

> October 18, 1991 BW/91-0813

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

The enclosed Licensee Event Report from Braidwood Generating Station is being transmitted to you in accordance with the requirements of 10CFR50.73(a)(2)(iv) which requires a 30-day written report.

This report is number 91-010-00; Docket No. 50-456.

Very truly yours,

K. L. Kofron Station Manager Braidwood Nuclear Station

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KLK/DN/clf (226/ZD85G)

Enclosure: Licensee Event Report No. 91-010-00

cc: NRC Region III Administrator NRC Resident Inspector INPO Record Center CECo Distribution List

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At 1111 on September 29, 1991 the Containment Fuel Handling Incident Area Radiation Monitor IRT-AR012 momentarily went into high high alarm and interlock actuation, due to sudden spiking. This initiated a Train B Containment Ventilation Isolation signal. No components repositioned as all valves were secured in the closed position. On September 23, prior to this artuation, the monitor was identified as showing early signs of instrument drift. It was concluded that detector replacement was required. On October 1, 1991 the detector for IRT-AR012 was replaced. The cause of the event was component failure. The defective detector was generating spurious high radiation spikes which resulted in the monitor initiating a containment ventilation isolation signal. The detector for this monitor is normally replaced on an 18 month frequency in accordance with the environmental gualification program. The failed detector in this event had been in service since April of 1991.

This detector has been returned to the vendor for failure analysis.

	LICENSEE EVENT REPORT (LER) T	EXT CONTIN	NUATI	(DN		Form Rev 2.0
FACILITY NAME (1)	DOCKET NUMBER (2)	LER N	UMBER	Page (3)		
		Year	11/1	Sequential // Number	// Revision // Number	
Braidwood 1	01510101014151	6 9 1 1	-	01110	010	01 2 OF 01 3

A. PLANT CONDITIONS PRIOR TO EVENT:

Unit: Braidwood 1; Event Date: Sept 29, 1991; Event Time: 1111;

Mode: 1 - Power Operation: Rx Power: 95%;

RCS [AB] Temperature/Pressure: NOT/NOP

## B. DESCRIPTION OF EVENT:

There were no systems or components inoperable at the beginning of the event which contributed to the severity of the event.

On September 23, 1991 a Technical Staff Engineer (TSE) (non-licensed) was evaluating radiation levels indicated by the Containment Fuel Handling Incident Radiation Monitors (AR) [IL] 1RT-AR011 and 1RT-AR012. The detectors for these monitors are located inside containment on opposite sides of the cavity wall surrounding the reactor vessel. The detector radiation levels indicated by 1RT-AR011 and 1RT-AR012 should be approximately equal. The TSE noted that the radiation level for 1RT-AR012 was higher than 1RT-AR011.

Previous experience indicated that IRT-AR012 was showing early signs of instrument drift. A Nuclear Work Request was written for IRT-AR012. The detector is located in a high neutron radiation field and extensive job planning was necessary. The Instrument Maintenance Department developed a work package to replace the detector. The Work Planning Department scheduled a containment entry for October 2, 1991 to replace the detector along with other planned maintenance work inside containment.

At 1111 on September 29, 1991, IRT-ARO12 spiked. This initiated a Train B Containment Ventilation VA Isolation Actuation Signal. No components repositioned as all valves were in their required closed position. After verification that radiation levels were normal, the Containment Isolation Signal was reset.

The appropriate NRC notification via the ENS phone system was made at 1141 pursuant to 10CFR50.72(b)(2)(ii).

At 0753 on September 30, 1991 IRT-AR012 was removed from service for detector replacement. To comply with Technical Specifications (TS), the appropriate TS action statements were entered.

At 0336 on October 1, 1991 after detector replacement and completion of post maintenance calibrations, the IRT-AR012 monitor was declared operable.

This event is being reported pursuant to 10CFR50.73(a)(2)(iv) - any event or condition that resulted in manual or automatic actuation of any Engineered Safety Feature, including the Reactor Protection System.

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUM	LER NUMBER (6)						Page (3)		
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#### C. CAUSE OF EVENT:

The root cause of the event was component failure. The faulty detector was generating spurious high radiation spikes which caused the monitor to initiate a Train B Containment Ventilation Isolation Signal.

## D. SAFETY ANALYSIS:

This event had no effect on the safety of the plant or the public. All systems operated as designed. The redundant monitor, IRT-AROII, was operable and available to provide indication and Train & Containment Ventilation isolation.

Under the worst case condition of total monitor failure there would still be no effect. Upon failure of the monitor, the Radiation Monitoring system is designed such that the channel will go to a tripped condition and initiate the appropriate ESF actuation signal.

## E. CORRECTIVE ACTIONS:

The detector was replaced. The monitor was calibrated and returned to service. Technical Staff personnel will continue to trend radiation ponitors for early indication of detector failure.

The Containment Fuel Handling Incident radiation monitor detectors are replaced on an 18 month frequency in accordance with the environmental qualification program. The failed detector in this event had been in service since April of 1991. The detector has been returned to the vendor for failure analysis. This action will be tracked to completion by Action Item No. 457-200-90-03501.

# F. PREVIOUS OCCURRENCES:

There have been previous occurrences of radiation monitor failure causing ESF actuations. Several detectors from previous events were analyzed by the vendor with inconclusive results. The failure rate is being tracked by Braidwood Station Adverse Trend 89-011.

#### G. COMPONENT FAILURE DATA:

Manufacturer	Nomenclature	Model Number	MFG Fart Number
Sorrento Electronics	Detector	RD-10	028107670-002

(General Atomics)