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RECORD #172

TITLE: Quali.ications Requirements of Line Health Physics Supervisors

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Stand Barrows

example for update to HPP



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

MAR 1 4 1988

MEMORANDUM FOR: Ronald R. Bellamy, Chief Emergency Preparedness and Radiological Protection Branch Division of Radiation Safety and Safeguards Region 1

FROM:

LeMoine J. Cunningham, Chief Radiation Protection Branch Division of Radiation Protection and Emergency Preparedness Office of Nuclear Reactor Regulation

SUBJECT :

QUALIFICATIONS REQUIREMENTS OF LINE HEALTH PHYSICS SUPERVISORS

This is in response to your March 2, 1988, memorandum requesting guidance on the above subject (copy enclosed). The guidance provided reinforces and documents the position Jim Wigginton shared with your staff in February during several telephone discussions.

We support your positions and actions at Susquehanna in regard to the application of ANSI N18.1, 1971, concerning whether a health physics line supervisor should meet the Section 4.3.2 supervisor's experience requirement. Specifically, in this case, the Radiological Operations Supervisor (ROS) has two Health Physics (HP) foreman and a health physicist reporting to him and is directly responsible for the infield implementation of the site radwaste, classical HP job coverage/RWP program, ALARA program and job scheduling. Given this broad spectrum and scope of operating activities and their direct worker safety implications, the ROS (a line supervisor with first line foreman/supervisors reporting to him) unquestionably falls under Section 4.3.2. The ROS thereby needs to have four years of "craft or discipline" experience to be in full compliance with Technical Specifications 6.3.

A word of caution in the generic application of our guidance. With the expansion of the Health Physics (HP) staff in the post-TMI period, many HP organizations have added staff HP specialists who are assigned narrow, specific areas of responsibility. For example, individuals may be assigned as Respiratory Supervisor, Dosimetry Supervisor, etc. We do not believe individuals filling these types of narrow specialty positions with small support staffs should be expected to meet the requirements specified for Section 4.3.2 supervisors.

Technical Contact: James E. Wigginton, NRR 492-1136 Ronald R. Bellamy

We believe the stated guidance is generally consistent with past NRC Headquarters and Regional actions in the plant staff qualifications area. If you have any questions concerning our position, please call Jim Wigginton or me.

Original signed by LeMoine J. Cunningham

LeMoine J. Cunningham, Chief Radiation Protection Branch Division of Radiation Protection and Emergency Preparedness Office of Nuclear Reactor Regulation

Enclosure: Memo for L. J. Cunningham from R. R. Bellamy dtd. 3/2/88

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SC:APB:DREP JEWJeginton:bt 03/11/88





UNITED STATES NUCLEAR REGULATORY COMMISSION REGION I 479 ALLENDALE ROAD KING OF PRUESIA, PENNEY LVANIA 18406

MAR 0 2 1988

Memorandum For:

L.J. Cunningham, Chief Radiation and Protection Branch, Division of Radiation Protection and Emergency Preparedness, Office of Nuclear Reactor Regulation

From:

R.R. Bellamy, Chief Facilities Radiological Safety and Safeguards Branch, Region I

Subject:

QUALIFICATIONS OF RADIATION PROTECTION SUPERVISORS

On November 30, 1987, Region 1 issued Susquehanna (Pennsylvania Power and Light Company) a Notice of Violation for assigning an individual to the position of Radiological Operations Supervisor who did not meet applicable Technical Specification qualification requirements for supervisors. The individual possessed only eight months of the required four years of directly applicable radiological controls experience. The licensee responded to the violation in a January 8, 1988 letter. The violation and licensee response are included as Attachment 1. Attachment 2 provides copies of other pertinent back up information including applicable Technical Specifications, Radiation Protection Organization charts, and applicable FSAR sections. Copies of these documents have been provided to Mr. J. Wigginton of your staff.

The licensee contends in his response that the individual assigned to this position need not be qualified as a "supervisor" as defined in Section 4.3.2 of ANSI N18.1, 1971 and therefore need not possess four years of experience "in the craft or discipline he supervises" as specified in Section 4.3.2. The licensee believes it is appropriate to qualify this individual as a "technical manager" as defined in Section 4.2.4 of ANSI N18.1, 1971. Section 4.2.4 specifies that an individual should possess a minimum of eight years in responsible positions of which one year of this experience shall be nuclear power experience. This section does not specify any experience requirement in a particular craft or discipline.

The Radiological Operations Supervisor has program responsibilities for infield radiological controls, ALARA, and radwaste shipping. Because of the scope of responsibilities of this individual and the impact his direction has on the health and safet; of personnel, we believe it is appropriate that this individual be qualified to the four year experience provision of Section 4.3.2 of ANSI N18.1, 1971. The licensee has elected not to place an individual in this position who is qualified to Section 4.3.2.

MAR 0 2 1988

Because of the generic impact the licensee's action could have on the qualifications of Radiation Protection Supervisors in the industry, we request that you provide us written guidance on the acceptability of our position on this matter. Because we are withholding acceptance of the licensee's response, we would appreciate a timely response on this matter.

Roused R. Rolams

R.R. Bellamy, Chief Facilities Radiological Safety and Safeguards Branch, Region 1

Attachments: As stated

cc w/attach.

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Ί.Τ.	Martin, Region I	
F.J.	Congel, NRk	
D.M.	Collins, Region II	
W.D.	Shafer, Region III	
L.A.	Yandell, Region IV	
F.A.	Wenslawski, Region	Y
M.M.	Shanbaky, Region I	
A.R.	Blough, Region I	
R.L.	Nimitz, Region I	
M.M.	Markley, Region I	
.J.T.	Wigginton, NRR	



ATTachment 1

Pennsylvania Power & Light Company

page 10/4

Two North Minth Street . Aurabien, PA 18101 . 2-6/770-6181

JAN 0 8 1988

Marold W. Kelser Vice President-Nuclear Operations 215/770-7502

Mr. Thomas T. Martin, Director Division of Radiation : ty and Safeguards U.S. Muclear Regulatory Commission Region I 631 Park Avenue King of Prussia, PA 19406

SUSQUEEANNA STEAM ELECTRIC STATION NRC INSPECTION REPORTS 50-387/87-19 AND 50-388/87-19 FLA-2939 FILE E41-1C, R41-2

Dockst Nos. 50-387 and 50-388

Nint

Dear Mr. Martin:

This letter provides PP&L's response to your letter of Howember 30, 1987 which forwarded NRC Region I Combined Inspection Reports 50-337/87-19 and 30-388/87-19 with Appendix A. Notice of Vielation.

The Motice advised that FP&L was to submit a written reply within thirty (30) days of the date of the letter. However, as discussed with Mr. A. R. Blough of NRC Region I on December 30, 1987. FP&L has been authorized to delay the response until January 8, 1988. We trust that the Commission will find the attached response acceptible.

Vory truly yours.

H. W. Keiser Vice President-Nuclear Operations

Attachmen?

cc: NRC Document Control Deak (original) NRC Region I Mr. J. R. Stair - NRC Resident Inspector Mr. M. C. Thadani, NRC Project Manager

DESPONSE TO BUTICE OF VIOLATION

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Violation (387/87-19-01)

Technical Specification 6.3 requires that each member of the unit staff chall meet or exceed the minimum qualifications of ANSI B18.1-1971 for comparable positions. ANSI N18.1 - 1971 requires in Section 4.3 that supervisors possess a minimum of four years of experience in the craft or discipling they supervise.

Contrary to the above, as of October 1987, the Radiological Operations Supervisor possessed only eight months of experience in the area of Radiological Controls.

Discussion:

PP&L will not contest the violation because it was the result of an inadequate internal program related to staffing qualifications, in that PP&L's views on the staffing of some management/supervisory positions were not properly defined. We will revise our program to better define our intent on the staffing of manager/supervisor positions.

Additionally, in response to the violation, FP&L performed an in depth review of the Bealth Physics organization. This review concluded that the Bealth Physics organization meets Technical Specification Section 6.3 and that the incumbent in the Radiological Operations Supervisor position because of his broad based nuclear and managerial experience actually strengthene the Bealth Physics organization.

At the management level the current organization is staffed such that the Badiological Operations Supervisor reports directly to the Baalth Physics/Chemistry Supervisor who in turn reports directly to the Assistant Superintendent of Plant. Although two individuals filled the Bealth Physics/Chemistry Supervisor position since January 1987, both are fully qualified to ANSI N18.1-1971 Section 4.4.4 and Regulatory Guide 1.8. September, 1975. Farallel to the Radiological Operations Supervisor is the Radiological Protection Supervisor who is also fully qualified to ANSI N18.1-1971 Section 4.4.4 and Regulatory Guide 1.8. September, 1975.

Reporting directly to the Radiological Operations Supervisor are the Health Physics Foreman-Instrumentation and Sources, the Health Physics Foreman-Operations and a Health Physicist/ALARA Planning and Scheduling. Individuals filling these positions since January 1987 are all fully qualified to Section 4.3.2 of the ANSI standard. Additionally, all the EP Assistant Foreman at Susquehanna meet or exceed the qualifications for their positions.

At PP&L, we have developed our own personnel qualification standards which meet or exceed industry standards. Many of our current manager/supe. positions have no equivalent industry standards. These "intermediate level" management positions are in the line organization between senior plant functional management (qualified to Section 6.2 of the ANSI standard or Regulatory Guide 1.8 as applicable) and plant foreman (qualified to Section 6.3.2) or other technically qualified/licensed personnel. PP&L's current qualification standards, which are contained in the FSAR, Nuclear Department Response to Notice of Violation Cont'd.

Instructions, and plant administrative procedures, currently do not accurately reflect PF4L's intent that technically and/or managerially qualified individuals car satisfactorily fill these "intermediate level" manager/supervisor positions. We will revise our program to incorporate the proper qualifications for individuals filling "intermediate level" manager/supervisor positions.

PP&L believes this interpretation meets the intint of ANSI W18.1=1971 and also Section 6.3 of the Technical Specification. We maintain that the Radiological Operations Supervisor position is not ASI equivalent position, and therefore, can be filled by an individe having sualifications equivalent to Section 4.2.4. The incumbent fully meets the requirements of Section 4.2.4 (see response for qualifications).

LAPPORAT

1) Corrective steps which have been taken and the results achieved:

PP6L has re-evaluated the justification for placing the incumbent in the Radiological Operations Supervisor's position and has concluded that based on the EF/Chemistry Supervisor and Ead Protection Supervisor meeting Section 4.4.4 of ANSI 18.1-1971 and Regulatory Guide 1.8, the EF Foremen and Assistant Foremen meeting Section 4.3.2 of AESI 18.1-1971, and the current Radiological Operations Supervisor meeting the requirements of Section 4.2.4 of ANSI 18.1-1971 as outlined below, the intent of Technical Specifications Section 6.3 has been met.

The quelification of the incumbent used to support our conclusion are identified below:

M. S. Nuclear Engineering The Pennsylvrois State University

B. S. Chemical Engineering

The Fennsylvania State University

105 3014

Over 20 years of nuclear power experience with particular related Health . Physics experience outlined.

6/67 to 2/68 (8 mos.)

NAVSHIPS OS, Division of Neval Rusctors

Coordinating Engineer for materials irradiation testing in support of the neval nuclear power program including technical evaluation of the design of material test up and inspection equipment.

2/68 to 7/68 (5 mos.) Bettis Reactor Engineering School

Graduats level studies in nuclear reactor engineering equivalent to work required for Master of Science, including Radiation Shielding and Reactor Physics and Core Thermal Design. Response to Notice of Vielation Cont'd.

11.1

7/68 to 5/72 (3 yrs., 10 mos.) EAVSHIPS 08, Division of Maval Reactors

Responsible for safety and quality of refueling work for 12 reactor plants including nuclear and radiation shielding.

5/86 (5 weeks) Oak Ridge Associate Driversity

Obtained Certificate of Completion for Applied Bealth Physics studies.

2) Corrective steps to be taken to avoid further violations:

PP&L will revise the FSAR Sections 12.5.1.4, 13.1.3.1 and 13.1.3.1.1, the appropriate Nuclear Department Instruction and plant administrative procedures to reflect the suitability of individuals for certain plant management positions.

3) Date of full compliance:

Based on the action taken above, FF4L will be in full compliance upon revisions to the documents sisted in (2) above. The procedures will be revised by June 1, 1988. The FSAR will be revised by July 31, 1988.

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6.0 ADMINISTRATIVE CONTROLS

Applicable Tech specs

.1 RESPONSIBILITY

6.1.1 The Superintendent of Plant - Susquehanna shall be responsible for overall unit operation and shall delegate in writing the succession to this responsibility during his absence.

6.1.2 The Shift Supervisor or, during his absence from the Control Room, a designated individual, shall be responsible for the Control Room command function. A management directive to this effect, signed by the Senior Vice President - Nuclear shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

OFFSITE

6.2.1 The offsite organization for unit wanagement and technical support shall be as shown on Figure 6.2.1-1.

UNIT STAFF

6.2.2 The unit organization shall be as shown on Figure 6.2.2-1 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2.2-1.
- b. At least one licensed Reactor Operator assigned to and qualified on that unit shall be in the control room when fuel is in the reactor. In addition, while the reactor is in OPERATIONAL CONDITION 1, 2 or 3, at least one licensed Senior Reactor Operator qualified on this unit shall be in the Control Room. This individual may be qualified on both units and be serving in this capacity on both units.
- c. A health physics technician* shall be onsite when fuel is in the reactor.
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Reactor Operator or Senior Reactor Operator Limited to Fuel Handling who has no other concurrent responsibilities during this peration.
- e. A site Fire Brigade of at least 5 members shall be maintained onsite at all times*. The Fire Brigade shall not include the Shift Supervisor and the 2 other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.

^{*}The health physics technician and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence provided immediate action is taken to fill the required positions.



ADMINISTRATIVE CONTROLS

6.2.3 NUCLEAR SAFETY ASSESSMENT GROUP (NSAG)

FUNCTION

6.2.3.3 The NSAG shall function to examine unit operating characteristics, NRC issuances, industry advisories, Licensee Event Reports, and other sources of plant design and operating experience information, including plants of similar design, which may indicate areas for improving plant safety.

COMPOSITION

6.2.3.2 The NSAG shall be composed of at least five dedicated, full-time engineers with at least three located onsite, each with a bachelor's degree in engineering or related science and at least two years professional level experience in his field, at least one year of which experience shall be in the nuclear field.

RESPONSIBILITIES

6.2.3.3 The NSAG shall be responsible for maintaining surveillance of unit activities to provide independent verification? that these activities are performed correctly and that human errors are reduced as much as practical.

AUTHORITY

6.2.3.4 The NSAG shall make detailed recommendations for revised procedures, equipment modifications, maintenance activities, operations activities, or other means of improving unit safety to the Senior Vice President-Nuclear.

6.2.4 SHIFT TECHNICAL ADVISOR

6.2.4.1 The Shift Technical Advisor shall provide technical support to the Shift Supervisor in the areas of thermal hydraulics, reactor engineering, and plant analysis with regard to the safe operation of the unit.

6.3 UNIT STAFF QUALIFICATIONS

6.3.1 Each member of the unit staff shall meet or Differed the minimum qualifications of ANSI N18.1-1971 for comparable positions and the supplemental requirements specified in Section A and C of Enclosure 1 of the March 28, 1980 NRC letter to all licensees, except for the Radiological Protection Supervisor or Health Physics/Chemistry Supervisor who shall meet or exceed the qualifications of Regulatory Guide 1.8, September 1975, and the shift Technical Advisor who shall meet or exceed the qualifications referred to in Section 2.2.1.b of Enclosure 1 of the October 30, 1979 NRC letter to all operating nuclear power plants.

6.4 TRAINING

6.4.1 A retraining and replacement training program for the unit staff shall be maintained under the direction of the Manager - Nuclear Training, shall meet or exceed the requirements and recommendations of Section 5.5 of ANSI N18.1-1971 and Appendix "A" of 10 CFR Part 55 and the supplemental requirements specified in Section A and C of Enclosure 1 of the March 28, 1980 NRC letter to all licensees, and shall include familiarization with relevant industry operational experience.

Not responsible for sign-off function. SUSQUEMANNA - UNIT 1 6-7



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FSAR Section reference in Response 10/7 The Realth Physics staff, responsible for the Bealth Physics program at Sungushanna, will seet minimum experience and gealificstion requiresents.

The Fealth Physics Supervisor will be an experienced professional in applied radiation protection at nuclear power plants or nuclear facilities dealing with radiation protection problems misilar to those at nuclear power stations; fasiliar with the Aesign festures of nuclear power stations that affect the potential for exposures of persons to radiation; in possession of technical cospetence to establish radiation protection programs and supervisory capability to direct the work of professionals and technicians required to implement such programs.

"he Health Physics Supervisor will have experience in applied radiation protection which is to include five years of professional experience. Four years of the experience requirement may be fulfilled by a bachelor's degree in a science of encineering subject. Three years of the professional experience will be in a nuclear power plant or auclear facility dealing with radiological probless similar to those encountered in Buclear power stations. One year of professional experience may be fulfilled by a master's degree and two years may be fulfilled by a doctor's degree where course work related to radiation protection is involved.

"he radiological Support Supervisor will have a minimum of five wears of experience in applied radiation protection in a nuclear power plant or a puclear facility dealing with radiological probless similar to those encountered in nuclear power stations. no to four years of the experience requirement may be fulfilled ty related technical training or academic training in a science or engineering subject.

"he Peal h physics Specialist will have a minimum of four years of experience in applied radiation protection to include two wears of experience in a nuclear power plant or a puclear facility dealing with radiological probless similar to those recountered in nuclear power stations. A maximum of two years of the experience requirement may be fulfilled by related technical training or academic training in a science or engineering #nbjact.

The at all tipes assure adequate sampower for Health Physics supervisory functions, the experience and qualification requirements of the Padiolog' tal Support Supervisor and Realth Physics Specialist positions way be reduced on a temporary basis. The superistendent of Plant will approve or disapprove such

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ection fullowing review of the Realth Physics Supervisor's recommendations and justification.

The Mealth Physics Technicians Level II will meet the ormalification requirements of AWS 3.1-1978.

5.2 __ PACILITIES__EOULPEENT_E_IESTEUERETATION VE

32.5.2.1. CONTROL STRUCTURE FACILITIES

The facilities, shown in Figure 12.5-2, are located at the mentral access to the Controlled Tope, elevation 676', for efficiency of operation. Self-survey personnel conitoring equipment, such as hand and foot, portal, or Geiger-Rueller (G-R) type friskers, will be located at the exit from the central access control area. Self-survey requirements will be administratively imposed prior to exiting the Controlled Tope.

12_5.2.1.1__Bealth_Physics_Recilities

"be Realth Physics office and workroos are located in the Control Fructure. Job planning and Radiation Work Persit coordination may be conducted through the pass-thru window of the workroos. Portable radiation survey instrumentation as well as air monitoring and sampling equiveent, self-reading dosimeters, and miscellaneous Sealth Physics supplies will be stored in the Pealth Phyrics Office and Workroom area. Health Physics equipment used for routine counting of smears and air samples such as end window G-M counters, wiphs and beta scintillation detectors, and/or gas flow proportional counters will be located in the Realth Physics Office to prevent cross contamination of chemistry samples and winimize counting room background wariations. Health Physics samples requiring gamma isotopic aralysis and/or low level counting may be analyzed in the Bealth Physics Counting Poom.

Decontamination facilities at the central access control area consist of a main personnel decontamination area and auxiliary decontamination area. Auxiliary toilets and locker room are also provided. The personnel decontamination areas contain showers, sinks, and decontamination agents. Decontamination area weptilation is filtered through prefilter, High Efficiency Particulate Air (H.E.P.A.), and charcoal filters prior to exhaust "brough the Turbine Building went. Sinks and movers drain to "An chemical drair tanks for processing through the Liquid Padioactive Waste System. G-M type friskers will be located in "bese areas for personnel contamination monitoring.

Per. 35, 07/84

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plant operating activities. One individual is designated as the Lead STA and supervises group activities.

o The Senior Compliance Engineer Supervises the activities of the compliance staff. The compliance staff provides the plant technical interface with NRC, evaluates and interprets licensing documents such as Technical Specifications, Regulatory Guides, IE Bulletins and Circulars, represents the plant staff in licensing activities, coordinates the surveillance and inservice inspection programs at the plant, and prepares routine and special NRC reports.

13.1.2.3 Shift Crew Composition

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The shift complement for normal operation of both units consists of eleven (11) qualified individuals; the Shift Supervisor who holds an SRO License, two (2) Unit Supervisors who hold SRO Licenses, three (3) Licensed Operators with RO Licenses and five (5) Non-Licensed Operators (See Figure 13.1-6). Five crews as specified provide continuous roverage. Table 6.2.2-1 of the Technical Specifications shows the minimum number and type of licensed and non-licensed operating personnel required to be on-site for each operating shift. Bealth Physics coverage is described in Subsection 13.1.2.2.2. For the perations that involve core alterations, direct supervision of fuel movements is provided by an individual holding an SRO License. This person will have no other concurrent responsibilities during this assignment.

13.1.3 QUALIFICATION REQUIREMENTS FOR NUCLEAR PLANT PERSONNEL

13.1.3.1 Minimum Required Qualifications

When selecting personnel and scheduling training assignments for the plant staff positions listed below, the requirements of NRC Regulatory Guide 1.8, Rev. 1-R, 9/75 will be met. Experience, education, and training are such that the criteria in Section 4 of ANSI/ANS-3.1-1978 are met at the time of the core loading of the appropriate unit.

For these determinations the following plant staff positions are identified with the classifications contained in Section 4 of ANSI/ANS-3.1-1978:

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Sumquehanna SES Staff Position

Superintendent of Flant

Asgistant Superintendent of Plant

Assistant Superintendent of Plant-Outages

Supervisor of Operations (4.2.2)

Shift Supervisor NRC Licenses (4.3.1)

Unit Supervisor NRC Licenses (4.3.1)

Licensed Operators (4.2.1)

Non-licensed Operators (4.5.1)

Technical Supervisor (4.2.4)

Reactor Engineering Supervisor (4.4.1)

Instrumentation and Control/ Computer Supervisor

Instrumentation and Controls Foreman and Assistant Foreman

Instrument Man

Chemistry Leader

Chemistry Supervisor

Supervisor of Maintenance (4.2.3)

Foreman and Assistant Foreman - Mechanical Repairs

ANSI/ANS-J.T Classification

ESAR

Plant Manager (4.2.1) Plant Manager (4.2.1) Plant Manager (4.2.1)

Operations Manager

Supervisors Requiring

Supervisors Requiring

Operators (Licensed)

Operators (Non-Licensed)

Technical Manager

Reactor Engineering

Instrumentation and Control (4.4.2)

Supervisors Not Requiring NRC Licenses (4.3.2)

Technician (4.5.2)

Technician (4.5.2)

Radiochemistry (4.4.3)

Maintenance Manager

Supervisors Not Requiring NRC Licenses (4.3.2)

BSES-PEAR

Foreman and Assistant Foreman -Electrical Repairs

Mechanic

Regulatory Guide 1.8, Rev: 1-R, 9/75

Bealth Physics Foreman and Assistant Foreman

Bealth Physics Personnel Section 12.5 Supervisors Not Requiring NRC Licensed .(4.3.2)

FSHM

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Repairmen 14.5.3) Qualifications par MRC

Supervisors Not Requiring NRC Licenses (4.3.2)

Qualifications per

13.1.3.1.1 Qualifications of Personnel that Cannot Be Directly Cross-Referenced to ANSI/ANS-3.1-1978

The below listed positions cannot be directly cross-referenced to corresponding positions in ANSI/ANS-3.1-1978; however, personnel filling these positions will have that combination of education, experience and skills commensurate with their functional level of responsibility which provides assurance that decisions and actions during normal and abnormal conditions will be such that the plant is operated in a safe and efficient manner:

> Personnel and Administrative Supervisor Security Supervisor Senior Compliance Engineer Shift Technical Advisor Mechanical Maintenance Supervisor Electrical Maintenance Supervisor Senior Results Engineer Engineer Administrative Supervisor Clerks Material Supervisor Material Personnel

Rev. 37, 07/86

SSES-PSAR

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FSMT

.Stockman

Supervisor - Nuclear Records System

Records Personnel

13.1.3.2 Qualifications of Plant Personnel

The qualifications of the key plant supervisors are shown on Tables 13.1-3.



Rev. 35, 07/84

FIN	MANNA STEAM ELECTRIC STATION UNITS 1 AND 2 AL BAFETY ANALYSIS REPORT
	HEALTH PHYSICS ORGANIZATION
FIGURE	12.5-1