1 of 1, Bracket, Upper Spring
X.
      Detail Drawing112D6658, Revision 0, Sheet 1 of 1, Clip, Retainer
      Detail Drawing112D6659, Revision 0, Sheet 1 of 1, Bolt, Jack
Z ..
      Detail Drawing112D6660, Revision 0, Sheet 1 of 1, Nut, Toggle Bolt
aa.
      Detail Drawing112D6661, Revision 0, Sheet 1 of 1, Washer, Toggle Bolt
ab.
      Detail Drawing112D6662, Revision 0, Sheet 1 of 1, Pin, Toggle Bolt
ac.
      Detail Drawing112D6663, Revision 0, Sheet 1 of 1, Toggle
ad.
      Detail Drawing112D6664, Revision 0, Sheet 1 of 1, Support, Lower
ac.
      Detail Drawing112D6665, Revision 0, Sheet 1 of 1, Bolt, Toggle
at.
      Detail Drawing 112D 6666, Revision 0, Sheet 1 of 1, Contact, Upper
ag.
      Detail Drawing112D6667, Revision 0, Sheet 1 of 1, Contact, Lower
ah.
      Detail Drawing112D6668, Revision 2, Sheet 1 of 1, Support
ai.
      Detail Drawing112D6669, Revision 1, Sheet 1 of 1, Upper Support, Long
a).
      Detail Drawing112D6670, Revision 2, Sheet 1 of 1, Spring, Upper
      Detail Drawing112D6671, Revision 2, Sheet 1 of 1, Spring, Lower
al.
      Detail Drawing112D6672, Revision 1, Sheet 1 of 1, Rod, Tie
am
       Assembly Drawing112D6673, Revision 0, Sheet 1 of 1, Tie Rod-Spring Assembly
an
      Detail Drawing112D6674, Revision 0, Sheet 1 of 1, Spring, Retainer
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      Detail Drawing112D6675, Revision 0, Sheet 1 of 1, Bracket Yoke
ap.
       Detail Drawing112D6676, Revision 2, Sheet 1 of 1, Upper Support Short
aq.
      Detail Drawing112D6677, Revision 0, Sheet 1 of 1, Nut, Lock
ar.
       Detail Drawing112D6678, Revision 0, Sheet 1 of 1, Bolt, Torsion Arm
       .Detail Drawing 112D6679, Revision 0, Sheet 1 of 2, Arm, Torsion
      Detail Drawing112D6679, Revision 0, Sheet 2 of 2, Arm, Torsion
au
       Assembly Drawing 112D 6680, Revision 1, Sheet 1 of 1, Mid Support Assembly
av.
      Detail Drawing112D6681, Revision 2, Sheet 1 of 1, Support, Mid-Shroud
       Assembly Drawing112D6734, Revision 1, Sheet 1 of 1, Core Plate Wedge Assy
ax.
       Detail Drawing112D6735, Revision 1, Sheet 1 of 1, Wedge, Core Plate
av.
       Detail Drawing 112D6736, Revision 1, Sheet 1 of 1, Clip, Core Plate
az.
       Detail Drawing 112D6737, Revision 1, Sheet 1 of 1, Bolt, Wedge
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Enclosure 19. One color picture of a computer model of the core shroud repair installed at Quad Cities.

Attachment 2

General Electric Nuclear Company Affidavits

General Electric Company Affidavit of proprietary information (DJR-QCAF5951.DOC), By D. J. Robare Dated May 19, 1995

General Electric Company Affidavit of proprietary information (DJR-QCAF5951.DOC), By B. G. Stramback Dated May 23, 1995