NRC Farm 366 (9-83)							ENSE	SEE EVENT REPORT (LER)				U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES. 8/31/85					
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On 04/30/84, the Hatch site surveillance coordinator was informed of an apparent anomaly concerning the due date of the "STANDBY GAS TREATMENT SYSTEM VENTILATION AND VALVE OPERABILITY" procedure (HNP-2-3655). Further investigation revealed that the surveillance tracking computer had miscalculated the due date for both HNP-2-3655 and other surveillance procedures (refer to continuation sheet for listing of other procedures affected). This resulted in their being performed past their latest allowed date (i.e., the due date plus the 25% grace period allowed by Unit 1 Tech. Specs. section 1.0, definition II and Unit 2 Tech. Specs. section 4.0.2.a).

X NO

The correct due dates for the applicable procedures were calculated by hand to prevent eminent recurrence of the error. Additionally, the organization responsible for the programming error was immediately contacted and notified of the discrepancy. The programming error was discovered and corrected, and was linked into production on 05/11/84.

Additionally, an investigation will be conducted to determine if there is a problem with quality control for computer software.

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YES (If yes, complete EXPECTED SUBMISSION DATE)

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

NRC Form 366A (9-83)

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104

	EXPINES 8/31/85									
FACILITY NAME (1)	DOCKET NUMBER (2)		PAGE (3)							
		YEAR		SEQUENTIAL NUMBER		MEVISION NUMBER		T		
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

On 04/30/84, with the reactor mode switch in the RUN position and reactor power at 2428 MWT (approximately 100%), the Hatch site surveillance coordinator was informed of an apparent anomaly concerning the due date of the "STANDBY GAS TREATMENT SYSTEM VENTILATION AND VALVE OPERABILITY" procedure (HNP-2-3655). Further investigation revealed that the surveillance tracking computer had miscaluculated the due date for HNP-2-3655 (ref. Tech. Specs. sections 4.6.6.1.a & 4.0.5) and the following procedures. This error resulted in these procedures being performed past their latest allowed date (i.e., the due date plus the 25% grace period allowed by Unit 1 Tech. Specs. section 1.0, definition II and Unit 2 Tech. Specs. section 4.0.2.a). Note: This computer program error began on approximately November 29, 1983; thus, the procedures marked with an * were performed late the previous cycle.

- 1. "RECIRCULATION PUMP DISCHARGE VALVE OPERABILITY" procedure (HNP-1-3161), ref. Tech. Specs. section 4.5.B.1.f
- 2. *"RHR VALVE OPERABILITY" procedure (HNP-1-3162), ref. Tech. Specs. section 4.5.B.1.e
- *"RHR SERVICE WATER VALVE OPERABILITY" procedure (HNP-1-3166), ref. Tech. Specs. section 4.5.C.1.a
- "PRIMARY CONTAINMENT ISOLATION VALVE OPERABILITY" procedure (HNP-1-3962), ref. Tech. Specs. section 4.7.D.1.c.(1)
- 5. "REACTOR BUILDING TO SUPPRESSION CHAMBER VACUUM RELIEF SYSTEM OPERABILITY" procedure (HNP-1-3956), ref. Tech. Specs. section 4.7.A.3
- 6. *"FUEL POOL COOLING SYSTEM (RHR INTERTIE) VALVE OPERABILITY" procedure (HNP-1-3977), ref. Tech. Specs. section N/A

No actual or potential safety consequences or implications resulted from this event. The above referenced procedures, although performed late, were performed satisfactorily.

The health and safety of the public were not affected by this non-repetitive event.

The cause of this event is personnel error. A programming error occurred when computer program changes were made which included adding 16 week and 120 day frequencies. A "GOTO" statement should have been inserted at the end of the subroutine that calculates the next due date for 3 month frequencies to bypass the 16 week next due date Without this "GOTO" statement, certain procedures having 3 month frequencies that were given completion dates after the program had been revised were assigned next due dates that were approximately 16 weeks after the previous due date.

The correct due dates for the applicable procedures were calculated by hand to prevent eminent recurrence of the error. Additionally, the organization responsible for the programming error was immediately contacted and notified of the discrepancy. The programming error was discovered and corrected, and was linked into production on 5/11/84.

Additionally, an investigation will be conducted to determine if there is a problem with quality control for computer software.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444



Edwin I. Hatch Nuclear Plant

May 25, 1984 GM-84-413

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Attached is Licensee Event Report No. 50-321/1984-08. This report is required by 10 CFR 50.73 (A)2(i)(B).

H. C. Nix

General Manager

HCN/TLE/djs

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