

APPENDIX A

NOTICE OF VIOLATION

Gulf States Utilities (GSU)
River Bend Station

Docket: 50-458/84-08
Permit: CPPR-145

Based on the results of an NRC inspection conducted during the period of March 1, 1984, through April 30, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C, 49 FR 8587, dated March 8, 1984), the following violations were identified:

A. Failure to Follow Procedures

Criterion V of Appendix B to 10 CFR Part 50, states, in part, "Activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions, procedures, or drawings."

Sections 6.1.8 and 7.0 of River Bend Project Procedure (RBPP) 8.1, Revision 2, "Processing and Review of Draft Sections or Revisions for Licensing Documents," states that the completed review forms from all reviewers shall serve as documentation and verification of the review and will be considered to be a permanent (lifetime) record.

Contrary to the above, completed review forms from all reviewers were not available for review forms dated May 18, 1982 (Final Safety Analysis Report (FSAR) question responses 240.5, 240.6, 240.7, 240.9, and 240.11); September 22, 1983 (FSAR question responses 210.22, and 210.25); and November 23, 1983 (FSAR question responses 430.20, 430.24, 430.26, 430.30, 430.41, 430.46, 430.57, 430.63, 430.65, 430.66, and 430.67).

This is a Severity Level V Violation. (Supplement IIE)(458/8408-02)

B. Failure of Equipment Storage Methods

Criterion V of Appendix B to 10 CFR Part 50, states in part, "Activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions, procedures, or drawings."

Section 6 of ANSI N45.2.2-1972, as endorsed by Regulatory Guide 1.38, Revision 2, states that levels and methods of storage for items shall be defined to minimize the possibility of damage or lowering of quality due to corrosion, contamination, deterioration or physical damage, that periodic inspections shall be performed to assure that storage areas are being maintained, that access to storage areas shall be controlled and limited, that cleanliness and good housekeeping practices shall be enforced at all times in the storage areas, and that items placed in their final locations within the power plant shall be inspected and cared for in accordance with the above requirements.

Contrary to the above, a Quality Assurance (QA) Category I valve (1E12*LVF065B) was found in a wooden crate in the C - Residual Heat Removal cubicle. The valve internal parts were loosely scattered in the crate and the crate was apparently being used for a trash bin with an accumulation of dust, orange peelings, peanut shells, etc. An equipment removal tag attached to the valve indicated that it had been removed for a preliminary test organization (PTO) flush on February 10, 1984. The rework documentation required by Construction Site Instruction 1.0.13 "Rework Control Program," did not provide specific instructions for the protection and care of the dismantled equipment and there was no evidence that the valve had been inspected and cared for as required.

This is a Severity Level IV Violation. (Supplement IID)(458/8408-03)

Pursuant to the provisions of 10 CFR 2.201, Gulf States Utilities is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: MAY 14 1984