Safeguards Summary Event List (SSEL)

U.S. Nuclear Regulatory Commission

Office of Nuclear Material Safety and Safeguards



Safeguards Summary Event List (SSEL)

Pre-NRC Through December 31, 1990

This document was prepared in response to inquiries concerning the nature of safeguards-related events involving NRC licensees and licensed material.

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International Safeguards Branch
Division of Safeguards and Transportation
Office of Nuclear Material Safety and Safeguards
U.S. Nuclear Regulatory Commission
Washington, DC 20555



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REVISION 17

The attached pages are the latest supplement (Revision 17) to NUREG-C525, Safeguards Summary Event List (SSEL).* Revision 17 summarizes events occurring between January 1, 1990 and December 31, 1990. Events are reported in a new format to facilitate usage of the data.

Events which involve only source material, byproduct material, or natural uranium which are not safeguarded under NRC regulations are not included, except for a few events included in the Miscellaneous category because of public interest. Information on events involving nonsafeguarded material is available in NUREG-1272 published annually by the Nuclear Regulatory Commission.

Events which involve alcohol and drugs, formerly reported in Category IX, have been dropped from the Safeguards Summary Event List commencing with this revision, and the statistics presented reflect this change. Information on drug and alcohol events is contained in Information Notice 91-10, Fitness for Duty in the Nuclear Power Industry, published on February 12, 1991, which provides a summary of semiannual program performance reports for the period January 3 through June 30, 1990.

Page changes are as follows:

	Insert New Pages	Remove Superseded Pages
Romb Threat	IB-137 through IB-141	IB-137
Missing/Allegedly Stolen	III-13 through III-18	III-13 through III-16
Transportation-Related	IV-5 through IV-6	IV-5
Tampering/Vandalism	V-29 through V-32	V-29 through 30
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Radiological Sabotage	VIIIA- 1	VIIIA-1
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Appendix A - Statistics	A-1 through A-19	A-1 through A-22
Index - SSEL Events Pre-NRC through 1990	Index - 1 through 38	None

^{*}The baseline Safeguards Summary Event List is Revision 4 (published September 1981) which includes all reported events up through June 30, 1981, Revision 5 (published July 1982), Revision 6 (published February 1983), Revision 7 (published August 1983), Revision 8 (published March 1984), Revision 9 (published June 1984), Revision 10 (published May 1985), Revision 11 (published January 1986), Revision 12 (published February 1987), Revision 13 (published July 1987), Revision 14 (published July 1988), Revision 15 (published July 1989), and Revision 16 (published July 1990) include events occurring from 1957 through 1989.

12/31/90

ABSTRACT

The Safeguards Summary Event List (SSEL) provides brief summaries of several hundred safeguards-related events involving nuclear material or facilities regulated by the U.S. Nuclear Regulatory Commission (NRC). Because of public interest, the Miscellaneous category includes a few events which involve either source material, byproduct material, or natural uranium which are exempt from safeguards requirements. Events are described under the categories of bomb-related, intrusion, missing and/or allegedly stolen, transportation, tampering/vandalism, arson, firearms, radiological sabotage, nonradiological sabotage, pre-1990 alcohol and drugs (involving reactor operators, security force members, or management persons), and miscellaneous. The information contained in the event descriptions is derived primarily from official NRC reporting channels.

12/31/90

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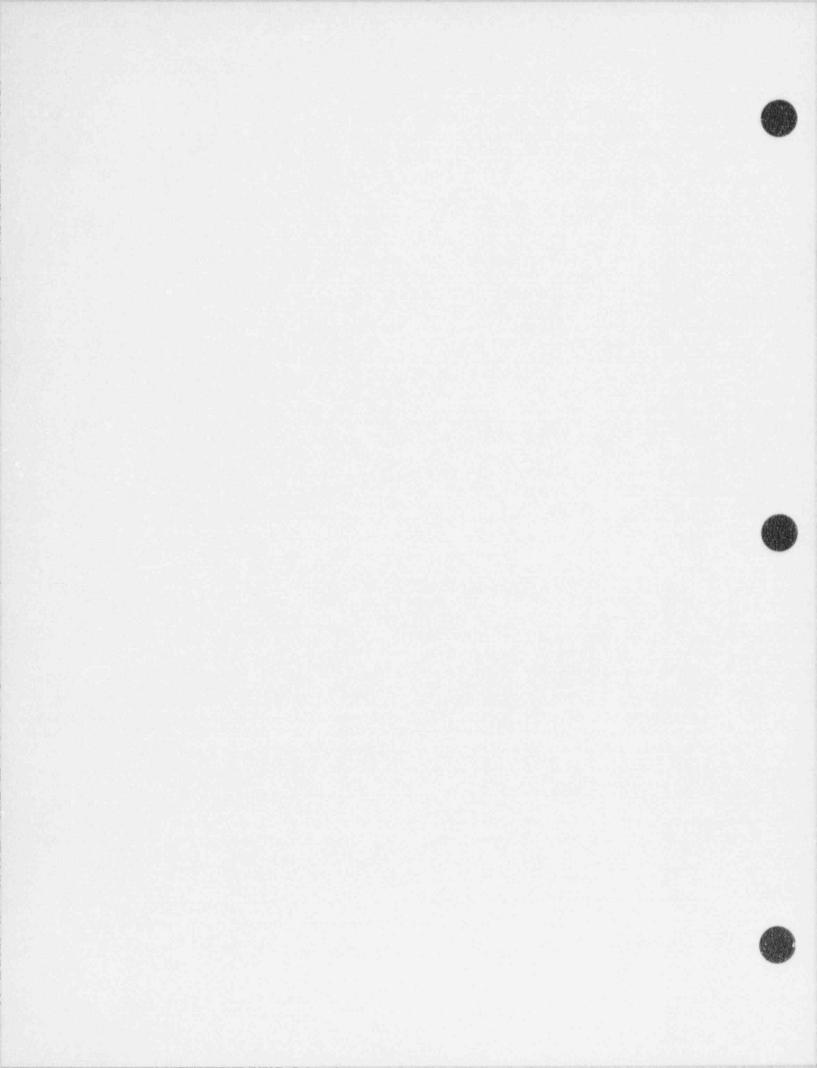
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INTRODUCTION

The Safeguards Summary Event List (SSEL) provides brief summaries of several hundred safeguards-related events involving nuclear materials or facilities regulated by the U.S. Nuclear Regulatory Commission (NRC). Because of public interest, the Miscellaneous category includes a few events which involve either byproduct material, source material, or natural uranium which are exempt from safeguards requirements. As the list is intended to provide a broad perspective on the nature of safeguards incidents in the licensed nuclear industry, both unusual and routine events are described. Events have been placed in the several categories described below. Each listing is included in a single category unless it is transportation-related, in which case it is cross-referenced in the Transportation section.

The first category, Bomb-Related Events, is concerned with explosives or incendiary devices and related threats. This category has been divided into two sections. Section A contains those events in which a bomb or explosive material was located or an explosion occurred at a licensed facility. Section B contains a chronology of all other bomb-related (e.g., hoax bomb threat) events. Intrusion Events (the second category) includes incidents of attempted or actual penetration of a facility's barriers or safeguards systems. The Missing or Allegedly Stolen section (the third category) includes events in which safeguarded material was stolen, alleged to be stolen, discovered missing, or found. Category IV, Transportation-Related Events, typically includes incidents where safeguarded material was misrouted or involved in an accident. Material reported missing or stolen during transport, for example, would be included in Category III and cross-referenced in the transportation category. Tampering/Vandalism (the fifth category) includes destruction or attempted destruction of property, parts and equipment which do not directly cause a radioactive release. Category VI, Arson, includes intentional acts involving incendiary materials resulting in damage to property, equipment or other assets. seventh category, Firearms-Related Events, typically describes the discharge, discovery, or loss of firearms at a licensed facility. Radiological Sabotage, Category VIIIA, includes any deliberate act directed against a safeguarded activity which could endanger the public health and safety by exposure to radiation. Nonradiological Sabotage, Category VIIIB, includes events characterized by the FBI as sabotage but which could not endanger the public health and safety by exposure to radiation. Pre-1990 Alcohol and Drugs, Category IX, includes reasonable suspicion of illegal sale, use, possession, or introduction of a controlled substance and alcohol-related events involving reactor operators, security force members or management persons. Finally, Miscellaneous Events, Category X, are those which hold some interest to safeguards and the public but which do not fit into any of the previously described categories.

Each event listed in the body of the report is identified by an alphanumeric code composed of the appropriate category roman numeral, the last two digits of the year in which the event occurred, and a sequential number for that specific year and category. Each incident listing includes the appropriate date and location and a brief description of the event. Descriptions vary in detail according to the amount of data available through NRC reporting channels.



IB-89-26 Date: 12/26/89 Site: Byron

Commonwealth Edison Company

Ogle County, IL

Quad Cities

Commonwealth Edison Company Rock Island County, IL

Plant Status: Byron, Units 1 and 2, Operational; Quad Cities, Units 1 and 2,

Operational. Fuel present at site.

Source:

Public Broadcast System, Rockford, Illinois

Event:

Bomb threat. Hoax. At 1:30 p.m., a Public Broadcast System in Rockford, Illinois, received a call from an individual who expressed frustration about utility rates and said that the station might want to announce that all utility plants would be

blown up.

Action:

Station personnel notified the utility who, in turn, notified the Byron and Quad Cities facilities. Byron and Quad Cities initiated additional security measures. The FBI and local law

enforcement departments were notified of the threat.

Resolution:

The licensee determined the threat was noncredible.

1B-90-01

Date: 02/20/90 Site: Seabrook

Public Service Company of New Hampshire

Rockingham County, NH

Plant Status: Operational. Fuel present at site.

Source:

Seabrook Town Official

Event:

Bomb threat. Hoax. A Seabrook town official notified the licensee of a telephonic bomb threat against the facility.

Action:

Security vigilance at the facility was increased for 48 hours.

Resolution:

The licensee could not substantiate the threat.

IB-90-02

Date: 05/04/90 Site: LaSalle

Commonwealth Edison Company

LaSalle County, IL

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source:

NRC Inspector

Event:

Bomb threat. Hoax. Shortly after 5 a.m., the NRC Resident Inspector found the following threat message on his answering machine: "Yo, we got a bomb set up for 1050 apartments tonight.

Thank you. Ten p.m. Thank you. Bye."

Action:

The licensee was notified. Security at the facility was

heightened.

Resolution: The licensee determined the threat was noncredible. It was

concluded that the individual was a young person, probably in his teens, and that the call came in on a direct outside line.

IB-90-03 Date: 05/17/90 Site: Seabrook

Public Service Company of New Hampshire

Rockingham County, NH

Plant Status: Operational. Fuel present at site.

Source: Boston Radio Station

Event: Bomb threat. Hoax. A Boston radio station notified the Boston

Police of a telephonic bomb threat from an individual who

claimed that sticks of dynamite had been placed at various loca-

tions around the Boston area, including Route 2, near the

Seabrook station.

Action: The Boston Police notified the Seabrook Police who called the

facility.

Resolution: The licensee determined the threat was noncredible.

IB-90-04 Date: 05/21/90 Site: Maine Yankee

Maine Yankee Atomic Power Company

Lincoln County, ME

Plant Status: Shutdown. Fuel present at site.

Source: Licensee

Event: Bomb threat. Hoax. At 7:11 p.m., a bomb threat was received on

an Information Center answering machine.

Action: Security at the facility was heightened.

Resolution: The licensee determined the threat was noncredible.

IB-90-05 Date: 06/18/90 Site: Seabrook

Public Service Company of New Hampshire

Rockingham County, NH

Plant Status: Operational. Fuel present at site.

Source: New Hampshire State Police

Event: Bomb threat. Hoax. At 7:55 p.m., the New Hampshire State

Police notified the licensee of a bomb threat received by a professional psychic whose patient told him he had enough dynamite (a blow up the Seabrook Station. The psychic provided a

description of the individual and his vehicle.

Action: The information was provided to the Boston FBI. As a

precautionary measure, all site security force personnel were alerted.

Resolution: The licensee determined the threat was noncredible.

IB-90-06 Date: 07/17/90 Site: Seabrook

Public Service Company of New Hampshire

Rockingham County, NH

Plant Status: Operational. Fuel present at site.

Source: New England Telephone Operator

Event: Bomb threat. Hoax. At 2:06 a.m., the Seabrook Police Depart-

ment notified the licensee that a New England Telephone operator

had received a bomb threat against Seabrook.

Action: The security force and operations personnel were notified of the

unsubstantiated threat and, as a precautionary measure, in-

creased security vigilance.

Resolution: The licensee and police determined the threat was noncredible.

IB-90-07 Date: 08/29/90 Site: Maine Yankee

Maine Yankee Atomic Power Company

Lincoln County, ME

Plant Status: Operational. Fuel present at site.

Source: Licensee's Corporate Office

Event: Bomb threat. Hoax. At 3:40 p.m., an unsubstantiated bomb

threat was received at the corporate office.

Action: The facility, the Maine State Police, the Augusta Police, and

the FBI were notified. No further action was taken due to the

vagueness of the threat.

Resolution: The licensee and the police determined the threat was

noncredible.

IB-90-08 Date: 09/13/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: Bomb threat. Hoax. A bomb threat against the Maintenance

Building was received.

Action: The building was evacuated, and a search was conducted with

negative results.

Resolution: The licensee determined the threat was noncredible.

1B-90-09 Date: 09/26/90 Site: River Bend

Gulf States Utilities Company West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: Bomb threat. Hoax. A bomb threat was received at the central

alarm station.

Action: A search was conducted with negative results.

Resolution: The licensee determined the threat was unsubstantiated and

noncredible.

IB-90-10 Date: 10/22/90 Site: Nuclear Power Plants

GA

Plant Status: Hatch: Units 1 and 2, Operational, Fuel present at site.

Vogtle: Unit 1, Operational; Unit 2, Shutdown. Fuel present at

site.

Source: Dekalb County Sheriff's Office, Decatur, Georgia

Event: Bomb threat. Hoax. An anonymous female telephoned the Dekalb

County Sheriff's office at the Courthouse in Decatur, Georgia, on October 22, 1990, and provided a partially unintelligible message regarding an alleged kidnapping that occurred at Stone Mountain, Georgia, on an unspecified date. The brief message was "covered" by the Sheriff's Department radio traffic, making the name of the alleged victim undistinguishable. The caller stated that if the unknown victim was not returned to Stone Mountain, "they would ignite" a nuclear power plant in Georgia. The nuclear power plant to be targeted was not specified (two NRC licensed facilities in Georgia are Hatch and Vogtle).

Action: The FBI was notified.

Resolution: The Sheriff's Department believes the "kidnapped" individual may

refer to someone incarcerated in the Stone Mountain Correctional Facility, a medium security State penitentiary located in Stone

Mountain, Georgia. The FBI plans no further action.

IB-90-11 Date: 12/25/90 Site: Vermont Yankee

Vermont Yankee Nuclear Power Corporation

Windham County, VT

Plant Status: Operational. Fuel present at site.

Source: Governor-elect of Vermont

Event: Bomb threat. Hoax. At 5:40 p.m., the Governor-elect of Vermont

received a telephone call from a male who stated that the Iraqi government was going to blow up the Vermont Yankee nuclear power plant.

Action:

State and local police notified the licensee who increased security at the facility. Other nuclear plants in the Yankee system were also notified.

Resolution: The licensee and police determined the threat was noncredible.

According to the licensee, Arco was requested to forward the special packaging and instructions to the mortuary for return of the pacemaker. The funeral director retained the pacemaker in a cabinet in the embalming room. In late August or early September 1986, not having received the package from Arco or the hospital, he disposed of the pacemaker in the normal trash.

Action:

On October 20, 1988, the Commission issued a Notice of Violation and Proposed Imposition of Civil Penalty in the amount of \$2,500 for failure to recover and return a nuclear pacemaker to the manufacturer upon the death of a patient.

Resolution:

The licensee paid the penalty on November 11, 1988.

111-86-01

Date: 01/13/86 Site: State of Alabama

Source:

Alabama Air National Guard

Event:

A plutonium check source set (approximately 2 microcuries) was found in a surplus safe purchased by the Alabama Air National Guard from a Federal surplus property depot located in Alabama.

Action:

The sources were placed in the possession of the Alabama Bureau of Radiological Health at Montgomery, Alabama.

Resulution:

The agency responsible for these sources was determined to be

NASA.

111-86-02

Date: 07/02/86 Site: Perry

Cleveland Electric Illuminating Company

Lake County, OH

Source:

Licensee

Event:

On June 13, 1986, the licensee discovered that a source range monitor detector was missing. It contained .00291 grams of uranium, including .002705 grams of uranium-235 (5.85 x 10^{-9} curies uranium-235). The detector had been found to be defective and had been removed from the reactor core on April 20, 1986, before initial criticality. The detector had not been irradiated and

did not pose an external exposure concern.

Action:

After an extensive search for the detector, the licensee

notified Region III of the loss.

Resolution:

The licensee believed that the detector had been inadvertently

discarded into the trash.

III-86-03

Date: 10/17/86 Site: Browns Ferry

06/08/90

Tennessee Valley Authority

Limestone County, AL

Source:

Licensee

Event:

On October 17, 1986, five fission counters (also known as fuel loading chambers), each containing two grams of special nuclear material (SNM), were reported unaccounted for. In addition, during 1987, 19 in-core detectors or various types containing SNM material were reported unaccounted for. On November 4, 1989, eight of the rissing in-core detectors were found in the high radiation drum storage area of the Radwaste Evaporator Building in three five-gallon buckets, one small polyethylene bag, and one large polyethylene bag. Eleven in-core detectors were still unaccounted for. As a result of the discovery, the licensee conducted a special inventory and consolidation of SNM bearing containers in the Radwaste Evaporator Building. On November 25, 1989, the licensee reported that six SNM items were detected missing from their designated perpetual inventory location, raising the number of in-core detectors unaccounted for to 17. On November 26, 1989, the licensee reported six additional SNM items were unaccounted for. The same day, the licensee reported two SNM detectors out of the six previously reported missing were found as a result of a more thorough search of their respective containers, reducing the number of missing in-core detectors to 21. On November 27, the licensee reported that two more in-core detectors were detected missing from the designated perpetual inventory location, raising the number to 23 missing. On January 31, 1990, the licensee reported that two local power range monitors, not previously identified, were in the Unit 3 fuel pool. They also found one local power range monitor previously identified as special nuclear material when it should not have been identified as such. The SNM content of the various in-core detectors is as follows:

Traveling In-core Probe Detectors (TIPs) = .001 gram each Source Range Monitor Detectors (SRMs) = .003 gram each Intermediate Range Monitor Detectors (IRMs) = .001 gram each Local Power Range Monitors (LPRM) = .002 gram each

Action:

The licensee took corrective actions to ensure an accurate and maintainable SNM inventory control program; improve the training of personnel involved in the search and inventory of SNM; and provide greater management oversight of SNM inventory activities.

Resolution:

On June 8, 1990, the licensee paid a \$18,750 civil penalty for failure to conduct an annual inventory of licensed material.

III-86-04 Date: 10/24/86 Site: Seguoyah

Tennessee Valley Authorit;

Hamilton County, TN

Source:

Licensee

Event:

Tennessee Valley Authority (TVA) notified Region II that it could not determine the exact location of 11 of 23 in-core detectors which had been withdrawn from the core and placed with radioactive waste at Sequoyah since 1980. The detectors each

contained 4 milligrams of high enriched uranium.

Action:

The licensee conducted a search with negative results.

Resolution:

TVA believed the detectors were in the on-site radioactive

waste area.

111-87-01

Date: 01/23/87 Site: Indian Point 1, 2

Consolidated Edison Company Westchester County, NY

Source:

Licenser

Event:

The licensee inventory of special nuclear material (SNM) accounted for all SNM except four fission chambers. Two fission chambers were for Unit 1 and contained 1.5 grams of U-235 each. Two were for Unit 2 and contained 5 grams of U-235 each. The previous inventory of September 10, 1986, did not

identify any missing SNM.

Action:

The licensee conducted a search for the fission chambers.

Resolution:

Search results were negative.

111-87-02

Date: 04/01/87 Site: St. Francis Hospital

Evanston, IL

Source:

Licensee

Event:

Two pacemakers removed from patients in 1980 were not returned to the vendor and have not been located. The two missing pacemakers are each powered by 2.5 curies of plutonium-238 as a sealed source.

Action:

A search was conducted with negative results.

Resolution:

The missing pacemakers are presumed to be buried in a sanitary landfill.

111-87-03

Date: 06/02/87 Site: University of Michigan

Radiation Control Service 1101 North University Building

Ann Arbor, MI

Source:

Licensee

Event:

A nuclear pacemaker containing 250 milligrams of plutonium-238

was removed from a patient in June 1978 and has not been

located. The radiation staff was not made aware of the removal

until June 2, 1987.

Action:

The licensee conducted a search of the facility, interviewed personnel involved with the 1978 removal of the device,

reviewed records, and contacted the manufacturer of the pacemaker who would normally receive the used pacemaker for

disposal.

Resolution:

Search results were negative.

III-87-04 Date: 07/16/87 Site: U.S. Air Force

Wright Patterson Air Force Base

Columbus, OH

Source:

Licensee

Event:

During a sealed source inventory, a 100 millicurie plutoniumberyllium source, believed to be in storage, could not be located. The source was stored in a shielded can, approximately one

gallon in size.

Action:

A records check and search for the source were conducted with

negative results.

Resolution:

The Air Force suspected that the source may have been returned

to the Department of Energy.

111-88-01

Date: 07/15/88 Site: Big Rock Point

Consumers Power Company Charlevoix County, MI

Source:

Licensee

Event:

A fission chamber containing 2 grams of special nuclear material was discovered missing when the licensee was performing an audit

of SNM records. The curie content was calculated to be 4

microcuries of U-235 and .05 microcurie of U-238.

Action:

A search was conducted with negative results.

Resolution:

It was speculated that the fission chamber was discarded during a general cleanup of the reactor deck in 1985 and sent to a

disposal facility for burial.

111-88-02

Date: 08/15/88 Site: Washington Hospital Center

Washington, D. C.

Source:

Licensee

Event:

On August 15, 1988, during a routine patient follow-up, a licensee representative learned of the death of the patient and a missing Coratomic Model C-101 pacemaker containing 250 milligrams of plutonium-238. The pacemaker had been explanted from the deceased patient by the attending funeral home in Florida on May 27, 1988, and mailed to the patient's cardiologist in Washington, D. C., the week of June 13, 1988. The cardiologist's office, adjoining the Washington Hospital Center, boxed the device and sent it to the cardiology department of the

Washington Hospital Center by inter-office mail the week of June

20, 1988.

Action:

The licensee conducted surveys and interviewed personnel in an effort to locate the device with negative results.

Resolution:

It was determined the source is not a health and safety hazard.

111-89-01

Date: 02/11/89 Site: Nine Mile Point

Niagara Mohawk Power Corporation

Oswego County, NY

Source:

Licensee

Event:

During a physical audit of special nuclear material at Unit 1. five fission chamber detectors containing a total of 8.4 milligrams of U-235 were unaccounted for and presumed lost.

Action:

A search was conducted with negative results.

Resolution:

It is believed that the detectors were disposed of as regular

radwaste.

111-89-02

Date: 02/21/89 Site: Babcock and Wilcox Company

Naval Nuclear Fuel Division

Lynchburg, VA

Source:

Licensee

Event:

The licensee informed NRC Region II by written report that the inventory difference for the physical inventory period ending December 31, 1988, was an accounting loss which exceeded the calculated limit of error.

Action:

The licensee conducted an investigation.

Resolution:

The licensee's investigation attributed the accounting loss to inaccurate measurements of material input to the scrap recovery facility. These suspect measurements were performed prior to the current inventory period and, in some cases, as long ago as 15 years.

III-89-03 Date: 11/02/89 Site: Mercy Hospital

Source:

Licensee

Event:

The licensee reported that a deceased patient wearing a

plutonium pacemaker was cremated.

Action:

The Iowa Department of Public Health performed surveys and wipe tests of the mortuary where the patient was cremated. The surveys did not indicate the presence of plutonium at the

facility.

Resolution:

It is believed the pacemaker was disposed of in a sanitary

IV-88-02

Date: 08/11/88 Site: Westinghouse Corporation

Columbia, SC

Source:

Licensee

Event:

At 4 .m., during a heavy rainstorm, a tractor-trailer truck (operated by Burnham Service Corporation) carrying eight power reactor fuel assemblies en route to the South Texas project was involved in an accident 30-35 miles west of Baton Rouge, Louisiana, on Route I-10. The driver struck a bridge when he tried to avoid an accident ahead of him and was thrown through the windshield into a swamp. He was airlifted to the hospital. The shipping containers sustained no damage. All tie-downs remained in place.

Action:

The shipment was moved to a truck stop under security protection

and then returned to the Columbia plant.

Resolution:

NA

IV-88-03

Date: 08/26/88 Site: Surry

Virginia Electric Power Company

Surry County, VA

Source:

Licensee

Event:

While Surry personnel were moving a spent fuel cask to the remote dry cask storage area on-site, the transporter's tire dug 8-10 inches into the gravel road on the right side, tilting the transporter about 6 degrees.

Action:

The licensee used steel bed plates to jack up and support the transporter. The cask was then moved to its stored location under normal power.

Resolution:

At no time was the cask in danger of turning over.

IV-90-01

Date: 07/07/90 Site: Babcock and Wilcox Company

Lynchburg, VA

Source:

Licensee

Event:

At 8 p.m., a tractor-trailer carrying six containers of new fuel assemblies was involved in an accident while traveling south-bound on Interstate 81, near the town of Wytheville, Virginia. One of the containers was thrown into the northbound lane on I-81, and two of the containers had damaged outer seals. No spread of contamination occurred.

Action:

The containers were returned to the licensee. An examination of the contents revealed that some of the fuel assemblies had been bent as a result of the accident.

Resolution:

The truck driver, who did not sustain any injuries, was charged with reckless driving, possessing an illegal radar detector, and

having a suspended driver's license. The licensee stated that the driver had presented a valid license when he reported to the site to pick up the shipment.

V-89-07 Date: 07/24/89 Site: Clinton

Illinois Power Company

DeWitt County, IL

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

Holes were punched in the radiators of two vehicles parked in the owner-controlled area in the vicinity of two picketing security officers. The vehicles were used for transporting contractor security contingency force personnel from their motel

to the facility.

Action:

The DeWitt County Sheriff's Department was notified and

conducted an investigation.

Resolution:

The vandalism was outside the protected area. The investigation

results were inconclusive.

V-89-08

Date: 07/29/89- Site: Clinton

07/30/89

Illinois Power Company

Dewitt County, IL

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

During the 29th week of a guard strike, a number of low-level acts of vandalism and harassment against nonunion people and others who returned to work occurred at an owner-controlled access gate designated for security force access. Glass bottles were found broken on the roadway used by security force members to enter/exit the site; wood putty was found in the gate padlock; minor damage was done to an automobile windshield; and two tires were deflated.

Action:

The licensee kept the NRC regional office informed of the strike-related activities.

Resolution:

These acts were external to the protected area.

V-89-09

Date: 08/29/89 Site: Peach Bottom

Philadelphia Electric Company

York County, PA

Plant Status: Plant status: Unit 2, Operational; Unit 3, Under Construction (winding down). Fuel present at site.

Source:

Licensee

Event:

Inspection of the Unit 2 and Unit 3 480V and 4KV breakers, both installed and in storage, determined that 12 of the 40 breakers were damaged by an act of malicious vandalism. The licensee concluded that the cuts occurred when the breakers were in

storage (all had been stored together) sometime between 2 p.m., August 27, 1989, and 10 p.m., August 28, 1989.

Action: The licensee conducted an investigation.

Resolution: The investigation results were inconclusive.

V-89-10 Date: 10/06/89 Site: Zion

Commonwealth Edison Company

Lake County, IL

Plant Status: Unit 1, Shutdown; Unit 2, Operating. Fuel present at site.

Source: Licensee

Event: Examination of a printed circuit board used in the testing of

the pressure circuitry for a steam generator level transmitter revealed the plastic base of the board had been cut with a pair of wire cutters. The circuit board, used to test transmitters in Unit 1 containment during the previous several days, was left

unprotected overnight on an open tool cart.

Action The licensee conducted an investigation.

Resolution: The investigation concluded that the circuit board was cut by an

unknown person for an unknown reason. Personnel were instructed

to secure parts when unattended.

V-89-11 Date: 10/10/89 Site: Vogtle

Georgia Power Company

Burke County, GA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source: Licensee

Event: The licensee reported that a communications equipment cabinet

was damaged by vandalism.

Action: The licensee's investigation determined that someone had pried

the hinges off the cabinet containing telephone equipment.

Resolution: The investigation determined no equipment was missing. No

suspect was identified.

V-89-12 Date: 10/16/89 Site: Shoreham

Long Island Lighting Company

Suffolk County, NY

Plant status: Operational. Fuel present at site.

Source: Licensee

Event: At 8:46 a.m., a fire protection water deluge system actuation

was received causing minor flooding of the reactor building

lower level. No equipment damage occurred.

Action:

The licensee conducted an investigation.

Resolution

The investigation found no fire and attributed the actuation to

an unauthorized local manual action. The investigation was

closed without resolution.

V-89-13

Date: 10/26/89 Site: Point Beach

Wisconsin Electric Power Company

Manitowoc County, WI

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

The licensee reported that a nuclear wipe was taped to a vital

area door to prevent the door from fully closing.

Action:

The licensee conducted an investigation.

Resolution:

The investigation determined the act to be premeditated; however, neither the motive nor the specific individual responsible for the act could be established. The licensee

concluded this to be an isolated incident.

V-90-01

Date: 04/25/90 Site: Hatch

LER SO2

Georgia Power Company Appling County, GA

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source:

Licensee

Event:

While Unit I was in the refueling mode and reassembly of the reactor pressure vessel was in progress, a chisel was discovered in the oil fill line of the high-pressure coolant injection system booster pump. The position of the chisel in the oil fill was such that had the pump been operated, failure of the pump

may have resulted.

Action:

The chisel was removed, and the pump shaft and radial bearing

were inspected with no damage found.

Resolution:

The licensee concluded the cause of the event was tampering, but a thorough investigation by corporate security did not identify

the individual(s) responsible for the incident.

V-9V-02 Log#121 Date: 08/13/90

Site: Clinton

Illinois Power Company

DeWitt County, 1L

Plant Status: Opera

Operational. Fuel present at site.

Source:

Licensee

Event:

Tampering was discovered on a fire protection valve. A coin was

placed between the position indicator switch and the valve stem,

causing a false indication of valve position.

Action:

The coin was removed. No change in valve alignment was found.

Resolution:

The licensee's investigation determined that there was no intent

to do significant damage, nor had significant damage occurred.

briefcase. The contractor stated he did not realize his gun was in the briefcase.

Resolution: He was barred from the site and arrested by the local police for

unlicensed, criminal possession of a loaded firearm.

VII-89-55 Date: 11/11/89 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source: Licensee

Event: A .38-caliber handgun was found in a contractor employee's bag

during routine site entry search.

Action: The weapon was held by security, and the individual was allowed

access.

Resolution: The licensee's investigation determined no malevolent intent.

VII-89-56 Date: 11/27/89 Site: Ft. St. Vrain

Public Service Company of Colorado

Weld County, CO

Plant Status: Shutdown. Fuel present at site.

Source: Licensee

An armed security officer stated she removed her pistol from its Event:

holster while in the rest room.

Action: The officer herself reported the incident.

Resolution: The individual was relieved of duty.

VII-89-57

Date: 12/04/89 Site: Ft. Calhoun

Omaha Public Power District Washington County, NE

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: A 12-gauge shotgun shell was discovered within the protected area

by a contract janitorial service employee while emptying a trash

container in the third floor men's rest room of the service

building.

Actions Security force personnel were notified and took possession of the

shell.

Resolution: The licensee conducted a search and found no other contraband. VII-89-58

Date: 12/07/89 Site: Ft. Calhoun

Omaha Public Power District

Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

One round of .22-caliber ammunition found in the hard hat storage

cabinet was declared at the site entrance.

Action:

The ammunition was confiscated, and the storage cabinet was

searched.

Resolution:

No additional ammunition was found.

VII-89-59

Date: 12/14/89 Site: Turkey Point

Florida Power and Light Company

Dade County, FL

Plant Status: Units 3 and 4, Operational. Fuel present at site.

Source:

License

Event:

Two rounds of .44-caliber ammunition were found in the glove com-

partment of a contractor's vehicle during entry search.

Action:

The vehicle was denied entry.

Resolution:

NA

VII-89-60

Date: 12/22/89 Site: Ft. Calhoun

Omaha Public Power District

Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A .22-caliber semiautomatic handgun and two loaded magazines were found in a tool box in a licensee's truck during protected area entry search. The truck driver, a mechanic, was a licensee employee, but not employed at Ft. Calhoun. He requested access

on a visitor's pass to work on another licensee vehicle.

Action:

Security confiscated the weapon and ammunition, and the employee

was denied site access.

Resolution: The licensee determined the individual forgot that the contraband was in the tool box and there was no intent to circumvent securi-

ty requirements.

VII-90-01

Date: 01/03/90 Site: Haddam Neck

Connecticut Yankee Atomic Power Company

Middlesex County, CT

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

Two contract security guards were accused of having drawn their weapons after unloading them while in the protected area on

December 20, 1989, and again on December 29, 1989.

Action:

The employees were confronted with the accusation, and their

security access was suspended.

Resolution:

One individual quit without confirmation or denial of the incident, and the other stated that he had unloaded his weapon

only to examine it for cleanliness. His employment was

terminated for unnecessary handling of a weapon.

VII-90-02

Date: 01/04/90 Site: Rancho Seco

Sacramento Municipal Utility District

(SMUD)

Sacramento County, CA

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

Four .22-caliber cartridges were found in the lunch box of a utility employee during entry search of a SMUD vehicle.

Action:

The person was escorted while he performed his on-site task. The contraband was stored and returned to the individual when he left the site.

Resolution:

The individual stated that he had been on a picnic the previous week and forgot the shells were in the lunch box. The licensee determined there was no malevolent intent.

VII-90-03

Date: 01/08/90 Site: Haddam Neck

Connecticut Yankee Atomic Power Company

Middlesex County, CT

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

A relatively new 12-gauge slug shotgun shell was found in the

radiation control protected area by an employee.

Action:

The shell was turned over to security, and it was determined that

the shell was not the type used by security officers.

Resolution:

The licensee concluded that an individual inadvertently carried

the shell into the protected area in his/her coat pocket and dropped it while working.

VII-90-04

Date: 01/10/90 Site: Ft. Calhoun

Omaha Public Power District Washington County, NE

Plant Status: Operational, Fuel present at site.

Source:

Licensee

Event:

During vehicle entry search, .30-caliber blanks were found.

Action:

The contraband was removed, and the driver was denied entrance.

Resolution:

The vehicle entered the protected area with a new driver.

VII-90-05

Date: 01/13/90 Site: Clinton

Illinois Power Company

DeWitt County, IL

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A .22-caliber, long-rifle round of ammunition was discovered

adjacent to the main gate inside the protected area.

Action:

The item was confiscated.

Resolution:

A sweep of the area was conducted with negative results.

VII-90-06

Date: 01/17/90 Site: Palo Verde

Arizona Public Service Company

Maricopa County, AZ

Plant Status: Unit 1 and 3, Shutdown; Unit 2, Operational. Fuel present at

site.

Source:

Licensee

Event:

X-ray detected a loaded 9-millimeter automatic firearm in a

contract health physicist technician's tote bag during protected

area entrance search.

Action:

The individual was detained and questioned. The firearm was

controlled by security until the person left the site.

Resolution:

The licensee's investigation determined the individual had been target practicing and forgot that the weapon was in the tote bag.

No malevolent intent was established.

VII-90-07

Date: 01/26/90 Site: River Bend

Gulf States Utilities Company West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected an unloaded .357-magnum revolver in a contract security officer's handbag during protected area entry search.

Action:

The weapon was placed in the armory. The individual's access was suspended pending completion of the licensee's investigation.

Resolution:

It was determined that the officer's vehicle had broken down on his way to work, and the individual removed his personal weapon from the car, placed it in his handbag, and forgot about it. There was no malevolent intent. The officer's access was

restored.

V11-90-08

Date: 01/29/90 Site: Ft. Calhoun

Omaha Public Power District Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Ammunition was discovered during vehicle entry search.

Action:

The vehicle was denied access, and the driver's name was placed

on the denied access list.

Resolution:

NA

VII-90-09

Date: 02/10/90 Site: Ft. Calhoun

Omaha Public Power District Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Ammunition was detected during entry search of a carpet service

contractor.

Action:

The ammunition was confiscated, and the individual was denied

access.

Resolution:

NA

VII-90-10 Date: 02/14/90 Site: Palo Verde

Arizona Public Service Company

Maricopa County, AZ

Plant Status: Unit 1, Shutdown, Unit 2 and 3, Operational. Fuel present at

site.

Source: Licensee

Event: Seventeen rounds of 9-millimeter ammunition (in a clip) were

discovered on a visitor during patdown protected area entry

search.

Action: The clip was confiscated, and no other contraband was found. The

visitor was detained and questioned.

Resolution: The licensee determined there was no malevolert intent. However,

the individual was denied access.

VII-90-11 Date: 02/15/90 Site: Turkey Point

Florida Power and _ight Company

Dade County, FL

Plant Status: 'hit 3. Shutdown; Unit 4, Operational. Fuel present at site.

Source: Licensee

Event: A loaded .357 magnum handgun was found in the lunch box of a

contract construction employee during site entry search.

Action: The employee was denied access. His employer imposed a two-week

work suspension without pay as a disciplinary measure.

Resolution: The individual stated that he forgot to remove the weapon prior

to entry. There was no malevolent intent. The employee's access

was restored.

VII-90-12 Date: 02/17/90 Site: Brunswick

Carolina Power and Light Company

Brunswick County, NC

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source: Licensee

Event: X-ray detected a loaded .32-caliber revolver in a health physics

contract employee's handbag during protected area entry search.

Action: The weapon was confiscated, and the employee was detained for

questioning.

Resolution: The employee explained that she had placed the weapon in her

handbag for protection the previous evening after her car broke down and she was forced to walk in the rural area where she lived. She forgot to remove the firearm before reporting for work. The licensee determined there was no malevolent intent. The weapon was returned to the individual when she left the site.

VII-90-13

Date: 02/19/90 Site: McGuire

Duke Power Company Mecklenburg County, NC

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded .22-caliber handgun in the possession of

a construction and maintenance department employee during

protected area entry search.

Action:

The weapon was secured by security.

Resolution:

It was determined that the individual, assigned to both Oconee and McGuire, carried the gun when he traveled between sites. He had placed the weapon in his carrying bag with the intention of removing the gun from the bag and locking it in his vehicle before going on site, but forgot. There was no malevolent

intent.

VII-90-14

Date: 02/19/90 Site: River Bend

Gulf States Utilities Company West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected six rounds of .38-caliber ammunition in a contract security officer's handbag during protected area entry search.

Action:

The ammunition was secured, and the employee was denied access pending completion of the licensee's investigation.

Resolution:

It was determined that the individual had been at the practice firing range. He put the excess ammunition in his handbag and forgot about it. There was no malevolent intent. The officer's access was restored.

VII 30-15

Date: 02/20/90 Site: Quad Cities

> Commonwealth Edison Company Rock Island County, IL

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source:

Licensee

Event:

A contract security guard accidentally fired a shotgun inside a security patrol vehicle, damaging the floor of the vehicle. In the process of demonstrating a shotgun technique to a new security officer riding with him, the officer unknowingly injected a

live shell into the firing chamber of the shotgun. When he returned the weapon to its storage rack in the vehicle, he pulled the trigger and the weapon discharged.

Action: The guard was suspended pending an investigation.

Resolution: His employment was terminated.

VII-90-16 Date: 02/22/90 Site: Turkey Point

Florida Power and Light Company

Dade County, FL

Plant Status: Unit 3, Shutdown; Unit 4, Operational. Fuel present at site.

Source: Licensee

Event: A loaded .38-caliber handgun was found in a utility vehicle

during entry search.

Action: Entry was denied, and the individual received a temporary

suspension as a disciplinary measure.

Resolution: The utility maintenance worker forgot that he had the weapon in a

personal handbag. There was no malevolent intent. The

employee's access was subsequently restored.

VII-90-17 Date: 02/28/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Shutdown. Fuel present at site.

Source: Licensee

Event: X-ray detected three rounds of 9-millimeter ammunition inside a

utility employee's nylon field bag during protected area entry

search.

Action: Entry was denied. The ammunition was removed from the primary

access point.

Resolution: The licensee determined that the individual had been target

shooting and forgot to remove the rounds from the bag which he

used to carry his lunch to work. There was no malevolent intent.

VII-90-18 Date: 03/02/90 Site: Nine Mile Point

Niagara Mohawk Power Corporation

Oswego County, NY

Plant Status: Unit 1. Shutdown, Unit 2. Operational. Fuel present at site.

Source: Licensee

Event: Upon completion of his 8-hour shift, a member of the security

force accidentally discharged one round from his assigned weapon

while turning in the gun at the Unit 1 security facility weapons locker located within the protected area. The round struck the floor and fragmented. No one sustained injury.

Action: The licensee's investigation concluded that improper handling of

the weapon contributed to the accidental weapon discharge.

Resolution: The employee was requalified in weapons handling and interviewed

by the utility psychologist prior to his return to duty.

VII-90-19 Date: 03/12/90 Site: Rancho Seco

Sacramento Municipal Utility District

(SMUD)

Sacramento County, CA

Plant Status: Shutdown. Fuel present at site.

Source: Licensee

Event: Two 12-gauge shotgun shells were found in the center console of a

cross-country truck driver's vehicle during site entry search.

Action: The truck and driver were under continuous escort while on-site.

The contraband was stored and returned to the driver when he

exited the site.

Resolution: The driver stated that he used to carry a shotgun in the vehicle.

but no longer transported a weapon. He forgot that the shells

were still in the truck. There was no malevolent intent.

VII-90-20 Date: 03/12/90 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source: Licensee

Event: A loaded .357-magnum revolver was detected in a contract

maintenance employee's tote bag during site entry search.

Action: Access was denied. As a disciplinary measure, the maintenance

worker's employer imposed a three-day work suspension.

Resolution: The licensee determined the individual traveled extensively and

carried the weapon for protection. He forgot to remove the weapon from the bag before he entered the site. There was no

malevolent intent.

VII-90-21

Date: 03/12/90 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Unit 1. Shutdown; Unit 2. Operational. Fuel present at site.

Source:

Licensee

Event:

A loaded .22-caliber, 9-shot pistol was detected in a contract health physicist employee's tote bag during site entry search.

Action:

Access was denied. As a disciplinary measure, the individual's

employer imposed a three-day work suspension.

Resolution:

The licensee determined the individual traveled extensively and carried the weapon for protection. She forgot to remove the weapon from the bag before she entered the site. There was no

malevolent intent.

VII-90-22

Date: 03/21/90 Site: Millstone

Northeast Nuclear Energy Company

New London County, CT

Plant St.tus: Units 1, 2, and 3, Operational. Fuel present at site.

Source:

Licensee

Event:

Four 30.06-caliber rifle rounds were discovered on the dash console of a vehicle during protected area exit search.

Action:

The ammunition was confiscated.

Resolution:

The driver, authorized for unescorted protected area access, explained that when he entered the protected area, he discovered the bullets in his jacket pocket and placed them on the dash console, not realizing there was a problem. The licensee concluded that the introduction of ammunition into the protected area without having a weapon of the appropriate caliber to fire the ammunition did not have a significant security implication.

Date: 03/22/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

VII-90-23

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

One round of .38-caliber ammunition could not be accounted for in

the arms room located inside the protected area.

Action:

A search was conducted with negative results.

Resolution:

The licensee made all the necessary notifications of the missing

ammunition and replaced the round.

VII-90-24

Date: 03/26/90 Site: Braidwood

Commonwealth Edison Company

Will County, 1L

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source:

Licensee

Event:

Several shotgun shells were found in a tractor trailer during vehicle entry search, after the driver had responded negatively as to the possession of contraband prior to the search. The driver was then given a written list of prohibited items and asked again if he had any prohibited articles. He indicated that his wife's purse was in the truck and perhaps contained a pistol. The unloaded pistol was confiscated. A further search revealed a loaded shotgun strapped to the bottom of the bunk bed mattress.

Action:

The contraband was secured. The driver was denied entry, and another driver drove the truck in to be unloaded. The County Sheriff was called, but declined to arrest the driver because no state or local laws had been broken.

Resolution: The licensee concluded that because the driver had his wife and child with him, it was not likely his intent was malevolent.

VII-90-25

Date: 04/13/90 Site: Kewaunee

Wisconsin Public Service Corporat

Kewaunee County, WI

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

Undeclared drugs and an unloaded Smith & Wesson, 6" barrel, .38-caliber revolver in its carrying case were discovered during

protected area vehicle entry search.

Action:

The contraband was confiscated, and the vehicle was denied access. The individuals were turned over to the local law

enforcement personnel.

Resolution:

No malevolent intent was established.

VII-90-26

Date: 04/23/90 Site: Haddam Neck

Connecticut Yankee Atomic Power Company

Middlesex County, CT

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

A weathered and corroded 12-gauge double "oo" shotgun shell was found in the radiation cuntrol protected area by an employee who

turned the shell over to security.

Action: The licensee conducted an investigation.

Resolution:

The investigation concluded that an authorized individual inadvertently carried the shell into the protected area in

his/her coat pocket and dropped it while working.

VII-90-27

Date: 04/24/90 Site: Peach Bottom

Philadelphia Electric Company

York County, PA

Plant Status: Units 2 and 3, Operational. Fuel present at site.

Source:

Licensee

Event:

At 9:19 p.m., an unidentified white male entered the corporate claims security trailer office, located outside the protected area, northeast of the plant, and stopped inside the doorway. When questioned by a security investigator as to the purpose of his visit, the individual mumbled some scriptural or biblical sounding verse, pulled a rifle out from under his overcoat, pointed the weapon away from the investigator, and intentionally discharged the rifle towards the wall opposite the investigator. He then fled from the scene in a grey or silver, four-wheel drive "Blazer" type vehicle. It was subsequently learned that the investigator's assigned company vehicle had been vandalized.

Action:

The Pennsylvania State Police were notified and dispatched a

trooper to investigate.

Resolution:

A search of nearby communities in both Pennsylvania and Maryland

was conducted with negative results.

VII-90-28

Date: 04/30/90 Site: Seabrook

Public Service Company of New Hampshire

Rockingham County, NH

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

A loaded .22-caliber derringer was detected in a licensee quality assurance inspector's jacket pocket during a routine

entry search.

Action:

Access was denied, and the individual's protected area access was

suspended.

Resolution:

The individual stated that he had been shooting vermin several nights before and neglected to remove the firearm from his pocket. The employee assistance program psychologist confirmed that the attempted introduction of a weapon was unintentional. The employee was cleared to return to work after a three-day

suspension.

Date: 05/02/90 Site: Davis-Besse

Toledo Edison Company Ottawa County, OH

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

X-ray detected an unloaded .25-caliber semiautomatic pistol and a loaded clip in a contract employee's purse during entry search.

Action:

The contraband was confiscated, and the employee was denied

access.

Resolution:

NA

VII-90-30

Date: 05/05/90 Site: Combustion Engineering, Incorporated

Windsor, CT

Plant Status: NA

Source:

Licensee

Event:

At 3 a.m., a watchman found an unarmed watchman on-site in critical condition with gunshot wounds to the head. A handgun and note were nearby. The wounded watchman was not associated with protecting the fuel manufacturing facility. He worked for the site guard force responsible for protecting the site

perimeter. The individual brought the weapon to the site in the trunk of his car. During the lunch hour, he went to his car which was parked on company property, a wooded area behind the

guard station, and shot himself.

Action:

The watchman was airlifted to a local hospital where he

subsequently died.

Resolution:

NA

VII-90-31

Date: 05/06/90 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

A security officer assigned to a patrol vehicle discovered his weapon was not in its holster when he completed his night-shift

work.

Action:

The officer was questioned about the routes he had covered. A search was conducted with negative results. His access was

suspended pending the licensee's investigation.

Resolution:

On May 11, 1990, the officer recalled that he had been to a grassy, owner-controlled area not previously mentioned. A search of the area was made, and the weapon was recovered. Examination of the weapon revealed signs of weather exposure and that it had not been fired. The same day, the officer submitted his

resignation from employment.

VII-90-32

Date: 05/15/90 Site: Diablo Canyon

Pacific Gas and Electric Company

San Luis Obispo County, CA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

A security officer left his weapon in the rest room located in the security building within the protected area. The weapon was recovered by another security officer within 10 minutes.

Action:

An inspection of the weapon showed no evidence of discharge, and

all ammunition was accounted for.

Resolution:

The individual was reprimanded and counseled.

VII-90-33

Date: 05/19/90 Site: Yankee-Rowe

Yankee Atomic Electric Company

Franklin County, MA

Plant Status. Operational. Fuel present at site.

Source:

Licensee

Event:

A 12-gauge, single barrel shotgun was found beneath numerous tools and miscellaneous items behind the seat in a contractor's

truck during protected area vehicle entry search.

Action:

Inspection of the weapon revealed that it was inoperable and rusted closed. The licensee's investigation revealed that the vehicle and operator had entered the protected area under armed guard earlier the same day, and the weapon was not detected at that time. The licensee suspended the employment of the two

security officers responsible for the initial search.

Resolution:

The driver stated he last recalled using the shotgun for hunting over a year ago and forgot it was in the vehicle. The licensee

determined there was no malevolent intent.

Date: 06/07/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

An unloaded .38-caliber Smith & Wesson revolver was found during

vehicle search at the sallyport.

Action:

Access was denied.

Resolution:

The licensee's investigation determined that the failure to declare the weapon was not intentional. No ammunition was present in the vehicle, and the driver was unaware of the

weapon's presence.

VII-90-35

Date: 06/11/90 Site: Hatch

Georgia Power Company Appling County, GA

Flant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

One .357-caliber cartridge was found in a vital area.

Action:

A search of the area revealed no other cartridges, no items which

could be used to discharge the cartridge, and no signs of

attempted sabotage.

Resolution:

The licensee determined this was an isolated incident, and no

threat.

VII-90-36

Date: 06/12/90 Site: Pilgrim

Boston Edison Company Plymouth County, MA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a holstered, loaded .44-caliber revolver in a utility employee's small personal carrying bag at the alternate

access point prior to protected area entry.

Action:

The individual's access was suspended.

Resolution:

A preliminary investigation revealed that the employee had a Massachusetts license to carry firearms; therefore, he was

allowed to remove the firearm from company property. Subsequent investigation supported the employee's statement that he had removed the weapon from its normal storage place at his home to show it to a family member, placed it in his bag as a temporary

measure, and then forgot to return the weapon to its normal storage location. The individual's access was restored.

VII-90-37

Date: 06/28/90 Site: Duane Arnold

Iowa Electric Light and Power Company

Linn County, IA

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

An unloaded .38-caliber special, Smith & Wesson handgun was

detected in an employee's briefcase during entry search.

Action:

The weapon was confiscated, and the employee was escorted

off-site.

Resolution:

The employee's unescorted access was terminated.

VII-90-38

Date: 07/12/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

An unloaded .357 magnum revolver was detected during primary

access entry search of a leased tractor trailer fuel truck driven

by an authorized contractor employee.

Action:

Access was denied.

Resolution:

The individual stated he forgot he had a weapon on board. No

malevolent intent was established.

VII-90-39

Date: 07/13/90 Site: Trojan

Portland General Electric Company

Columbia County, OR

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

During an interview with the utility psychologist, a contract employee stated that he had inadvertently brought a loaded

.45-caliber pistol into the protected area on June 12, 1990, and

that another employee had observed the weapon inside the

protected area. The licensee's investigation revealed that the contract worker had a concealed weapon permit for the pistol. Interviews revealed that the individual had used the firearm at a

firing range the evening of June 11, 1990, and upon completion of the firing, placed the weapon, ammunition, and holster in his briefcase and forgot about it. The worker stated he entered the site the following day with the contraband undetected in his

briefcase.

Action:

The worker's unescorted access authorization was inactivated on July 13, 1990, and was permanently withdrawn on August 22, 1990.

Resolution:

The licensee determined that during X-ray entry search the weapon and ammunition could have appeared on the screen as images which should have been challenged by the equipment operator. The licensee's extensive investigation could not exclusively prove that a functional firearm was actually introduced into the protected area. However, follow-up actions were taken by the licensee with the assumption of actual event occurrence.

VII-90-40

Date: 07/25/90 Site: South Texas

Houston Lighting and Power Company

Matagorda County, TX

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a 9-millimeter automatic pistol loaded with a 15-round clip of ammunition in a contractor employee's duffel

bag during entry search.

Action:

The licensee conducted an investigation.

Resolution:

The investigation revealed that the individual had been hunting the previous weekend and forgot he had placed the weapon in the bag. The licensee determined there was no malevolent intent.

VII-90-41

Date: 07/26/90 Site: Limerick

Philadelphia Electric Company

Montgomery County, PA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Sources

Licensee

Event:

A loaded .22-caliber handgun was discovered in a vehicle during

sallyport search.

Action:

The individual was escorted out of the protected area, and the local law enforcement agency was notified. It was determined the

weapon was not licensed in the State of Pennsylvania.

Resolution:

The truck driver was unaware that his wife had placed the weapon in his gym bag. No malevolent intent was established.

Date: 08/01/90 Site: Brunswick

Carolina Power and Light Company

Brunswick County, NC

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded .32-caliber revolver in a utility

employee's handbag during protected area entry search, and access

was henied.

Action:

Security retrieved the weapon, and unescorted access was restored

to the individual.

Resolution:

The licensee determined the individual had removed the weapon from her car when she had her vehicle inspected, placed the gun

in her handbag, and forgot about it. There was no malevolent

intent.

VII-90-43

Date: 08/01/90 Site. Ft. St. Vrain

Public Service Company of Colorado

Weld County, CO

Plant Status: Shutdow. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a single .22-caliber round of ammunition among

personal items in an individual's bag.

Action:

The round was confiscated and removed from the area.

Resolution:

The licensee determined there was no malevolent intent.

VII-90-44

Date: 08/21/90 Site: South Texas

Houston Lighting and Power Company

Matagorda County, TX

Plant Status: Units 1 and 2. Operational. Fuel present at site.

Source:

Licensee

Event:

At 7:15 a.m., an employee inadvertently brought thirteen rounds

of .38-caliber ammunition into the protected area in his

heavily packed carry-all bag. The contraband was not detected by X-ray search. At 2:15 p.m., the individual reached into the bag and discovered the contraband. He removed the ammunition from the protected area and returned it to his automobile.

Action:

Security was notified.

Resolution:

The licensee determined there was no malevolent intent.

Date: 08/24/90 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

iceasee

Event:

Eleven shells of various types for a 12-gauge shotgun were detected in an old, dusty bag under the seat of a contractor's

vehicle during site entry search.

Action:

The ammunition was removed from the vehicle.

Resolution:

The licensee's investigation determined there was no malevolent

intent, and driver and vehicle access was granted.

VII-90-46

Date: 09/04/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

An unloaded .22-caliber rifle was detected during protected area entry search of a rented Ryder truck brought on-site to move equipment from a building inside the protected area to a new

engineering building outside the protected area.

Action:

The vehicle and occupants were denied entry until a determination

was made that the incident was unintertional.

Resolution:

The licensee's investigation disclosed that the rifle did not belong to the occupants who had contracted for the truck, but to a local person who had previously rented the truck. The rifle was retained by security until the local individual provided

proof of ownership.

VII-90-47

Date: 09/11/90 Site: River Bend

Gulf States Utilities Company West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A shotgun shell was found during protected area vehicle entry

search.

Action:

The shell was removed prior to vehicle entry.

Resolution:

The licensee determined there was no malevolent intent.

Date: 09/17/90 Site: Turkey Point

Florida Power and Light Company

Cade County, FL

Plant Status: Units 3 and 4, Operational. Fuel present at site.

Source:

Licensee

Event:

Within five minutes after an employee entered the protected area,

he discovered he had ammunition in his hand-carried bag.

Action:

He removed the contraband from the area and reported the event.

Resolution:

The licensee determined the ammunition had not been detected by X-ray during entry search because it blended in with other material in the bag. There was no malevolent intent. The

employee was counseled.

VII-90-49

Date: 09/27/90 Site: Surry

Virginia Electric Power Company

Surry County, VA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded .22-caliber revolver in a contractor

employee's duffel bag during entry search.

Action:

Access was denied.

Resolution:

The licensee's investigation determined that the employee's wife had placed the weapon in the bag the prior evening without her

husband's knowledge. There was no malevolent intent.

VII-90-50

Date: 09/28/90 Site: Beaver Valley

Duquesne Light Company Beaver County, PA

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source:

Licensee

Event:

Accidental discharge of a .38-caliber handgun occurred at the firearm loading barrel when a security officer was reloading the weapon after cleaning it. The weapon began to fall. As the individual tried to catch it, he grabbed the trigger, and the weapon discharged into an unoccupied storage area.

Action:

The officer was relieved from the shift and fitness for duty

tested with negative results.

Resolution:

After taking his scheduled time off, the officer returned to work. Shortly thereafter, the individual failed the handgun test on his routine requalification examination and was downgraded to

an unarmed position.

VII-90-51 Date: 10/01/90 Site: St. Lucie

Florida Power and Light Company

St. Lucie County, FL

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source: Licensee

Event: A loaded .38-caliber special, Smith & Wesson handgun was

detected in a contractor employee's handbag during entry search.

Action: The individual's access was denied.

Resolution: The licensee's investigation determined the attempted introduc-

tion was inadvertent. The employee's access was reinstated.

VII-90-52 Date: 10/06/90 Site: Grand Gulf

Mississippi Power and Light Company

Claiborne County, MS

Plant Status: Units 1, Shutdown. Fuel present at site.

Source: Licensee

Event: An unloaded .38-caliber revolver was detected in a contractor

employee's lunch box during entry search. There was no

ammunition in the lunch box or on the person.

Action: Access was denied. The individual's employment was terminated by

the contractor.

Resolution: The employee stated he had forgotten to remove the weapon before

reporting for work. The licensee determined there was no

malevolent intent.

VII-90-53 Date: 10/09/90 Site: Harris

Carolina Power and Light Company

Wake County, NC

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: Four 20-gauge shotgun shells were discovered in the sleeping

compartment of a freight line cab truck during access search at

the main vehicle entry gate.

Action: The ammunition was confiscated.

Resolution: The licensee determined there was no malevolent intent, and

permitted vehicle and driver access with a security escort.

Date: 10/15/90 Site: Ft. Calhoun

Omaha Public Power District

Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Ammunition was not declared at the site entrance, outside the

protected area.

Action:

An investigation was conducted.

Resolution:

The licensee determined there was no malevolent intent.

VII-90-55

Date: 10/16/90 Site: River Bend

Gulf States Utilities Company

West Feliciana Parish, LA

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

During protected area vehicle entry search, .22-caliber

ammunition was detected.

Action:

The ammunition was confiscated.

Resolution:

The licensee determined there was no malevolent intent.

VII-90-56

Date: 10/20/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source:

Licensee

Event:

A loaded .25-caliber automatic pistol was found during protected

area vehicle entry search.

Action:

The driver was denied access until the event was determined to be

unintentional. The weapon was left in storage outside the

protected area at the search site.

Resolution:

The licensee determined there was no malevolent intent.

VII-90-57 Date: 10/22/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source: Licensee

Event: A loaded .25-caliber automatic pistol was found during protected

area vehicle entry search.

Action: The driver was denied access until the event was determined to be

unintentional. The weapon was left in storage outside the

protected area at the search site.

Resolution: The licensee determined there was no malevolent intent.

VII-90-58 Date: 10/24/90 Site: Susquehanna

Pennsylvania Power and Light Company

Luzerne County, PA

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source: Licensee

Event: A box of .44-caliber magnum shells was detected during protected

area vehicle entry search.

Action: The items were removed prior to entry, and a receipt issued for

the material.

Resolution: NA

VII-90-59 Date: 10/25/90 Site: Ft. Calhoun

Omaha Public Power District

Washington County, NE

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: Ammunition was not declared at the site entrance, outside the

protected area.

Action: An investigation was conducted.

Resolution The licensee determined there was no malevolent intent.

Date: 10/26/90 Site: River Bend

Gulf States Utilities Company

West Feliciana Parish, LA

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

One round of 30-30-caliber ammunition was found in the protected

Action:

The ammunition was recovered by security and placed in the

armory.

Resolution:

NA

VII-90-61

Date: 10/26/90 Site: Turkey Point

Florida Power and Light Company

Dade County, FL

Plant Status: Units 3 and 4, Operation 1. Fuel present at site.

Source:

Licensee

Event:

Ammunition was found and removed from an individual's handbag

during entry search.

Action

The person's access was denied pending supervisory action.

Resolution:

The individual received a three-day suspension without pay as a

disciplinary measure.

V11-90-62

Date: 11/05/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Operational. Fuel present at site.

Source:

Licensee

A contractor employee became aware of three loose rounds of

.22-caliber ammunition in his jacket while inside the protected

area.

Action:

A security officer observed and confiscated the items when the

individual emptied his pockets going into a clear area.

Resolution:

The licensee determined there was no malevolent intent. The

individual was retrained.

VII-90-63 Date: 11/08/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

An employee authorized unescorted access failed the metal

detector twice, and a hand-held detector alarmed on a Winchester

.270-caliber round in the employee's raincoat pocket.

Action:

Access was denied.

Resolution:

The employee forgot he had placed the round there during the deer hunting season. The licensee determined there was no malevolent

intent. The individual was retrained.

VII-90-64

Date: 11/17/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded .25-caliber automatic pistol in a badged

contract employee's purse during entry search.

Action:

The weapon was removed from site. The individual's access was

denied until a determination was made that the error was

unintentional.

Resolution:

The individual had carried the weapon in her purse for protection

the previous evening and forgot to remove it. The licensee

determined there was no malevolent intent.

VII-90-65

Date: 11/23/90 Site: Nuclear Fuel Services, Incorporated

Erwin, TN

Plant Status: NA

Source:

Licensee

Event:

An AR-15 rifle used by the tactical response force was found in the plant parking lot. The rifle apparently fell off or out of a guard's vehicle as he was leaving the lot. It is normal practice for members of the tactical response force to take home

their weapons and other response gear in a duffle bag.

Action:

The licensee conducted an investigation and identified the tactical response force member to whom the rifle belonged. Resolution: The individual received a two-day suspension and was placed on probation for ninety days as a disciplinary measure.

VII-90-66 Date: 11/27/90 Site: Point Beach

Wisconsin Electric Power Company

Manitowoc County, WI

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source: Licensee

Event: During a guard shift change, an inadvertent discharge of an

issued pistol occurred as the guard was removing the firearm from his holster and putting it into a clearing barrel. The round hit

the outside of the clearing barrel in a separate security

building within the protected area.

Action: The individual was relieved from duty.

Resolution: The licensee determined there were no injuries and no damage to

the building.

VII-90-67 Date: 11/28/90 Site: Harris

Carolina Power and Light Company

Wake County, NC

Plant Status: Operational. Fuel present at site.

Source: Licensee

Event: X-ray detected an unloaded .38-caliber revolver in a security

officer's hand-carried gear bag during access search.

Action: Access was denied. The individual was disciplined.

Resolution: The officer had been at a firing range the previous day and

forgot that he had placed the weapon in the bag. The licensee

determined there was no malevolent intent.

VII-90-68 Date: 12/02/90 Site: Turkey Point

Florida Power and Light Company

Dade County, FL

Plant Status: Units 3, Operational; Unit 4, Shutdown. Fuel present at site.

Source: Licensee

Event: An unloaded .45-caliber pistol was detected during site entry

search.

Action: Access was denied, and an investigation was conducted.

Resolution: The investigation revealed that the weapon had been left in the

bag by mistake. There was no malevolent intent.

Date: 12/05/90

Site: Harris

Carolina Power and Light Company

Wake County, NC

Plant Status:

Operational. Fuel present at site.

Source:

Licensee

Event:

Thirty-five rounds of .357-caliber handgun ammunition were

discovered behind the seat in a contractor's truck during access search at the main vehicle entry gate to the protected area,. The driver did declare two boxes (20 rounds each) of 30.06-caliber

rifle ammunition.

Action:

All ammunition was secured.

Resolution:

The licensee determined there was no malevolent intent, and vehicle and driver access was granted with security escort.

VII-90-70

Date: 12/06/90 Site: Braidwood

Commonwealth Edison Company

Will County, IL

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

An unloaded .22-caliber semiautomatic handgun was confiscated

during vehicle access search.

Action:

The truck driver was detained.

Resolution:

An investigation determined there was no malevolent intent. Vehicle and driver access was granted with security escort.

VII-90-71

Date: 12/08/90 Site: Harris

Carolina Power and Light Company

Wake County, NC

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded .357-caliber revolver in an employee's

hand-carried purse during access search.

Action:

An investigation was conducted. The employee was subjected to

disciplinary action.

Resolution:

The licensee's investigation determined that the employee normally carried the revolver in her vehicle. The vehicle had been driven to the garage for maintenance, at which time she placed the revolver in her purse. She forgot to remove the weapon before arrival at the site. The licensee determined there

was no malevolent intent.

VII-90-72

Date: 12/31/90 Site: Clinton

Ill mois Power Company

Dewitt County, IL

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

X-ray detected a loaded 9-millimeter pistol inside an employee's

briefcase during protected area entry search.

Action:

The local law enforcement agency was notified to take possession

of the weapon.

Resolution:

The individual said that the weapon belonged to his wife, and he

did not know it was in the briefcase. The licensee concluded

this was an unintentional act.

RADIOLOGICAL SABOTAGE

VIIIA

12/31/90

There have been no reported events meeting the radiological sabotage criteria.

NONRADIOLOGICAL SABOTAGE

VIIIB-86-01

Date: 05/14/86 Site: Palo Verde

05/15/86

Arizona Public Service Company

10/02/90

Maricopa County, AZ

Plant Status: Unit 1 was in a maintenance outage. Unit 2 was in hot standby and Unit 3 was in a preoperational test phase. Fuel present at

site.

Source:

Licensee

Event:

Between approximately 8:59 p.m. and 9:30 p.m., on May 14, 1986, three of four transmission lines providing electrical power to the site were sabotaged. Investigation by the licensee on May 15, 1986, revealed that the three lines had been shorted-out deliberately at remote locations more than thirty miles from the facility. The four transmission lines converge on the site from four different directions. Because of the distances, timing and actions necessary to short the lines, it was believed that more

than one individual was involved in the incident.

Action:

The FBI was notified and assumed jurisdiction for the incident.

Resolution:

Since the location where these acts occurred and the lines involved were not subject to NRC security requirements, this event was included because of its general interest. As of

October 2, 1990, the FBI closed this case.

X-89-40

Date: 11/17/89 Site: Crystal River

Florida Power Corporation

Citrus County, FL

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A binder containing safeguards information was discovered to be

missing from its usual storage place.

Action:

A search for the missing document was conducted with negative

results, and an investigation was conducted.

Resolution:

One credible theory suggested during the investigation is that the document may have been inadvertently shredded. The licensee

does not believe the loss of the document presents any subversive

threat to the plant safety and/or security.

X-89-41

Date: 11/17/89 Site: Wolf Creek

Kansas Gas and Electric Company

Coffey County, KS

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Two safeguards documents could not be accounted for.

Action:

A revi w of copies of the documents was conducted.

Resolution:

The licensee determined that the information involved would not

significantly assist an individual in an act of radiological

sabotage or theft of SNM.

X-89-42

Date: 11/29/89 Site: Ft. Calhoun

Omaha Public Power District

Washington County, NE

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Firecrackers were found in a vehicle during protected area entry

search.

Action:

Entry was denied.

Resolution:

NA

X-89-43

Date: 12/08/89 Site: Wolf Creek

Kansas Gas and Electric Company

Coffey County, KS

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A safeguards document was reported missing.

Action:

A review of a copy of the document was conducted.

Resolution:

The licensee determined the information was obsolete and in the process of removal from the safeguards category. The information involved would not significantly assist in an act of radiological

sabotage or theft of SNM.

X-89-44

Date: 12/09/89 Site: Crystal River

Florida Power Corporation

Citrus County, FL

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

A security officer hit another security officer several times on the head and face with his fist while in the protected area. He then left the protected area and turned in his badge and weapon.

Action:

Both officers were placed on suspension.

Resolution:

Subsequently, employment was suspended for one of the officers,

and the other resigned.

X-89-45

Date: 12/10/89 Site: Vermont Yankee

Vermont Yankee Nuclear Power Corporation

Windham County, VT

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

The licensee reported that an individual arrested by the Maine State Police for auto theft, and under investigation by the Immigration and Naturalization Service, told officials that seven vehicles were going to enter the United States from Mexico and attack nuclear facilities. No time frame was stipulated.

Action:

An FBI investigation was conducted. The FBI determined the perpetrator was mentally unstable and the threat was a hoax.

Resolution:

NA

X-89-46

Date: 12/12/89 Site: Fermi

Detroit Edison Company

Monroe County, MI

Plant Status: Shutdown. Fuel present at site.

Source:

Licensee

Event:

The licensee reported the attempted introduction of a kitchen

knife into the protected area.

Action:

The knife was held by the security shift supervisor and

subsequently returned to the person's vehicle.

Resolution:

NA

X-89-47

Date: 12/14/89 Site: Wolf Creek

Kansas Gas and Electric Company

Coffey County, KS

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

A safeguards document could not be accounted for.

Action:

A review of a copy of the document was conducted.

Resolution:

The licensee determined the information could not significantly

aid an individual in an act of radiological sabotage or theft of

SNM.

X-90-01

Date: 01/03/90 Site: Beaver Valley

Duquesne Light Company

Beaver County, PA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

The licensee discovered the loss of a safeguards schedule.

Action:

A search for the schedule was conducted with negative results,

and an investigation was conducted.

Resolution:

A credible theory suggested during the investigation is that (1) although the document was supposed to be one of two copies, only one ever existed; (2) if a second copy existed, it had been inadvertently shredded. The licensee instituted changes which invalidated the contents of the missing safeguards schedule.

Date: 02/07/90 Site: San Onofre

Southern California Edison Company

San Diego County, CA

Plant Status: Units 1, 2, and 3, Operational. Fuel present at site.

Source:

Licensee

Event:

Threat. Hoax. The U.S. Marine Corps Base, Camp Pendleton,

concurrently relayed a threat message to the licensee and the FBI from an individual who stated he intended to fire missiles at the

site.

Action:

The licensee increased security vehicle patrols on plant access

roads and parking lots in the owner-controlled area.

Resclution:

The FBI evaluated the threat as noncredible. The perpetrator was

known to the FBI as a troubled person, probably under the

influence of drugs, who had made "bogus" threats in the past.

X-90-03

Date: 03/08/90 Site: Diablo Canyon

Pacific Gas and Electric Company

San Luis Obispo County, CA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

Copies of 124 incident reports containing safeguards information were in a briefcase stolen from the home of a security shift supervisor during a burglary. The supervisor had taken the

reports home to complete an assignment.

Action:

The burglary was reported to the local law enforcement agency. A search of the immediate neighborhood failed to locate the

briefcase or its contents.

Resolution:

The robber was later arrested, and it was determined that he had

disposed of the reports in the trash.

X-90-04

Date: 03/14/90 Site: Vogtle

Georgia Power Company

Burke County, GA

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

Security officers training and qualification tests were stolen

from an unsecured cabinet in the field support building. There

was no evidence of forced entry.

Action:

The tests were revised.

Resolution:

Those individuals who were tested a few days before or after the

discovery of the missing tests were retested.

X-90-05

Date: 04/19/90 Site: Pilgrim

Boston Edison Company Plymouth County, MA

Plant Status: Shutdown. Fuel present at site.

Source:

Plymouth Fire Department

Event:

The Plymouth Fire Department notified the licensee that they had discovered a siren pole cut down and blocking Old Sandwich Road. north of Beaver Dam Road, in the Town of Plymouth. The siren was installed as part of an alert/notification system enhance-

ment.

Action:

The licensee coordinated the incident with the Massachusetts

Civil Defense Agency and the Town of Plymouth.

Resolution:

No perpetrator was identified.

X-90-06

Date: 04/22/90 Site: Diablo Canyon

Pacific Gas and Electric Company

San Luis Obispo County, CA

Plant Status: Unit 1, Operational; Unit 2, Shutdown. Fuel present at site.

Source:

Licensee

Event:

On April 22, 1990, at 2:45 a.m., the licensee discovered that vandals had cut through a wooden power pole in an area north of Watsonville, California. Repair of the pole caused a two hour loss of electrical power to approximately 92,000 customers. At 3 p.m., the utility found a second cut wooden pole in the same general vicinity and repaired it without incident. On April 23, 1990, electrical power was interrupted again for the same 92,000 customers because vandals had cut the bolts on all four legs of a 100-foot-high steel transmission tower. An anonymous caller to a San Francisco newspaper reporter led to the discovery of a

one-page handwritten note from a group who accepted

responsibility for toppling the power lines citing "...nuclear dangers posed by Diablo Canyon nuclear power plant... . " These incidents occurred approximately 150 miles from Diablo Canyon and

did not affect electrical service at Diablo Canyon.

Action:

The FBI assumed investigative responsibility for these incidents.

Resolution:

No arrests have been made.

Date: 04/23/90 Site: Robinson

Carolina Power and Light Company

Darlington County, SC

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

An off-duty security force member was arrested for petty larceny.

Action:

His access was revoked pending an investigation.

Resolution:

The individual subsequently entered a guilty plea at court, and

his employment was terminated.

X-90-08

Date: 04/28/90 Site: Vermont Yankee

Vermont Yankee Nuclear Power Company

Windham County, VT

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Approximately 30 demonstrators trespassed onto the owner-

controlled property. No entry into the protected area was made,

and the demonstration was peaceful.

Action:

The NRC senior resident inspector monitored the licensee's

response.

Resolution:

The demonstrators were arrested by the local police.

X-90-09

Date: 05/25/90 Site: River Bend

Gulf States Utilities Company West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source:

NRC Region IV

Event:

Vandals punctured the inner sidewalls causing two flat tires on an NRC regional inspector's rental car while it was parked in an

area designated for NRC vehicles.

Action:

The inspector informed the licensee's security personnel and

arranged for the rental company to repair the car.

Resolution:

No further incidents occurred during the inspection, and no

perpetrator was identified.

Date: 06/08/90 Site: Limerick

Philadelphia Electric Company

Montgomery County, PA

Plant Status: Unit 1, Shutdown; Unit 2, Operational. Fuel present at site.

Source:

Licensee

Event:

A former utility employee discovered uncontrolled safeguards information at his home and returned it to corporate security.

Action:

The licensee conducted an investigation.

Resolution:

The investigation determined that no unauthorized viewing or use of the safeguards information occurred. Furthermore, the

information in the document was no longer current and could not have assisted an individual in an act of radiological sabotage or

theft of SNM.

X-90-11

Date: 08/03/90 Site: Clinton

Illinois Power Company

DeWitt County, IL

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

The licensee reported the loss of safeguards information.

Action:

A search was conducted with negative results.

Resolution:

The licensee determined the lost information did not pose a

threat to security.

X-90-12

Date: 08/07/90 Site: Arkansas

Arkansas Power and Light Company

Pope County, AR

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

A safeguards cabinet located inside the protected area was

forcibly entered over the weekend of August 4-5, 1990.

Action:

An inventory of the contents was performed. All material was

accounted for.

Resolution:

The licensee's investigation determined that the cabinet

contained obsolete information. There was no safeguards

compromise.

Date: 10/04/90 Site: Millstone

Northeast Nuclear Energy Company

New London County, CT

Plant Status:

Units 1 and 3, Operational; Unit 2, Shutdown. Fuel present at

site.

Source:

Licensee

Event:

A document containing safeguards information was discovered to be

missing.

Action:

The licensee reviewed a copy of the document.

Resolution:

It was determined the missing information could not aid

undetected entry or unauthorized access to protected or vital

areas.

X-90-14

Date: 10/24/90 Site: Comanche Peak

Texas Utilities Generating Company

Somervell County, TX

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Twelve safeguard documents were discovered to be missing from the

document control room.

Action:

An investigation was conducted.

Resolution:

The licensee determined one document had been destroyed. Of the remaining documents, only four contained safeguard information.

It was determined that the missing documents could not assist

anyone in an act of sabotage or theft.

X-90-15

Date: 10/28/90 Site: Grand Gulf

Mississippi Power and Light Company

Claiborne County, MS

Plant Status: Unit 1, Shutdown. Fuel present at site.

Source:

Licensee

Event:

A document containing safeguards information was discovered to be

missing.

Action:

A search was conducted with negative results.

Resolution:

An investigation was conducted, and a safeguards compromise was

ruled out because the missing document could not assist anyone in

an act of sabotage or theft.

Date: 10/28/90 Site: LaSalle

Commonwealth Edison Company

LaSalle County, IL

Plant Status: Units 1 and 2, Operational. Fuel present at site.

Source:

Licensee

Event:

One page of a document containing security information was

discovered to be missing.

Action:

The licensee instituted an audit program in the security control

center whereby all safeguards documents are audited biweekly to

assure accountability.

Resolution:

It was determined that the single page could not aid undetected

entry or unauthorized access to protected or vital areas.

X-90-17

Date: 12/26/90 Site: Yankee-Rowe

Yankee Atomic Electric Company

Franklin County, MA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

While performing an audit, the security shift supervisor found

that a form was missing which contained marginal information

concerning security.

Action:

An investigation was conducted.

Resolution:

The licensee concluded that the missing information could not

assist an individual to commit radiological sabotage.

X-90-18

Date: 12/28/90 Site: River Bend

Gulf States Utilities Company

West Feliciana Parish, LA

Plant Status: Operational. Fuel present at site.

Source:

Licensee

Event:

Threat. Hoax. At 4:58 p.m., a 25-40-year-old male with a

foreign accent telephoned the access control station and stated, "I will destroy your plant tonight." After a pause of 3 seconds,

the message was repeated. At 5:13 p.m., another call was received from the same person who said, "You people should evacuate your plant." The facility had just come out of an

outage, and staff reduction was planned.

Action:

An investigation was conducted. No suspect was identified.

Resolution:

The licensee determined the threat was noncredible

APPENDIX A - STATISTICS

This appendix contains a series of graphs developed from events reported during a fifteen year period (1976 through 1990). Note that the yearly statistics have been changed to reflect the deletion of drug and alcohol events (a fitness for duty but not a safeguards issue) which will not be reported in NUREG-0525, the Safeguards Summary Event List.

Figure 1 reflects the numerical distribution by year and category of the 1306 events reported. After a roughly 153% increase in event reporting between 1978 and 1979 (the result of a change in reporting requirements, an increase in events reported following the TMI March 1979 occurrence, and contentious licensing hearings), totals reported by year declined somewhat and remained relatively stable until 1986 (97) which experienced a 45% increase over 1985 (67). Events reported remained stable in 1987, but increased in 1988 (142) and 1989 (149), and declined by 30% in 1990 (104) from 1989. Note that the increase in events reported since 1987 has occurred primarily in the firearms category, and of the 104 events reported for 1990, 72 (69%) are firearms-related events.

Figure 2 shows the number of safeguards events (1222) that have occurred at reactors. Although there was a slight increase of 8% in events reported in 1989 (143) over 1988 (133), there was a decline of 29% in 1990 (101) from 1989.

Figure 3 shows event activity for nonreactor facilities. After declining 33% in 1989 (6) from 1988 (9), there was a further decline of 50% in 1990 (3) from 1989. This category includes events which have occurred at fuel facilities (67 1976-1990) as well as events which are included because of public interest (17 1976-1990), but which occurred at facilities or activities that are not safeguarded under NRC regulations. Total numbers are too small for valid analytic attribution.

Figure 4 shows the trend in nonbomb-related safeguards events. After a marked increase of 72% in 1988 (105) over 1987 (61), there was a moderate increase of 17% in 1989 (123) over 1988. However, there was a decline of 24% in 1990 (93) from 1989. Of the 93 events in 1990, 72 (77%) were firearms-related.

Figure 5 shows the frequency of reactor safeguards events, excluding bomb hoaxes/devices, which is usually sensitive to the increase in the number of facilities. After rising steadily from 1983 (15) to 1989 (118), this category of events fell 24% in 1990 (90) from 1989.

Figure 6 and 7 display the events by categories and reveal a substantial change in percentage of distribution of events in several categories: Bomb Threats (11% in 1990 vs. 17% in 1989 vs. 48% over a fifteen year period from 1976 through 1990); Tampering/Vandalism (2% in 1990 vs. 9% in 1989 and 9% 1976-1990); Firearms (69% in 1990 vs. 40% in 1989 vs. 23% 1976-1990); and Miscellaneous (17% in 1990 vs. 31% in 1989 vs. 13% 1976-1990).

Figures 8-15 display individual event categories across the years 1976-1990.

Figure 8 shows the number of bomb-related incidents over the 16-year period. Bomb threats, which have declined considerably after reaching a peak of 94 in 1979, have reached an all-time low in 1990 (11), a 58% drop from 1989 (26). Of the 11 events, 4 occurred at one facility granted a full power license in March 1990.

Figure 9 plots the number of intrusion events which have occurred. With the exception of 1980 (14), there have been relatively few intrusion events. There were no intrusion events in 1983, 1986, 1987, 1988, 1989, and 1990.

Figure 10 presents the missing and stolen events involving safeguarded material, ranging from 1 to 4 events per year, with none reported for 1976, 1977, 1984, and 1990.

Figure 11 covers the few transportation events involving safeguarded material. Totals range from 1 to 3 per year, with none reported for 1978, 1981, 1982, 1984, 1985, and 1989. One event was reported in 1990. Note that to avoid double counting, events which were cross referenced in the transportation category have not been included.

Figure 12 depicts the tampering and vandalism events. This class of events has been relatively stable even though there has been an increase in the number of regulated facilities. The number of events is too small for meaningful analysis. There was an increase of 86% in 1989 (13) vs. 1988 (7); however, there has been a decline of 85% in 1990 (2) from 1989.

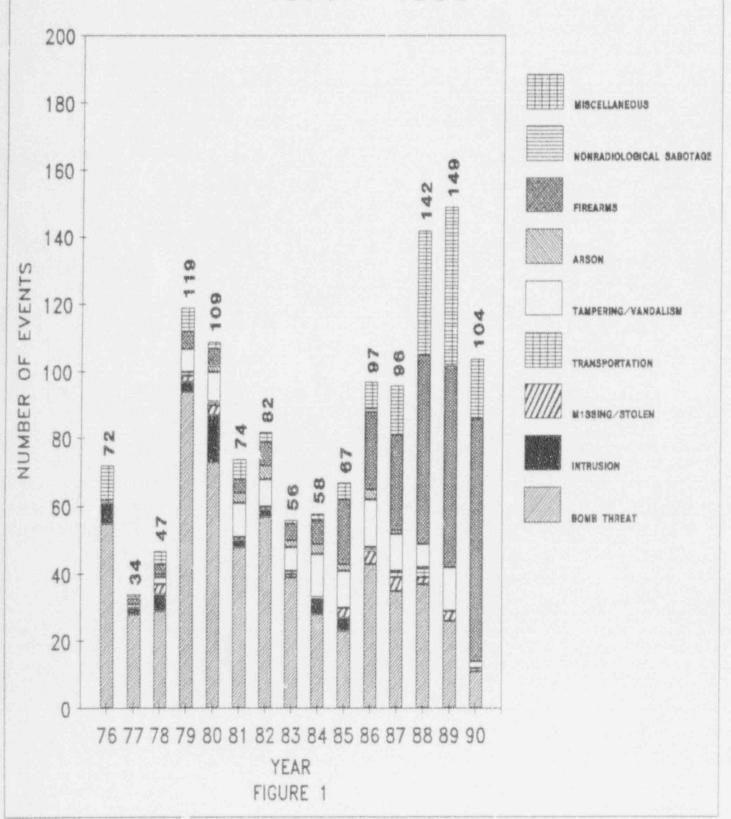
Figure 13 shows the small number of arson events with none reported for 1976, 1977, 1979, 1988, 1989, and 1990.

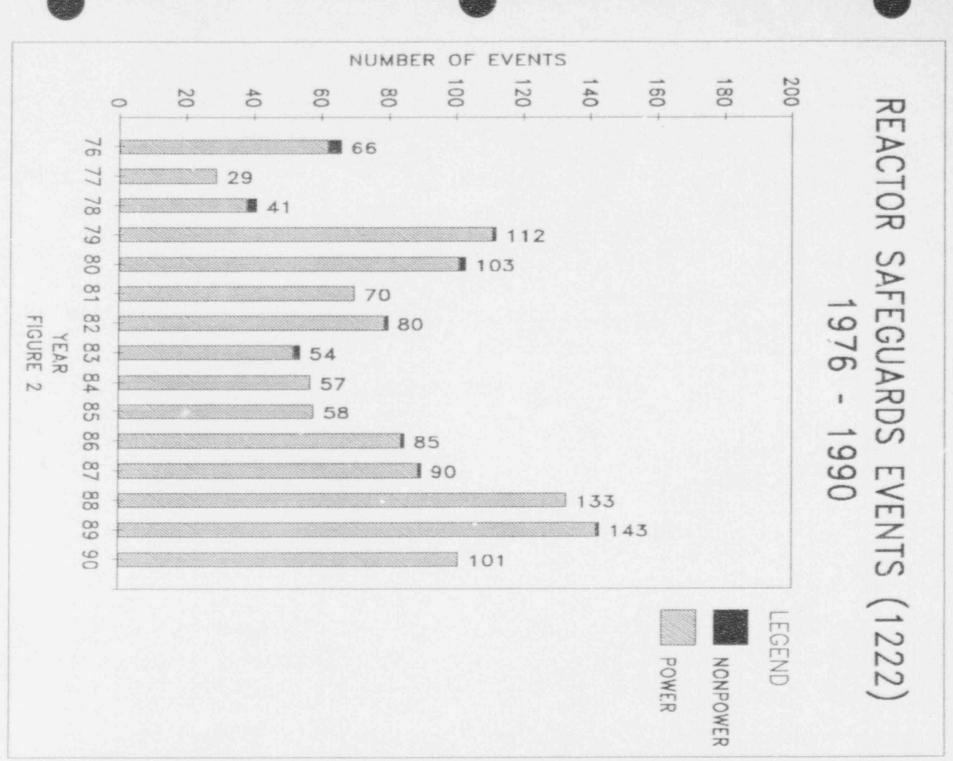
Figure 14 displays the number of firearms-related events that have occurred at all facilities. The events reported have been rising steadily, increasing by 100% in 1988 (56) vs. 1987 (28) and by 7% in 1989 (60) over 1988. There was an increase of 20% in 1990 (72) from 1989. Many of the events over the years involve the accidental discharge of weapons, none of which have resulted in serious consequences. It should be noted that from 1987 to date, there has been an increase in events reported involving ammunition detection (no weapon involved); e.g., of the 72 firearms-related events reported for 1990, 44 (61%) involved weapons and 28 (39%) to ammunition only. In addition to the increased number of facilities regulated, the gain over the years may also be attributed to more sophisticated detection equipment and diligence on the part of the licensees to successfully detect attempted introduction of firearms and ammunition.

Figure 15 plots the miscellaneous events reported. This category includes not only safeguard events which do not properly fit into any of the categories defined in the document, but also covers events which involve persons or materials not subject to NRC safeguards regulations, but which are of interest to the Commission, the industry, and the public. There was a rise of 146% in 1988 (37) over 1987 (15), and a rise of 27% in 1989 (47) over 1988, but a decline of 62% in 1990 (18) from 1989.

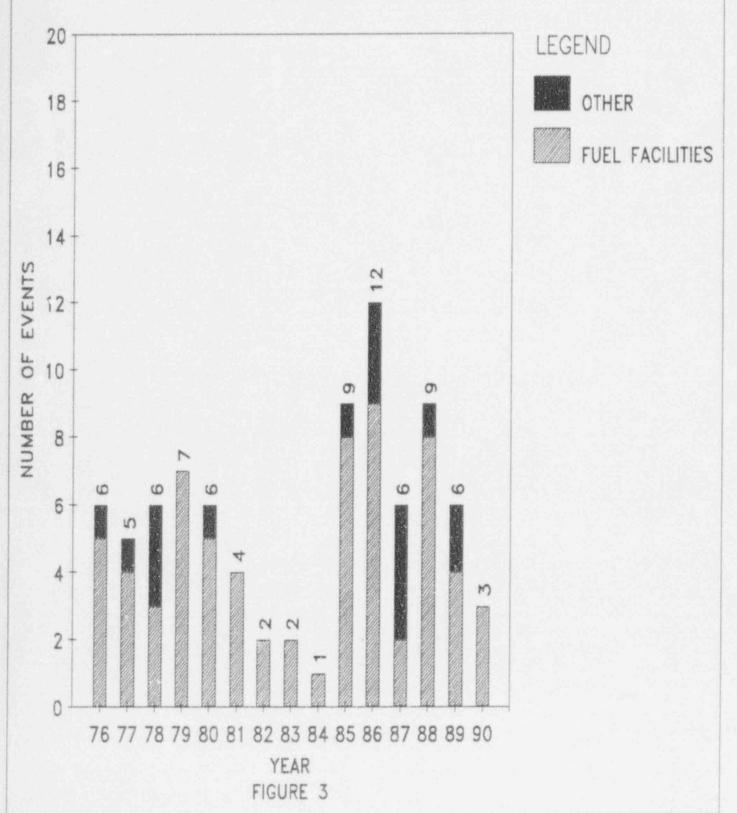
Fig 16 depicts the number of reactors operating for the period 1976-1990 by NRC. Region. As of the end of 1990, there were 113 power reactors licensed to operate: Region 1, 31 (27%); Region 2, 33 (29%); Region 3, 28 (25%); Region 4, 10 (9%); and Region 5, 11, (10%).

SAFEGUARDS EVENTS (1306) 1976 - 1990



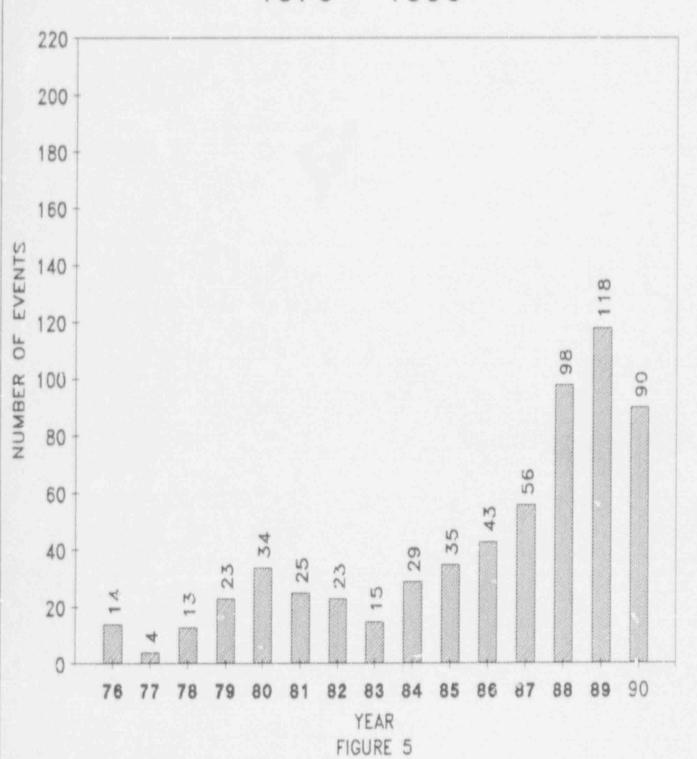


NONREACTOR SAFEGUARDS EVENTS (84) 1976 - 1990



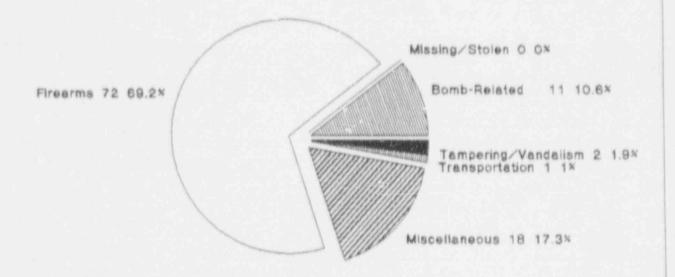
A-7

REACTOR SG EVENTS (620) EXCLUDING BOMB-RELATED EVENTS 1976 - 1990



SAFEGUARDS EVENTS BY CATEGORY

1990 (104) VS. 1989 (149)



1990

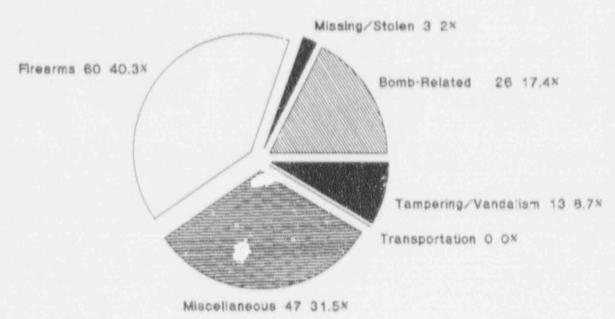
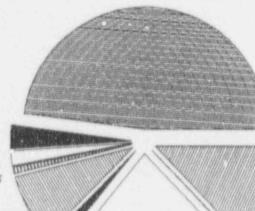


FIGURE 6

1989

SAFEGUARD EVENTS (1306) BY CATEGORY .1976 - 1990

Bomb-Related 626 47.9×



Intrusion 41 3.1×

Missing/Stolen 26 2× mmmmmm.
Transportation-Related 12 .9×

Vandelism/Tampering 114 8.7×

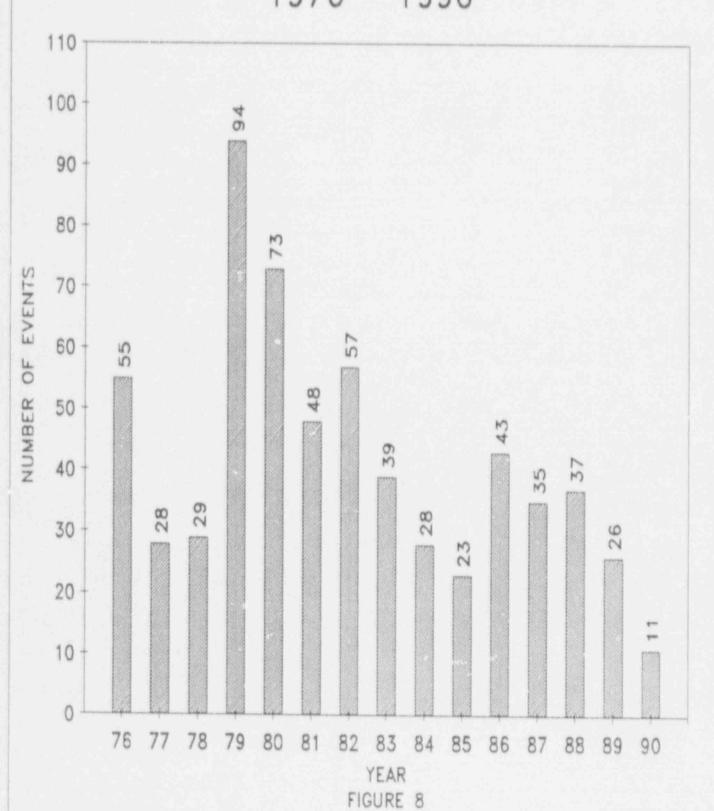
Arson 21 1.6×

Miscellaneous 169 12.9%

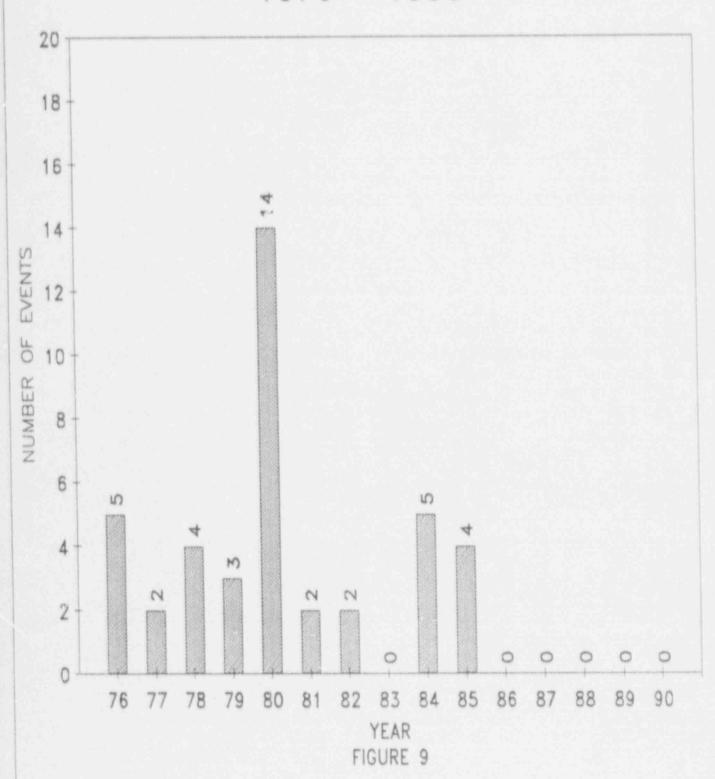
Nonradiological Sabotage 1 .1%

Firearms 296 22.7×

BOMB-RELATED EVENTS (626) 1976 - 1990

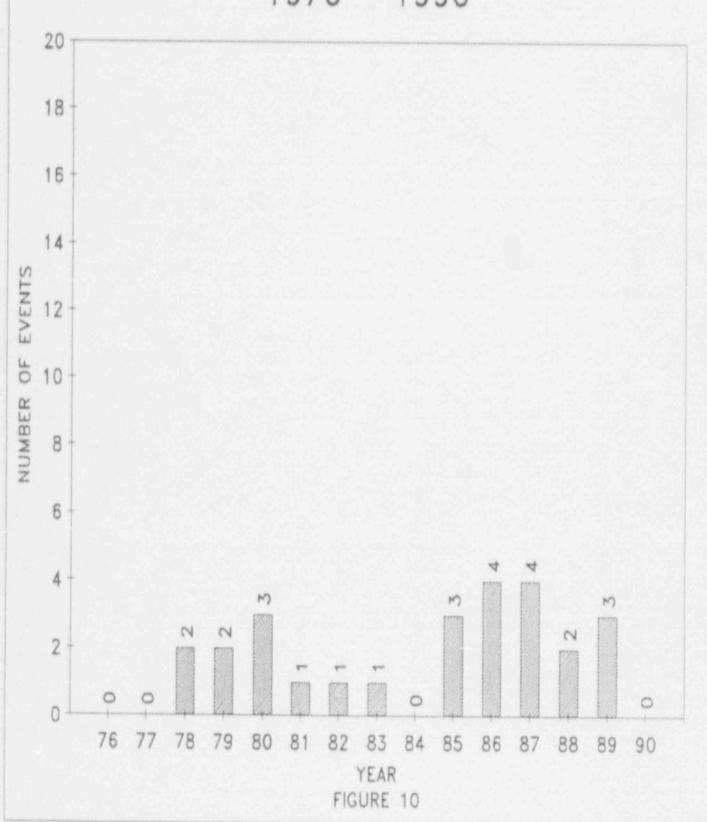


INTRUSION EVENTS (41) 1976 - 1990

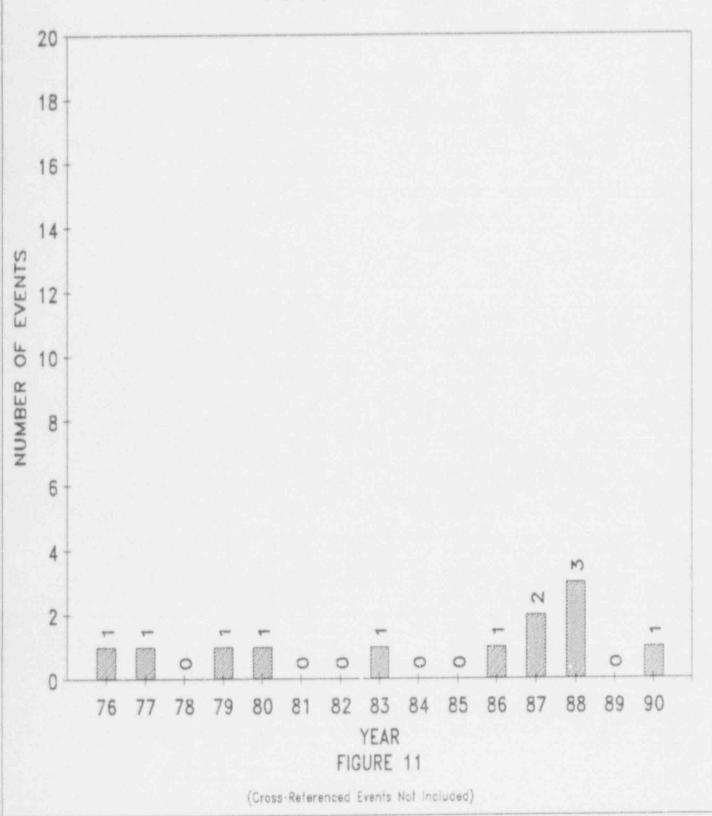


All Reactor Except: 1 Nonpower 1979; 1 Fuel Facility 1985

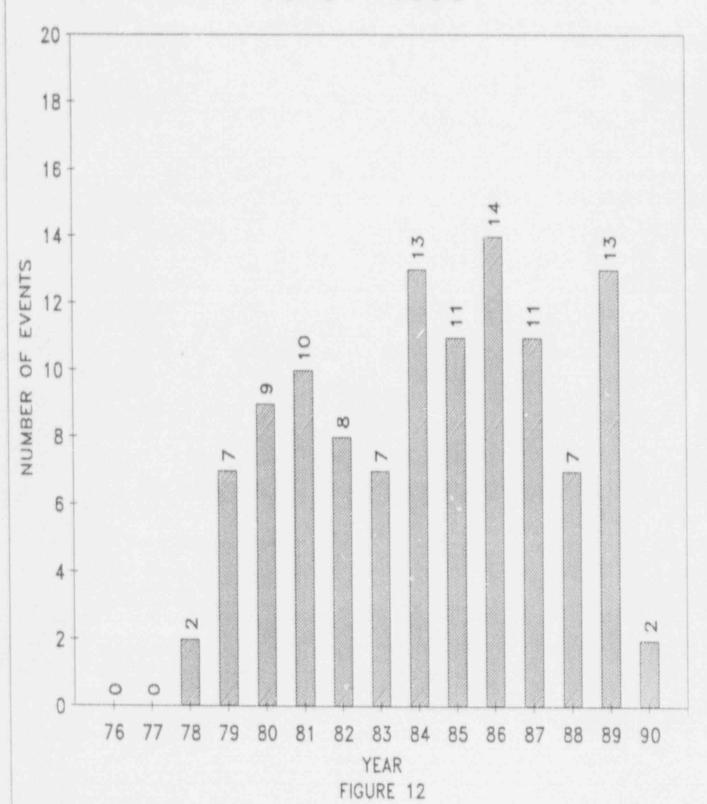
MISSING/STOLEN EVENTS (26) 1976 - 1990



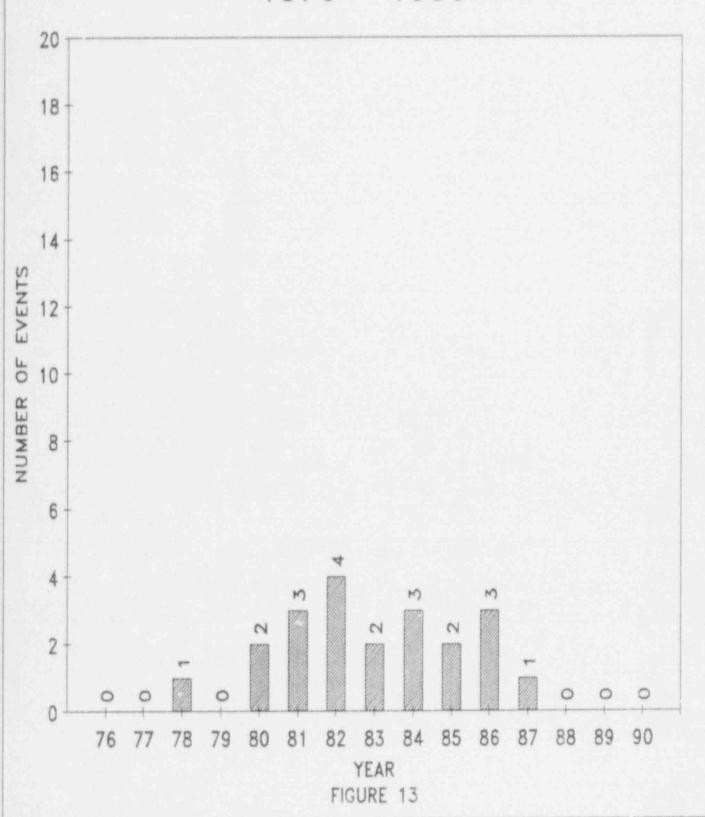
TRANSPORTATION EVENTS (12) 1976 - 1990

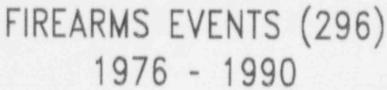


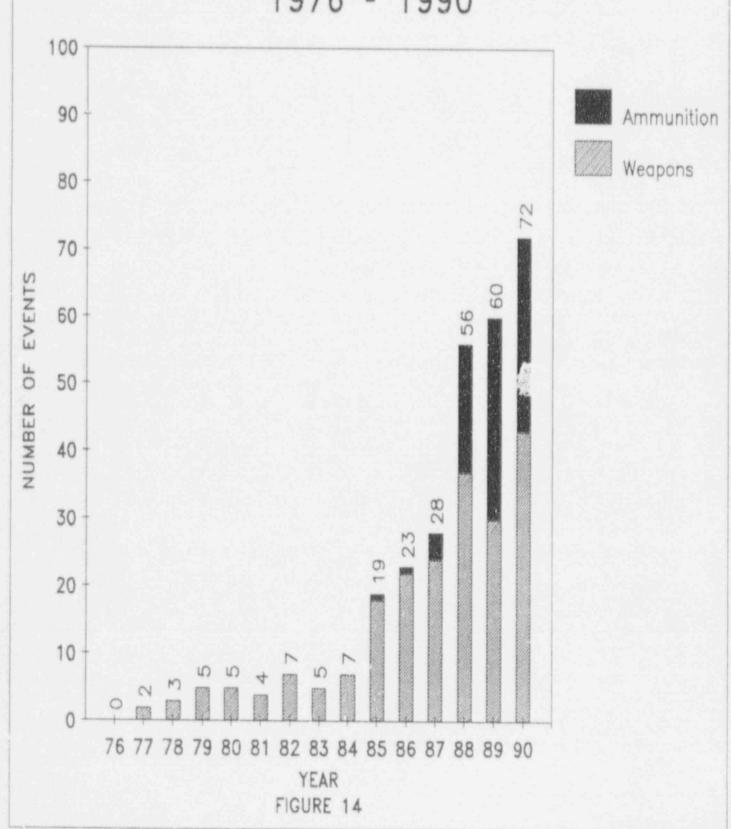
TAMPERING/VANDALISM EVENTS (114) 1976 - 1990



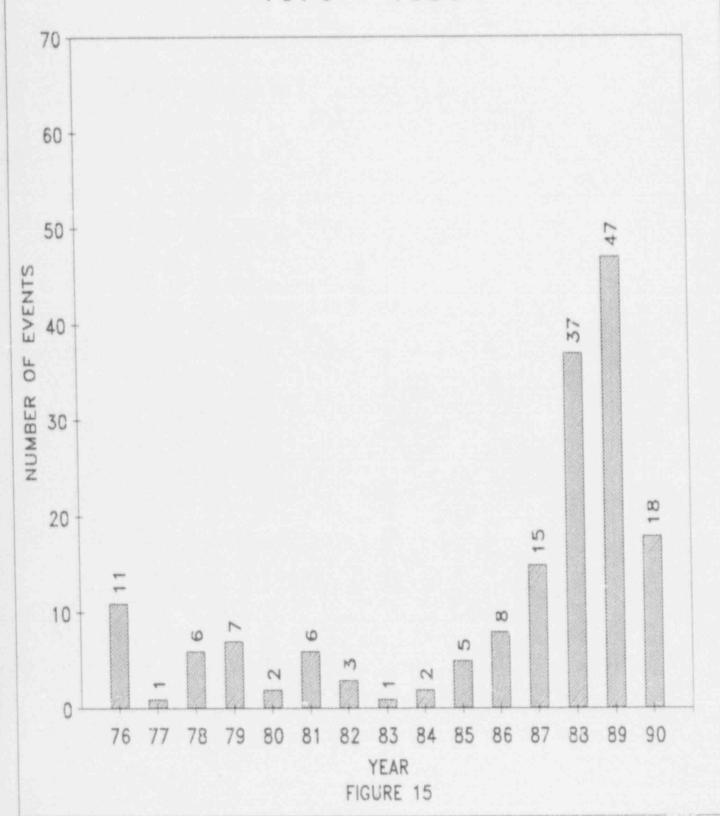
ARSON EVENTS (21) 1976 - 1990



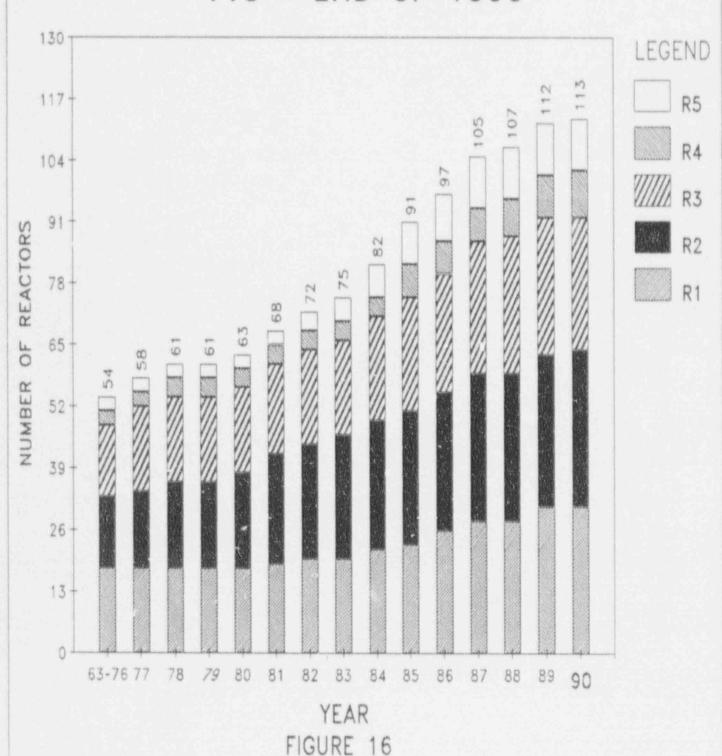




MISCELLANEOUS EVENTS (169) 1976 - 1990



U.S. COMMERCIAL POWER REACTORS LICENSED TO OPERATE 113 - END OF 1990



18-75-38	12/11/75	Allied-G	ener	al Nucl	ear	Serv	ices
Allied-General	Nuclear Service	ces				1	
IB-71-02 IB-75-37 IB-77-07 IB-77-06 IB-80-63 IB-86-25 VII-87-07 VII-88-04 VII-88-28 VII-88-37 VII-88-41 X-89-03 VII-89-33 VII-89-51 VII-90-34 X-90-12 VII-90-46 VII-90-57 VII-90-64	03/09/71 12/08/75 03/23/77 03/23/77 10/01/80 08/18/86- 05/11/87 02/17/88 07/11/88 07/11/88 09/09/88 10/11/88 01/29/89- 07/14/89 10/27/89 06/07/90 08/07/90 08/07/90 10/26/90 10/22/90 11/17/90	Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas Arkansas					
Arkansas						20	
18-72-30 18-74-10	12/00/72 05/21/74	Atomics Atomics					
Atomics Intern	ational Divisi	on				2	
III-71-02 IB-72-10 IB-72-14 IB-73-03 III-74-01 IB-76-01 VII-85-13 VII-86-21 X-88-14 X-88-15 X-88-24 IB-88-26 III-89-02 VII-89-19 IV-90-01 Babcock and Wi	04/27/71 05/30/72 06/30/72 05/03/73 04/23/74 01/19/76 09/21/85 12/01/86 05/24/88 06/04/88 07/25/88 09/08/88 02/21/89 04/13/89 07/07/90	Babcock	and	Wilcox	Com Com Com Com Com Com Com Com Com	pany pany pany pany pany pany pany pany	
111-85-01		Rahenak	and	Wilcon	Com		/A11/anach
	04/17/85		and	WIICOX	COM	pany	(Alliance)
Babcock and Wi	icox company (Alliance)				1	

X-76-09	08/04/76	Babcock and Wilc	ox Company (Appolo)
Babcock and W	ilcox Company	(Appolo)	1
IB-73-04	05/08/73	Babcock and Wilc	ox Company (all plants)
Babcock and W	ilcox Company	(all plants)	1
111-69-06	06/08/69	Babcock and Wilco	ox Company, Lynchburg, VA
Babcock and W	ilcox Company,	Lynchburg, VA	1
III-68-03	06/24/68	Battelle Memoria	Institute
Battelle Memo	rial Institute		1
IB-72-04 IB-72-09 IB-76-33 IB-78-15 IB-80-27 II-80-06 VII-80-04 II-80-13 V-81-05 VII-81-02 VII-81-03 V-83-01 VII-86-09 IB-86-32 IB-86-34 V-86-14 IB-87-03 IB-87-10 X-88-04 X-88-08 X-90-01 VII-90-50	04/00/72 05/12/72 07/16/76 08/04/78 05/02/80 06/25/80 10/17/80 10/27/80 06/06/81 07/08/81 08/19/81 06/15/83 04/09/86 09/11/86 09/26/86 12/18/86 02/06/87 03/19/87 02/23/88 03/19/88 01/03/90 09/28/90	Beaver Valley	
Beaver Valley			22
1B-81-20 1B-81-28 1B-81-38 1B-81-41 1B-61-44 1B-82-29 1A-82-01 1B-83-31	04/10/81 07/17/81 10/06/81 11/30/81 12/01/81 05/26/82 05/26/82 10/12/83	Bellefonte Bellefonte Bellefonte Bellefonte Bellefonte Bellefonte Bellefonte Bellefonte	
Bellefonte			8
V-87-01 111-88-01	01/01/87 07/15/88	Big Rock Point Big Rock Point	

Big Rock Point IB-77-19 IB-77-27 V-85-02 V-85-04 VI-85-02 IB-85-22 IB-86-39 VII-87-04 X-88-06 X-88-33 X-89-04 X-89-07 VII-90-24 VII-90-70	08/15/77 12/23/77 05/14/85 05/25/85 05/29/85 11/01/85 11/01/86 04/09/87 03/03/88 09/30/88 02/05/89 02/27/89 03/26/90 12/06/90	Braidwood	2
Braidwood			14
IB-79-02 VII-80-02 V-80-02 II-80-09 IB-80-47 IB-80-57 V-80-09 IB-81-46 II-84-03 IB-86-11 IB-86-29 III-86-03 VI-87-01 X-87-14 IB-88-09	01/11/79 02/00/80 02/00/80 07/11/80 07/22/80 09/05/80 10/01/80 12/06/81 05/22/84 04/18/86 09/03/86 10/17/86 11/02/87 12/05/87 03/13/88	Browns Ferry	
Browns Ferry			15
1B-74-18 1B-75-12 1B-75-19 1B-76-09 11I-80-01 1B-80-70 1B-81-14 V-81-04 1B-81-36 IC-82-04 IB-82-06 V-82-04 VII-86-49 V-89-06 VII-90-12 VII-90-42	09/07/74 07/14/75 09/23/75 03/05/76 04/00/80 11/28/80 03/12/81 05/18/81 09/25/81 03/19/82 03/19/82 03/23/82 05/14/82 11/28/88 04/25/89 02/17/90 08/01/90	Brunswick	

Brunswick 1B-79-41 1B-84-27 1B-85-05 VII-87-02 X-88-03 VII-88-53 VII-89-01 VII-89-36 1B-89-26	05/10/79 11/06/84 05/09/85 04/01/87 02/05/88 12/16/88 01/10/89 07/25/89 12/26/89	Byron	16
Byron			9
111-64-03	09/00/64	CEA, NY, to	
CEA, NY, to			1
IB-78-03 IB-78-05 IB-79-89 IB-79-91 IB-79-94 V-80-01 IB-80-09 V-81-02 V-81-03 IB-84-17 V-84-10 V-85-09 X-86-05 X-87-11	03/02/78 03/28/78 11/15/79 12/03/79 12/24/79 01/23/80 01/30/80 02/26/81 03/13/81 04/11/84 07/04/84 07/30/85 03/12/86- 08/11/87	Callaway	
Callaway			.4
IB-74-11 IB-75-06 X-75-01 IB-76-55 IB-80-19 IB-82-08 IB-82-32 IB-82-33 VI-82-04 IB-83-06 IB-83-07 IB-83-08 VII-84-02 IB-87-04 VII-88-02 VII-88-05 VII-89-18 X-89-29	05/29/74 04/14/75 10/15/75 12/10/76 03/25/80 04/12/82 07/26/82 07/28/82 11/19/82 04/04/83 04/07/83 04/18/83 03/05/84 02/18/87 02/15/88 02/23/88 04/10/89 09/27/89	Calvert Cliffs	

(NFS)

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		THROUGH DECEMBER 31, 1	
X-71-01	10/06/71	Canada to Nuclear Fuel	Services, Inc.
Canada to Nucle	ear Fuel Service	es, Inc. (NFS)	1
18-79-84	10/29/79	Carolina Power and Ligh	nt Company
Carolina Power	and Light Compa	any	1
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	Canada to Nucle 18-79-84 Carolina Power IB-82-51 IB-82-49 IB-82-45 IB-82-47 IB-82-50 IB-82-46 IB-82-46 IB-82-48 IB-82-44 II-85-03 VII-85-07 IB-85-12 VII-85-18 VII-87-08 VII-87-08 VII-89-14 Catawba IB-78-01 IB-78-17 IB-79-86 V-80-05 IB-80-44 IB-80-45 IB-80-46 IB-80-45 IB-80-46	X-71-01 10/06/71 Canada to Nuclear Fuel Service 1B-79-84 10/29/79 Carolina Power and Light Company 1B-82-51 12/06/82 1B-82-49 12/06/82 1B-82-45 12/06/82 1B-82-46 12/06/82 1B-82-46 12/06/82 1B-82-46 12/06/82 1B-82-48 12/06/82 1B-82-48 12/06/82 1B-82-48 12/06/82 1B-82-48 12/06/82 1B-82-49 12/06/82 1B-82-49 12/06/82 1B-85-12 08/09/85 VII-85-07 06/19/85 1B-85-12 08/09/85 VII-85-08 05/17/87 VII-89-14 03/10/89 Catawba IB-78-01 01/04/78 1B-79-86 11/03/79 V-80-05 04/18/80 1B-80-42 07/12/80 1B-80-42 07/12/80 1B-80-44 07/16/80 1B-80-45 07/17/80 1B-80-46 07/18/80 1B-80-46 07/18/80 1B-80-46 07/18/80 1B-80-46 07/18/80 1B-80-48 07/24/80 1B-80-48 07/24/80 1B-80-48 07/24/80 1B-81-29 07/24/81 1B-81-32 08/14/81 1B-81-34 08/21/81 1B-81-32 08/14/81 1B-81-34 08/21/81 1B-81-34 08/21/81 1B-81-32 08/14/81 1B-81-34 08/21/81 1B-81-32 08/14/81 1B-81-34 08/21/81 1B-81-3	Name

Clinton

Clinton

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Clinton

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VII-89-03

IB-89-03

X-89-05

V-89-07

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IB-80-55 V-84-12 VII-90-30	08/26/80 09/05/84 05/05/90	Combustion Engineering, Combustion Engineering, Combustion Engineering,	Incorporated Incorporated Incorporated
Combustion Eng	ineering, Incor	porated	3
IB-74-12 IB-74-19 VII-79-01 VII-79-04 IB-81-24	05/30/74 11/01/74 03/15/79 08/22/79 05/22/81	Connecticut Yankee Connecticut Yankee Connecticut Yankee Connecticut Yankee Connecticut Yankee	
Connecticut Ya	nkee		5
IB-72-25 II-78-03 VII-87-24 IV-88-01	10/06/72 09/02/78 11/06/87 01/09/88	Cooper Cooper Cooper	
Cooper			4
IB-72-03 IB-72-11 IB-72-12 IB-74-01 IB-74-03 II-78-02 IB-79-20	04/00/72 05/00/72 05/00/72 01/06/74 01/22/74 01/23/78 03/17/79	Crystal River	

IB-79-21 III-80-02 X-81-02 VII-81-04 IB-81-45 VII-82-06 VII-85-11 IB-86-15 VII-87-19 VII-87-23 IB-88-08 X-89-40 X-89-44	03/21/79 05/17/80 03/19/81 11/28/81 12/04/81 06/07/82 08/16/85 05/05/86 10/22/87 10/29/87 03/07/88 11/17/89 12/09/89	Crystal River	
Crystal River			20
II-80-05 IB-80-72 V-83-07 IB-83-38 II-84-01 V-84-11 IB-86-33 V-88-01 V-89-04 V-89-05 X-89-20	06/20/80 12/13/80 08/31/83 12/02/83 02/11/84 08/22/84 09/11/86- 04/05/88 04/10/89 04/12/89 07/29/89	D. C. Cook	
D. C. Cook			11
111-69-10	10/24/69	D. Douglas Laboratory	
D. Douglas Lab	oratory		1
II-78-01	01/10/78-	DOW TRIGA Reactor	
DOW TRIGA Reac	tor		1
IB-78-16 II-80-04 V-85-05 X-85-05 VII-86-07 IB-86-10 VII-87-14 VII-87-15 IB-88-10 X-88-12 VII-88-27 VII-90-29	08/18/78 05/07/80 06/05/85 10/04/85 03/27/86 04/06/86 07/14/87 07/31/87 03/16/88 04/22/88 07/06/88 05/02/90	Davis-Besse	
Davis-Besse			12
IB-86-07	02/13/86	Defense Nuclear Agency	

Defense Nuclea	r Agency	
1B-74-06	03/13/74	Diablo Canyon
IB-75-01	02/20/75	Diablo Canyon
X-76-01	02/26/76	Diablo Canyon
IB-76-07	03/04/76	Diablo Canyon
X-76-02	03/04/76	Diablo Canyon
X-76-03	03/05/76	Diablo Canyon
IB-76-15	03/25/76	Diablo Canyon
18-76-21	05/05/76	Diablo Canyon
18-77-08	03/30/77	Diablo Canyon
IB-78-24	11/16/78	Diablo Canyon
16-79-03	01/17/79	Diablo Canyon
IB-79-04	01/19/79	Diablo Canyon
IB-79-05	01/24/79	Diablo Canyon
IB-79-07	01/26/79	Diablo Canyon
IB-79-06	01/26/79	Diablo Canyon
IB-79-08	02/09/79	Diablo Canyon
IB-79-09	02/09/79	Diablo Canyon
IB-79-10	02/14/79	Diablo Canyon
IB-79-11	02/21/79	Diablo Canyon
IB-79-12	02/23/79	Diablo Canyon
IB-79-15	03/01/79	Diablo Canyon
IB-79-17	03/06/79	Diablo Canyon
18-79-18	03/09/79	Diablo Canyon
IB-79-19	03/09/79	Diablo Canyon
IB-79-22	03/23/79	Diablo Canyon
IB-79-23	03/30/79	Diablo Canyon
18-79-27	04/05/79	Diablo Canyon
18-79-29	04/06/79	Diablo Canyon
IB-79-31	04/11/79	Diablo Canyon
IB-79-32	04/13/79	Diablo Canyon
18-79-34	04/27/79	Diablo Canyon
IB-79-52	06/15/79	Diable Canyon
IB-79-63	08/10/79	Diablo Canyon
IB-79-66	08/24/79	Diable Canyon
IB-80-37	06/02/80	Diablo Canyon
IB-80-67	11/14/80	Diablo Canyon
IA-82-03	12/07/82	Diablo Canyon
IB-82-54	12/29/82	Diablo Canyon
IB-83-01	01/11/83	Diablo Canyon
V-83-01	04/26/83	Diablo Canyon
IB-83-13	05/04/83	Diablo Canyon
IB-83-14	05/05/83	Diablo Canyon
IB-83-19	08/08/83	Diablo Canyon
IB-83-20	08/08/83	Diablo Canyon
18-83-21	08/11/83	Diablo Canyon
IB-83-22	08/12/83	Diablo Canyon
IB-83-24	08/20/83	Diablo Canyon
IB-83-25	08/25/83	Diablo Canyon
IB-83-26	08/27/83	Diablo Canyon
18-83-28	09/01/83	Diablo Canyon
IB-83-29	09/02/83	Diablo Canyon
VII-83-05	12/19/83	Diablo Canyon

II-84-02 VI-84-01 VI-84-03 IB-84-18 VII-87-10 X-88-01 VII-88-33 X-88-29 X-89-14 VII-89-49 X-90-03 X-90-06 VII-90-32	02/12/84 02/14/84 04/16/84 04/26/84 06/15/87 01/08/88 08/18/88 09/03/88 05/30/89 10/22/89 03/08/90 04/22/90 05/15/90	Diablo Canyon	
Diablo Canyon			65
IB-70-03 IB-76-34 IB-79-81 IB-79-90 IB-81-01 V-81-08 VII-83-03 VII-85-12 VII-86-01 X-86-07 V-87-04 IB-87-07 VII-88-51	10/27/70 08/03/76 10/25/79 11/19/79 01/15/81 10/14/81 07/21/83 09/05/85 01/25/86 03/31/86 02/17/87- 03/06/87 12/05/88	Dresden	
Dresden			13
IB-76-28 X-78-05 IB-78-27 X-79-02 X-79-03 IB-83-15 X-85-04 IV-86-01 V-88-04 V-88-05 V-88-06 X-89-21 VII-90-37	06/23/76 11/20/78 12/12/78 02/10/79 04/23/79 06/14/83 08/16/85 12/12/86- 10/11/88 10/13/88 10/15/88 08/02/89 06/28/90	Duane Arnold	
Duane Arnold			13
X-73-01	01/20/73	Dusquesne Light Company	
Dusquesne Ligh	t Company		1
18-74-13 1B-75-02	07/15/74 02/25/75	Farley Farley	

IB-76-30 X-76-08 II-80-11 VII-86-05 IB-89-24	07/01/76 07/26/76 10/09/80 03/23/86 12/05/89	Farley Farley Farley Farley Farley	
Farley			7
II-80-12 IB-81-43 V-81-10 IB-83-03 IB-83-34 IB-83-37 X-83-01 IB-84-23 VII-86-23 VII-87-11 IB-87-21 IB-87-21 IB-87-22 VII-87-18 VII-88-09 IB-88-12 VII-88-44 VII-88-47 VII-89-24 VII-89-41 VII-89-44 X-89-46	10/24/80 11/30/81 12/07/81 01/21/83 10/21/83 11/29/83 12/13/83 06/23/84 12/17/86 06/25/87 07/26/87 07/26/87 09/29/87 10/06/87 03/06/88 03/18/88- 11/14/88 11/19/88 05/29/89 08/28/89 09/23/89 12/12/89	Fermi	
Fermi			21
VI-81-01 VII-82-05 IB-88-37 IB-89-17	01/05/81 06/07/82 12/18/88 07/08/89	FitzPatrick FitzPatrick FitzPatrick FitzPatrick	
FitzPatrick			4
II-75-02 IB-75-08	04/07/75 05/06/75	Forked River Forked River	
Forked River			2
VII-82-04 VII-88-46 VII-89-27 VII-89-45 X-89-32 VII-89-52 VII-89-53 X-89-39 X-89-42 VII-89-57	06/04/82 11/18/88 06/08/89 09/25/89- 10/16/89 10/27/89 11/01/89 11/14/89 11/29/89 12/04/89	Ft. Calhoun	

VII-89-58 VII-89-61 VII-90-04 VII-90-08 VII-90-09 VII-90-54 VII-90-59	12/07/89 12/22/89 01/10/90 01/29/90 02/10/90 10/15/90 10/26/90	Ft. Calhoun	
Ft. Calhoun			17
IV-71-02	01/20/71	Ft. Collins, CO	
Ft. Collins, C	0		1
IB-72-15 V-75-01 II-77-01 II-79-02 IB-79-71 IB-80-03 VII-86-16 VII-87-09 VII-87-20 VII-88-25 VII-89-17 VII-89-17 VII-89-12 VII-89-56 VII-90-43	07/04/72 08/26/75 04/19/77 06/22/79 09/27/79 01/16/80 08/22/86 05/19/87 10/23/87 06/24/88 03/26/89 05/24/89 05/29/89 11/27/89 08/01/90	Ft. St. Vrain	
Ft. St. Vrain			15
IB-84-14	03/26/84	GPU Corporation	
GPU Corporatio	n		1
X-66-01 111-70-01 111-71-05 IB-72-29 IB-72-27 IB-75-26 IB-75-27 IB-75-33 IB-75-32 IB-75-30 IB-75-30 IB-75-30 IB-75-29 IB-75-29 IB-75-29 IB-75-29 IB-75-29 IB-75-31 IR-79-26 IB-79-93 III-85-02 X-86-06	11/00/66 04/16/70 08/31/71 10/31/72 10/31/72 11/03/75 11/03/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 11/04/75 04/02/79 12/10/79 07/17/85 03/31/86	General Atomics	

IB-88-19	06/15/88	General Atomics	
General Atomic	S		19
X-78-06	12/16/78	General Atomics, CA, to	
General Atomic	s, CA, to		1
18-72-02 18-73-06	03/13/72 10/28/73	General Electric Compar General Electric Compar	
General Electr	ic Company (San	Jose)	2
111-64-02 111-71-03 1B-75-11 13-75-16 1B-75-18 1B-75-17 1B-75-21 1B-75-22 1B-75-36 1B-78-08	07/23/64 05/28/71 07/04/75 09/20/75 09/20/75 09/20/75 10/01/75 10/03/75 11/29/75 06/12/78	General Electric Compar General Electric Compar	ny (Vallecitos)
General Electr	ic Company (Val	lecitos)	10
IB-76-23 III-79-01 IB-79-85 IV-83-01 IV-87-01 IB-87-19 IB-89-23	05/31/76 01/29/79 11/01/79 02/02/83 06/16/87 07/21/87 09/14/89	General Electric Compan General Electric Compan General Electric Compan General Electric Compan General Electric Compan General Electric Compan General Electric Compan	y (Wilmington) y (Wilmington) y (Wilmington) y (Wilmington) y (Wilmington) y (Wilmington)
General Electr	ic Company (Wilm	nington)	7
IB-74-02 II-77-02 IB-79-80 IB-87-12 IB-88-27 X-89-10	01/17/74 08/18/77 10/23/79 04/20/87 09/08/88 03/30/89	Ginna Ginna Ginna Ginna Ginna Ginna	
Ginna			6
111-69-02	03/05/69	Goodyear Atomic Corpora	tion, Portsmouth, OH, to
Goodyear Atomic	Corporation, P	Portsmouth, OH, to	1
IB-76-18 IB-76-19 X-76-04 IB-77-20 IB-81-40	04/26/76 05/05/76 09/30/77	Grand Gulf Grand Gulf Grand Gulf Grand Gulf Grand Gulf	

18-82-35 VII-85-06 1B-86-17	08/05/82 06/14/85	Grand Gulf Grand Gulf			
VII-80-17 VII-88-34 VII-89-09 VII-90-52 X-90-15	05/13/86 08/24/86 08/24/88 10/10/88 02/10/89 10/06/90 10/28/90	Grand Gulf Grand Gulf Grand Gulf Grand Gulf Grand Gulf Grand Gulf Grand Gulf			
Grand Gulf				14	
IB-72-16 IB-73-01	08/01/72 02/05/73				
Gulf-United	Nuclear Fuels C	orporation		2	
IB-83-23 IB-84-02 VII-84-07 VII-87-13 VII-87-25 VII-88-07 X-88-26 X-89-16 VII-90-01 VII-90-03 VII-90-26	08/20/83 01/24/84 12/09/84 07/07/87 11/12/87 03/01/88 08/05/88 06/08/89 01/03/90 01/08/90 04/23/90	Haddam Neck			
Haddam Neck				11	
X-79-01 IB-79-44 IB-79-49 IB-80-14 IB-80-66 IB-85-03 IB-86-14 IB-86-30 V-86-10 IB-87-01 IB-87-05 IB-87-18 X-88-05 VII-88-08 X-88-09 VII-88-23 VII-88-29 VII-88-29 VII-88-54 IB-89-16 IB-89-15 VII-90-53 VII-90-67	01/02/79 05/25/79 05/31/79 02/24/80 11/04/80 02/14/85 04/30/86 09/08/86 11/12/86 01/23/87 02/22/87 07/18/87 03/01/88 03/04/88 03/21/88 06/20/88 07/13/88 12/16/88 01/10/89 07/03/89 07/03/89 10/09/90 11/28/90	Harris			
	VII-88-40 VII-89-09 VII-90-52 X-90-15 Grand Gulf IB-72-16 IB-73-01 Gulf-United I IB-83-23 IB-84-02 VII-87-13 VII-87-13 VII-87-25 VII-88-07 X-88-26 X-89-16 VII-90-01 VII-90-03 VII-90-03 VII-90-26 Haddam Neck X-79-01 IB-79-44 IB-79-49 IB-80-14 IB-80-66 IB-85-03 IB-86-14 IB-86-30 V-86-10 IB-87-05 IB-87-05 IB-87-05 IB-87-05 IB-87-05 IB-87-05 IB-87-18 X-88-09 VII-88-29 VII-88-29 VII-88-29 VII-88-29 VII-88-29 VII-88-54 IB-89-16 IB-89-16 IB-89-15 VII-90-53	VII-88-34	VII-88-34	VII-88-34	VII-88-34

VII-90-69 VII-90-71	12/05/90 12/08/90	Harris Harris	
Harris			25
IB-79-28 IB-79-48	04/05/79 05/31/79	Hartsville Hartsville	
Hartsville			2
IB-75-10 VII-77-02 VII-82-03 IB-82-52 IB-84-01 V-84-02 IB-84-11 VII-84-04 V-87-07 VII-88-43 VII-89-37 V-90-01 VII-90-35	06/10/75 02/22/77 04/26/82 12/08/82 01/03/84 02/04/84 03/13/84 05/22/84 06/10/87- 10/19/88 07/27/89 04/25/90 06/11/90	Hatch	
Hatch			13
IV-80-01	04/18/80	Hittman Nuclear Develop	oment Corporation
Hittman Nuclea	r Development C	orporation	1
IB-80-60 IB-83-10 IB-84-22 VI-85-01 IB-85-23 IB-86-01	09/16/80 04/27/83 06/20/84 05/22/85 12/30/85 01/02/86	Hope Creek Hope Creek Hope Creek Hope Creek Hope Creek	
Hope Creek			6
X-81-05 IB-87-31	10/22/81 10/29/87	Humboldt Bay Humboldt Bay	
Humboldt Bay			2
III-72-01	04/11/72	Idaho Nuclear Corporati	on, ID, to
Idaho Nuclear (Corporation, ID,	, to	1
IB-70-06	11/10/70	Idaho State University	
Idaho State Uni	versity		1
IA-69-01	05/04/69	Illinois Institute of T	echnology

Illinois Insti III-87-01	tute of Technolo 01/23/87	ogy Indian Point 1, 2	1
Indian Point 1	, 2		1
VI-71-01 IB-74-08 IB-74-09 IB-74-16 IB-75-20 II-76-04 IB-77-18 IB-77-25 IB-79-75 IB-79-76 IB-79-87 IB-80-17 IB-80-18 IB-80-35 IB-80-35 IB-80-36 IB-80-38 IB-80-39 IB-80-68 IB-81-03 IB-81-04 IB-81-03 IB-81-04 IB-81-05 IB-81-05 IB-81-05 IB-81-05 IB-81-25 II-82-02 X-82-03 IB-84-19 IB-81-25 II-82-02 X-82-03 IB-84-19 IB-84-28 X-86-08 IB-87-06 IB-88-24 IB-88-33 IB-88-36 VII-89-29 VII-89-54	04/11/71 05/03/74 05/17/74 08/16/74 09/26/75 09/25/76 08/03/77 11/04/77 11/22/77 10/16/79- 10/21/79 11/06/79 03/21/80 03/23/80 05/19/80 05/28/80 06/01/80 06/03/80 06/03/80 06/04/80 11/18/80 01/20/81 01/20/81 01/24/81 02/25/81 04/05/81 05/06/81 06/20/81 08/06/82 11/23/82 04/30/84 12/11/84 06/25/86 03/06/87 08/06/88 10/05/88 11/20/88 06/21/89 08/03/89 11/07/89	Indian Point 2	
Indian Point 2			39
X-79-05 X-80-02 VII-89-10	08/5/79 11/30/80 02/13/89	Indian Point 3 Indian Point 3 Indian Point 3	
Indian Point 3			3
IB-72-13	06/02/72	Iowa State University	

Iowa State Uni IB-70-02	versity 09/11/70	Kansas State University	1
Kansas State U	niversity		1
III-74-02 X-74-01 X-74-02 VII-75-03 II-75-03 IB-79-53 III-81-01	05/09/74 11/00/74 12/16/74 07/02/75 07/02/75 06/15/79 04/08/81	Kerr-McGee Corporation Kerr-McGee Corporation Kerr-McGee Corporation Kerr-McGee Corporation Kerr-McGee Corporation Kerr-McGee Corporation Kerr-McGee Corporation	
Kerr-McGee Cor	poration		7
111-70-02	05/16/70	Kerr-McGee Corporation,	Cimarron, OK, to
Kerr-McGee Cor	poration, Cimar	ron, OK, to	1
II-82-01 VII-86-11 X-87-13 IB-88-23 VII-90-25	02/17/82 05/08/86 10/24/87 07/08/88 04/13/90	Kewaunee Kewaunee Kewaunee Kewaunee Kewaunee	
Kewaunee			5
111-69-05	06/00/69	Kulite Tungsten Company	
Kulite Tungste	n Company		1
VII-87-28	12/14/87-	LaCrosse	
LaCrosse			1
IB-79-30 II-80-14 VI-81-02 VI-81-03 VI1-83-01 V-83-05 V-85-01 VII-85-03 IB-86-13 VII-88-48 IB-90-02 X-90-16	04/07/79 12/14/80 04/20/81 04/21/81 01/15/83 02/02/83 07/15/83 02/15/85- 03/08/85 04/25/86 11/26/88 05/04/90 10/28/90	LaSalle	
LaSalle			13
VII-71-01	01/20/71	Laramie, WY	

Laramie, WY III-78-01	09/15/78	Ledoux and Company,	Teaneck, N3 t
Ledoux and Com	pany, Teaneck,	NJ to	1
IB-76-37 VI-82-02 VII-84-06 IB-86-22 VII-86-13 X-87-09 IB-85-37 IB-86-43 V-87-03 IB-87-08 VII-87-12 V-67-08 V-87-09 VII-88-14 VII-88-16 X-88-17 X-88-22 VII-88-52 VII-89-07 V-89-3 X-89-26 IB-89-22 X-90-10 VII-90-41	08/25/76 06:30/82 10/30/84 07/15/86 07/17/86 09/25/86- 10/10/86 12/22/86 02/07/87 03/08/87 07/03/87 07/03/87 08/02/87 08/03/87 04/06/88 04/22/88 06/17/88 07/24/88 12/15/88 02/04/89 03/29/89 09/11/89 09/11/89 09/11/89 06/08/90 07/26/90	Limerick	
Limerick			24
IB-74-04 IB-74-05 X-81-01 X-81-13 IB-81-30 V-82-08 V-84-06 VII-86-14 IB-89-21 IB-90-04 IB-90-07	03/08/74 03/11/74 03/03/81 06/04/81 07/26/81 11/18/82 04/18/84 07/17/86 09/07/89 05/21/90 08/29/90	Maine Yankee	
Maine Yankee			11
IB-82-18 IB-82-09- IB-82-17 IB-82-23 IB-82-10 IB-82-26 IB-82-24 IB-82-20	04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82-	Marble Hill	

IB-82-16 IB-82-15 IB-82-11 IB-82-14 IB-82-22 IB-82-13 IP-82-19 IB-82-12 IB-82-25 IB-82-21	04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82- 04/15/82-	Marble Hill		
Marble Hill				18
III-69-07 II-75-04 IB-76-02 IB-76-03 IB-76-04	07/01/69 09/25/75 01/22/76 01/23/76 01/30/76	Massachusetts Massachusetts Massachusetts	Institute Institute Institute	of Technology of Technology of Technology of Technology of Technology
Massachusetts	Institute of	Technology		5
X-81-04 IB-85-17 VII-86-20 IB-88-15 VII-90-13	07/31/81 09/20/85 11/18/86 04/03/88 02/19/90	McGuire McGuire McGuire McGuire		
McGuire				5
111-89-03	11/02/89	Mercy Hospita	1	
Mercy Hospita	1			1
V-79-03 VI-80-01 VI-80-02 IB-81-16 IB-84-03 V-84-07 V-84-08 V-84-09	05/30/79 02/23/80 03/26/80 03/23/81 01/25/84 05/22/84 06/20/84 07/01/84	Midland Midland Midland Midland Midland Midland Midland Midland		
Midland				8
IB-75-05 VII-75-01 IB-75-09 IB-75-14 IB-76-16 IB-77-05 IB-78-07 IB-78-10 IB-78-14 VII-78-02	04/10/75 04/14/75 05/12/75 08/22/75 04/06/76 03/03/77 05/25/78 06/16/78 07/15/78 09/03/78	Millstone		

	TINE	mo imoduli bederiben a		
18-79-43	05/21/79	Millstone		
VII-73-05	11/8/79	Millstone		
11-81-01	04/18/81	Millstone		
II-81-G2	08/28/81	Millstone		
IB-81-48	12/28/81	Millstone		
X-81-06	12/31/81	Millstone		
IB-82-39	10/25/82	Millstone		
1B-82-42	11/19/82	Millstone		
V-83-04	06/28/83	Millstone		
11-84-04	09/25/84	Millstone		
VII-85-04	03/13/85	Millstone		
VII-85-15 IB-86-12	11/13/85 04/21/86	Millstone Millstone		
VII-86-19	11/13/86	Millstone		
VII-87-01	03/09/87	Millstone		
IB-87-20	07/24/87	Millstone		
18-88-18	05/16/88	Millstone		
VII-88-50	12/04/88	Millstone		
VII-89-04	01/19/89	Millstone		
VII-90-22	03/21/90	Millstone		
X-90-13	10/04/90	Millstone		
Millstone			31	
111-69-08	07/11/69-	Monsanto Research	Corporation, Dayton, Of	i, to
Monsanto Rese	earch Corporat	ion, Dayton, OH, to	1	
X-85-02	02/04/85	Monticello		
IB-85-13	08/25/85	Monticel ¹ o		
IB-85-18	09/21/85	Monticello		
IB-86-03	01/17/86	Monticello		
VII-89-34	07/17/89	Monticello		
VII-89-46	09/27/89	Monticello		
Monticello			6	
III-67-03	12/15/67	National Bureau o	f Standards, MD	
National Bure	eau of Standar	ds, MD	1	
111-68-02	01/29/68	National Lead Com	pany	
National Lea	d Company		1	
111-75-01	03/21/75	National Nuclear	Corporation, CA, to	
National Nuc	lear Corporati	on, CA, to	1	
111-69-09	08/05/69	Naval Radiologica	1 Defense Laboratory	
Naval Radiol	ogical Defense	Laboratory	1	

III-69-03 03/11/69 New York, NY, to

New York, NY, II-79-01 V-81-06 IB-84-10 IB-89-02 III-89-01 VII-90-18	to 02/06/79 08/18/81 03/12/84 01/31/89 02/11/89 03/02/90	Nine Mile Point	
Nine Mile Poin	t	6	
IB-71-08 IB-72-05 IB-72-06 IB-72-07 IB-72-08 IB-72-18 IB-72-19 IB-72-20 IR-72-21 IB-72-22 IB-72-23 IB-76-20 IB-76-36 IB-76-36 IB-76-39 IB-76-40 IB-76-41 X-76-11 IB-76-44 IB-76-45 IB-76-45 IB-76-45 IB-76-45 IB-76-45 IB-76-47 IB-76-48 IB-76-49 IB-76-50	10/18/71 04/28/72 05/05/72 05/11/72 05/12/72 08/01/72 08/10/72 08/10/72 08/11/72 08/11/72 08/15/72 05/07/76 05/07/76 05/07/76 08/22/76 09/01/76 09/01/76 09/02/76 09/19/76 10/06/76 10/06/76 10/06/76 10/06/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 10/15/76 11/03/76 03/01/82 12/05/85 12/31/85 07/18/88 08/09/88 07/18/89	North Anna	
North Anna		35	
IB-76-32	07/14/76	Northern States Power Company (NSP	
Northern State:	s Power Company	(NSP) 2	
111-68-05	12/00/68	Nuclear Fuel Services, Incorporate	d

II-74-01 II-75-01 III-79-02 IB-80-65 V-85-03 V-85-06 VII-85-08 VII-85-17 VII-86-04 VI-86-01 VI-86-02 VI-86-03 VII-86-06 VII-88-36 VII-88-55 VII-90-65	05/16/74 02/23/75 08/00/79 10/28/80 05/15/85 06/21/85 07/05/85 12/11/85 03/12/86 03/12/86 03/12/86 03/19/86 03/20/86 03/20/86 03/24/86 09/05/88 12/16/88 11/23/90	Nuclear Nuclear	Fuel Fuel Fuel Fuel Fuel Fuel Fuel Fuel	Services, Services, Services, Services, Services, Services, Services, Services, Services, Services, Services, Services, Services,	Incorporated Incorporated Incorporated Incorporated Incorporated Incorporated Incorporated		
Nuclear Fuel S	ervices, Incorp	orated			17		
111-69-04 VI-75-01	04/21/69 07/23/75				Incorporated Incorporated		
Nuclear Fuel S	ervices, Incorp	orated (We	est \	/alley	2		
III-60-01 II-62-01 III-71-01	00/00/60 10/25/62 02/16/71	Nuclear 1	Mater	rials and I	Equipment Corp Equipment Corp Equipment Corp	poration	
Nuclear Materi	als and Equipme	nt Corpor	ation		3		
IB-76-26 IB-76-27 IB-76-29 IB-90-10	06/03/76 06/07/76 06/23/76 10/22/90	Nuclear Nuclear Nuclear Nuclear	Power	Plants 1ts			
Nuclear Power	Plants				4		
IB-71-05 II-73-01 IB-75-39 IB-81-27 IB-85-11 X-88-02 X-88-30	08/17/71 03/15/73 12/23/75 07/15/81 07/21/85 01/25/88 09/21/88	Oconee Oconee Oconee Oconee Oconee Oconee					
Oconee					7		
IB-75-42 II-76-02 IB-78-22 IB-81-39 IB-82-38 IB-82-37 IB-83-09	12/31/75 04/26/76 10/15/78 10/29/81 10/01/82 10/01/82 04/22/83	Oyster C Oyster C Oyster C Oyster C Oyster C Oyster C	reek reek reek reek				

IB-83-11 IB-83-39 IB-84-16 IB-84-21 IB-84-25 II-84-05 IB-86-09 V-87-10 IV-87-02	04/27/83 12/06/83 04/08/84 05/23/84 09/12/84 11/26/84 03/24/86 10/31/87 11/19/87	Oyster Creek	
Oyster Creek			16
IB-78-06 IB-80-29	04/13/78 05/17/80	Oyster Creek/Forked Oyster Creek/Forked	
Oyster Creek/F	orked River		2
IB-72-31 X-75-03 X-77-01 X-78-04 IB-80-59 V-81-07 VII-86-22 VII-87-26 X-88-10 IB-89-18	12/29/72 12/02/75 07/17/77 04/01/78 09/11/80 10/03/81 12/12/86 11/20/87 03/22/88 08/08/89	Palisades	
Palisades			10
IB-77-03 IB-78-12 IB-82-01 V-84-03 V-84-05 V-85-07 V-85-08 V-85-10 V-86-04 VIIIB-86-01 IB-86-20 V-86-05 IB-86-26 VII-87-06 VII-87-06 VII-88-15 IB-89-05 VII-89-42 VII-89-43 X-89-36 VII-90-06 VII-90-10	02/17/77 06/30/78 02/19/82 02/07/84 03/30/84 07/08/85 07/26/85 08/15/85 04/23/86 05/14/86 05/28/86 06/19/86- 08/22/86 04/04/87 04/20/87 03/29/88 04/13/88 02/23/89 09/05/89 09/15/89 10/26/89 01/17/90 02/14/90	Palo Verde	

Palo Verde IB-75-04 IB-76-31 IB-77-23 V-79-05 VII-82-01 VI-83-02 IB-83-32 VII-85-14 IB-86-16 V-86-07 IB-87-26 IB-87-32 IB-87-33 IB-88-01 VII-88-11 X-88-18 X-88-23 IB-89-13 X-89-19 IE-89-19 V-89-09 VII-90-27	04/01/75 07/03/76 11/06/77 09/21/79 02/25/82 03/08/83 10/18/83 10/28/85 05/06/86- 10/17/86 09/20/87 11/18/87 11/20/87 01/20/88 03/13/88 06/19/88 07/24/88 05/25/89 07/11/89 08/25/89 08/29/89 04/24/90	Peach Bottom	23
Peach Bottom			22
III-67-02	10/03/67	Ponnsylvania	State University
Pennsylvania	State University		1
V-81-09 V-82-01 III-86-02 X-89-02	12/01/81 02/22/82 07/02/86 01/18/89	Perry Perry Perry Perry	
Perry			4
IB-80-49 IB-80-51 IB-80-52	07/24/80 08/04/80 08/05/80	Phipps Bend Phipps Bend Phipps Bend	
Phipps Bend			3
IA-74-01 IB-74-20 IB-75-24 X-75-02 IB-75-35 IB-75-34 IB-76-24 II-79-03 IB-80-04 IB-80-07 II-80-01	08/26/74 11/04/74 10/17/75 10/22/75 11/08/75 11/08/75 06/02/76 07/11/79 01/24/80 01/25/80 02/23/80	Pilgrim	

IB-80-21 IB-81-07 VI-82-01 IB-82-40 VII-84-03 IB-85-01 IB-86-28 X-87-12 IB-89-10 X-89-17 X-89-38 X-90-05 VII-90-36	04/04/80 02/14/81 04/15/82 11/02/82 04/18/84 01/10/85 08/26/86- 09/05/87 04/05/89 06/19/89 10/30/89 04/19/90 06/12/90	Pilgrim	
Pilgrim			24
IA-70-01 VII-75-02 IB-83-18 VII-83-04 VII-85-09 VII-86-08 VII-88-13 VII-88-22 IB-89-04 VII-89-38 V-89-13 VII-90-66	00/00/70 04/14/75 08/03/83 12/16/83 07/12/85 04/07/86 04/05/88 06/13/88 01/29/89 08/14/89 10/26/89 11/27/90	Point Beach	
Point Beach			12
X-79-06	08/10/79	Power Operation Suppo	rt Facility
Power Operati	on Support Fa	cility	1
18-80-13 18-85-14 18-85-16 18-86-42 VII-88-01	02/18/80 09/07/85 09/17/85 11/29/86 01/16/88	Prairie Island Prairie Island Prairie Island Prairie Island Prairie Island	
Prairie Isla	nd		5
III-64-01	06/12/64	Pratt and Whitney	
Pratt and Wh	itney		1
IB-71-04 IB-76-14	06/23/71 03/25/76	Purdue University Purdue University	
Purdue Unive	rsity		2
IB-77-26 VII-79-02	12/13/77 07/02/79	Quad Cities Quad Cities	

V-79-07 III-80-03 O7/11/80 Quad Cities IB-80-73 IZ/15/80 Quad Cities IB-81-47 IZ/27/81 Quad Cities IB-82-36 O9/15/82 Quad Cities VII-86-15 O8/13/86 Quad Cities VII-90-15 OZ/20/90 Quad Cities VII-90-15 Quad Cities X-76-06 O6/02/76 Rancho Seco VII-80-05 IZ/05/80 Rancho Seco IB-82-28 O4/23/82 Rancho Seco V-83-03 O6/20/83 Rancho Seco VII-86-02 OZ/02/86 Rancho Seco VII-86-02 OZ/02/86 Rancho Seco VII-86-02 OZ/02/86 Rancho Seco VII-86-18 II/12/86 X-87-04 CZ/12/87 Rancho Seco VII-86-18 II/12/87 Rancho Seco VII-88-10 OZ/13/87 Rancho Seco IB-88-07 OZ/13/87 Rancho Seco IB-88-07 OZ/29/88 Rancho Seco IB-88-07 OZ/29/88 Rancho Seco VII-88-18 O4/28/88 Rancho Seco VII-88-18 O4/28/88 Rancho Seco VII-89-08 OZ/07/89 Rancho Seco VII-89-47 IO/04/89 Rancho Seco VII-89-47 IO/04/89 Rancho Seco VII-89-47 IO/04/89 Rancho Seco VII-90-19 O3/12/90 Rancho Seco VII-90-19 O3/12/90 Rancho Seco VII-88-10 O3/03/81 River Bend IB-81-10 O3/03/81 River Bend IB-81-88-20 OZ/07/88 River Bend IB-88-31 OZ/29/88 River Bend IB-88-32 OZ/07/88 River Bend IB-88-32 OZ/07/88 River Bend IB-88-32 OZ/07/88 River Bend IB-88-32 OZ/07/88 River Bend IB-88-33 OZ/07/88 River Bend IB-88-34 OZ/07/88 River Bend IB-88-34 IO/07/88 River Bend IB-80-34 IO/07/88 II-88-34 IO/07/88 II-88-34 IO/07/88 II-88-34 IO/07/88 II-88-34 IO/07/88 II-88-34 IO/07/88 II-80-02 II-90-02 II-90-02 II-9				
X-76-06	III-80-03 IB-80-73 IB-81-47 IB-82-36 VII-86-15	07/11/80 12/15/80 12/27/81 09/15/82 08/13/86	Quad Cities Quad Cities Quad Cities Quad Cities Quad Cities	
VII-80-05 IB-82-28 V-83-03 O6/20/83 Rancho Seco V-83-03 IB-85-15 O9/13/85 Rancho Seco VII-86-02 VII-86-02 VII-86-18 VII-86-18 VII-86-18 I1/12/86 Rancho Seco VII-86-18 VII-86-19 VII-88-10 VII-88-10 VII-88-14 VII-88-19 VII-89-47 VII-90-02 VII-90-19 VII-90-19 VII-90-19 VII-90-19 VII-90-19 VII-88-10	Quad Cities			
IB-79-59 07/25/79 River Bend IB-80-22 04/14/80 River Bend IB-80-23 04/15/80 River Bend IB-80-25 04/22/80 River Bend IB-81-09 03/02/81 River Bend IB-81-10 03/03/81 River Bend V-84-13 12/04/84 River Bend VII-85-10 08/01/85 River Bend IB-87-35 12/11/87 River Bend IB-88-03 02/09/88 River Bend VII-88-32 08/11/88 River Bend VII-88-32 09/20/88 River Bend Ib-88-29 09/21/88 River Bend IB-88-31 09/23/88 River Bend IB-88-32 09/27/88 River Bend X-88-34 10/07/88 River Bend X-88-34 10/07/88 River Bend	VII-80-05 IB-82-28 V-83-03 IB-85-15 VII-86-02 IB-86-38 VII-86-18 X-87-04 X-87-05 IB-87-27 IB-88-04 IB-88-07 IB-88-14 VII-88-18 VII-88-18 VII-88-39 VII-88-42 VII-89-08 VII-89-05 VII-89-07	12/05/80 04/23/82 06/20/83 09/13/85 02/02/86 10/31/86 11/12/86 02/12/87 02/13/87 02/13/87 09/23/87 02/11/88 02/29/88 03/31/88 04/28/88 10/05/88 10/14/88 02/07/89 10/04/89 10/26/89 01/04/90	Rancho Seco	
IB-80-22 04/14/80 River Bend IB-80-23 04/15/80 River Bend IB-80-25 04/22/80 River Bend IB-81-09 03/02/81 River Bend IB-81-10 03/03/81 River Bend V-84-13 12/04/84 River Bend VII-85-10 08/01/85 River Bend IB-87-35 12/11/87 River Bend IB-88-03 02/09/88 River Bend VII-88-32 08/11/88 River Bend VII-88-32 09/20/88 River Bend IB-88-29 09/21/88 River Bend IB-88-31 09/23/88 River Bend IB-88-32 09/27/88 River Bend X-88-34 10/07/88 River Bend	Rancho Seco			2
VII-88-56 12/28/88 River Bend VII-89-05 01/25/89 River Bend	IB-80-22 IB-80-23 IB-80-25 IB-81-09 IB-81-10 V-84-13 VII-85-10 IB-87-35 IB-88-03 VII-88-32 VII-88-32 VII-88-31 IB-88-31 IB-88-32 X-86-34 X-88-37 VII-88-56	04/14/80 04/15/80 04/22/80 03/02/81 03/03/81 12/04/84 08/01/85 12/11/87 02/09/88 08/11/88 09/20/88 09/21/88 09/21/88 09/23/88 10/07/88 12/06/88 12/28/88	River Bend	

V1I-89-11 V1I-89-12 VII-89-13 VII-89-21 VII-89-25 V1I-89-32 X-89-30 X-89-34 VII-90-07 VII-90-14 X-90-09 VII-90-47 IB-90-09 VII-90-55 VII-90-60 X-90-18	02/24/89 03/08/89 03/09/89 04/30/89 06/02/89 06/30/89 09/29/89 10/23/89 01/26/90 02/19/90 05/25/90 09/11/90 09/26/90 10/16/90 10/26/90 12/28/90	River Bend	
River Bend			35
IB-80-58 IB-80-61 IB-80-62 VII-81-01 IB-81-42 IB-82-07 IB-84-06 X-87-10 VII-88-10 IB-89-06 X-89-27 X-90-07	09/11/80 09/18/80 09/20/80 04/24/81 11/30/81 04/07/82 02/10/84 07/22/87 03/07/88 03/05/89 09/20/89 04/23/90	Robinson	
Robinson			12
IB-77-13 VII-79-03 IB-79-60 IB-79-73 V-80-07 V-80-08 V-82-02 V-82-03 V-82-05 V-82-06 V-82-07 IB-83-12 IB-84-24 VII-85-01 IB-87-29 IB-87-30	04/06/77 07/22/79 07/30/79 10/10/79 07/25/80 09/10/80 04/28/82 05/01/82 08/09/82 08/16/82 09/03/82 05/04/83 08/27/84 01/04/85 10/26/87	Salem	
Salem			16
IB-72-17	08/00/72	San Onofre	

IB-74-14	10/20/72 06/19/73 07/24/74 02/15/78 06/14/78 05/09/79 01/29/81 03/03/81 03/05/81 06/30/81 08/05/81 09/09/81 11/18/82 01/26/83 11/24/84 05/11/85 04/21/86 11/29/86 12/02/86 12/02/86 12/09/87 11/26/88- 10/27/89 02/07/90	San Onofre	
San Onofre			24
IB-82-34 IB-86-04 IB-86-18 IB-86-21 IB-86-27 IB-86-35 IB-86-36 X-87-01 IB-88-21 IB-89-12 X-89-13 VII-89-31 IB-90-01 VII-90-28 IB-90-03 IB-90-05 IB-90-06	08/03/82 01/23/86 05/14/86 06/24/86 08/24/86 09/26/86 10/09/86 01/17/87 07/05/88 05/24/89 05/30/89 06/23/89 02/20/90 04/30/90 05/17/90 06/18/90 07/17/90	Seabrook	
Seabrook			17
X-78-01	01/12/78	Seaway Salvage Company	
Seaway Salvage	Company		1.
II-78-04 IB-79-13 IB-79-14 IB-79-16	10/04/78 02/26/79 02/27/79 03/01/79	Sequoyah Sequoyah Sequoyah Sequoyah	

IB-79-54 IB-79-62 II-80-02 IB-80-26 II-80-07 IB-80-50 IB-80-54 IB-80-69 IB-81-13 VI-84-02 IB-86-08 III-86-04 X-87-06 V-87-11 IB-88-25 VII-89-30	06/22/79 08/04/79 03/04/80 04/23/80 07/05/80 08/01/80 08/22/80 11/22/80 03/09/81 02/23/84 03/07/86- 10/24/86 03/28/87 12/11/87 09/07/88 06/15/89	Sequoyah
Sequoyah		20
X-86-03 X-86-04 X-87-07 X-89-01	01/30/86 02/23/86 05/19/87 01/16/89	Sequoyah Fuels Corporation Sequoyah Fuels Corporation Sequoyah Fuels Corporation Sequoyah Fuels Corporation
Sequoyah Fue	ls Corporation	4
111-85-03	12/18/85	Shadyside Hospital
Shadyside Ho	spital	1
IB-76-51	10/15/76	Shippingport Power Plant
Shippingport	Power Plant	1
IB-75-41 IB-75-40 X-76-10 IB-77-14 IB-77-15 IB-78-04 IB-83-02 VII-84-05 IB-85-02 VII-85-02 X-85-03 IB-85-08 IB-85-19 IB-86-05 IB-87-11 IB-87-13 IB-87-16 IB-87-16 IB-87-34 X-89-18 V-89-12	12/23/75 12/23/75 08/27/76 04/27/77 05/10/77 03/10/78 01/19/83 06/03/84 01/23/85 02/20/85 04/18/85 06/15/85 10/06/85 02/11/86 04/02/87 04/24/87 04/24/87 12/04/87 12/04/87	Shoreham

Shoreham V-78-01	05/29/78	Skagit Units 1 and 2	20
Skagit Units 1	and 2		1
IB-79-83 X-86-01 X-86-02 V-86-08 V-86-09 IB-86-41 V-87-02 IB-87-02 IB-88-06 X-88-07 IB-88-11 X-88-11 VII-88-20 IB-88-34 IB-89-25 VII-90-40 VII-90-44	10/29/79 01/11/86 01/14/86 02/07/86 10/31/86 11/11/86 11/15/86 01/15/87 01/28/87 02/18/88 03/16/88 03/16/88 04/04/88 06/06/88 10/12/88 12/14/89 07/25/90 08/21/90	South Texas	
South Texas			18
III-87-02	04/01/87	St. Francis Hospital	
St. Francis Ho	spital		1
IB-78-13 IB-79-68 IB-80-12 II-80-10 IB-81-17 IB-84-04 X-84-02 IB-88-05 X-88-19 X-88-20 X-88-25 X-88-25 X-88-25 V-89-01 VII-89-15 VII-89-39 VII-89-55 VII-90-20 VII-90-21 VII-90-31 VII-90-45 VII-90-51	07/07/78 09/22/79 02/13/80 09/03/80 03/30/81 01/26/84 12/04/84 02/14/88 06/24/88 07/14/88 08/02/88 09/01/88 02/07/89 03/22/89 08/14/89 11/11/89 03/12/90 03/12/90 03/12/90 03/12/90 05/06/90 08/24/90 10/01/90	St. Lucie	
St. Lucie			21

IA-72-01	11/07/72	State University	
State Universi	ty		1
111-86-01	01/13/86	State of Alabama (AL)	
State of Alabai	ma (AL)		1
IB-77-01 IB-77-16 IB-78-02 VI-78-01 V-78-02 IB-79-36 IB-79-39 IB-79-46 IB-79-65 IB-79-67 IB-82-30 IB-82-41 IB-85-04 IB-86-40	01/26/77 05/19/77 01/31/78 12/13/78 12/13/78 04/26/79 04/30/79 05/09/79 05/30/79 05/30/79 08/21/79 09/17/79 06/20/82 11/03/82 05/04/85 11/11/86-	Summer	
Summer			15
IB-71-06 IB-72-01 V-79-01 IB-79-38 V-79-02 IB-79-40 IB-79-56 IB-79-57 IB-79-64 VII-86-03 IB-86-23 IV-88-03 X-88-31 Y-88-32 VII-90-49	09/18/71 01/20/72 05/07/79 05/09/79 05/09/79 05/10/79 05/12/79 06/27/79 07/04/79 08/16/79 02/05/86 07/19/86 08/26/88 09/23/88 09/23/88 09/27/90	Surry	
Surry			16
IB-76-06 IB-76-08 IB-76-10 IB-76-12 IB-76-13 IB-76-25 IB-79-24 IB-79-25 V-81-01	02/04/76 03/05/76 03/08/76 03/15/76 03/16/76 06/03/76 03/31/79 04/01/79 01/27/81	Susquehanna	

IB-83-16 V-83-06 IB-87-15 VII-89-50 VII-90-58	06/23/83 07/26/83 05/26/87 10/26/89 10/24/90	Susquehanna Susquehanna Susquehanna Susquehanna Susquehanna	
Susquehanna		+1	4
IV-76-01	06/16/76	Tennessee (TN) to Virgin	nia
Tennessee (TN)	to Virginia		1
IB-89-07	03/07/89	Texas A and M University	,
Texas A and M L	University		1
IB-72-24 IB-73-02 IB-73-07 II-76-01 IB-77-04 VII-78-01 X-79-04 IV-79-03 IB-79-92 X-80-01 V-80-04 IB-80-03 II-80-03 II-80-08 IB-80-40 IB-80-43 IB-81-21 IB-83-36 II-85-02 X-89-11	09/25/72 03/23/73 11/05/73 01/27/76 03/01/77 05/18/78 07/31/79 11/20/79 12/07/79 01/02/80- 03/01/80 03/27/80 04/23/80 04/23/80 07/07/80 07/09/80 07/15/80 04/17/81 11/10/83 05/09/85 04/01/89	Three Mile Island	
Three Mile Isla	and		20
V-74-01 IB-75-25 IA-77-01 IB-78-18 IB-79-51 IB-80-08 IB-80-10 IB-80-11 IB-80-53 IB-81-02 IB-82-53 V-84-01 V-87-05 X-89-09 IB-89-09	00/00/74 11/03/75 10/10/77 09/11/78 06/07/79 01/26/8C 01/30/80 02/02/80 08/07/80 01/19/81 12/17/82 01/16/84 05/20/87- 03/20/89 03/21/89	Trojan	

VII-89-23 VII-89-40 X-89-28 VII-90-39	05/26/89 08/27/89 09/26/89 07/13/90	Trojan Trojan Trojan Trojan	
Trojan			19
IB-73-08 IB-76-11 IB-76-17 IB-76-35 IB-79-55 IB-80-30 VII-82-02 IB-82-03 IB-82-27 IB-85-06 IB-85-09 VII-87-21 VII-87-27 VII-88-17 VII-88-17 VII-88-19 VII-88-30 VII-88-31 VII-88-35 VII-88-35 VII-88-35 VII-88-35 VII-89-06 VII-89-06 VII-89-06 VII-89-06 VII-89-28 IB-89-20 X-89-33 VII-89-59 VII-90-11 VII-90-16 VII-90-68	11/16/73 03/09/76 04/23/76 08/12/76 06/22/79 05/18/80 01/14/82 03/16/82 04/21/82 06/06/85 06/18/85 10/27/87 12/09/87 02/26/88 03/30/88 04/22/88 05/06/88 06/30/88 07/13/88 08/03/88 07/13/88 08/03/88 01/31/89 02/10/89 03/26/89 06/06/89 06/06/89 06/13/89 09/04/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89 10/23/89	Turkey Point	
Turkey Point	60.100.100	U. C. M. 22 D	36
X-89-25	08/30/89	U. S. Nuclear Power Pl	ants
U. S. Nuclear	Power Plants		1
III-87-04	07/16/87	U.S. Air Force	
U.S. Air Force			1

II-74-03 VII-77-01	09/04/74 02/06/77	U.S. Nuclear Corporation U.S. Nuclear Corporation
U.S. Nuclear	Corporation	2
X-76-07	06/16/76	Union Carbide Corporation Research Center
Uni n Carbide	Corporation Res	search Center 1
IB-t 9-01 IB-7)-01 III- 0-03 IB-70-04 IB-70-05 IB-71-07 X-72-01 II-74-02 III-75-02 III-78-02 III-78-02 IB-81-15 IB-81-15 IB-81-33 IB-81-37 VII-82-07 II-85-01 VII-86-12	03/01/69 04/22/70 06/15/70 11/04/70 11/06/70 10/13/71 03/23/72 05/27/74 08/28/75 10/25/78 05/26/79 05/01/80 12/12/80 03/15/81 08/19/81 10/01/81 08/25/82 03/20/85 05/16/86	United Nuclear Corporation
United Nuclea	r Corporation	19
IB-87-09	03/12/87	University of Arizona
University of	Arizona	1
IB-82-43	11/22/82	University of California at Los Angeles (UCLA)
University of	California at l	os Angeles (UCLA) 1
III-68-04	09/20/68	University of Florida
University of	Florida	1
111-87-03	06/02/87	University of Michigan
University of	Michigan	
IA-78-01	09/01/78	University of New Mexico
University of	New Mexico	
IB-79-35	04/30/79	University of Southern California
University of	Southern Califo	ornia 1

IB-80-15	02/27/80	University of Utah	
University of	Utah		1
IB-83-05	02/10/83	University of Wisconsin	
University of	Wisconsin		1
111-69-01	03/00/69	Unknown location	
Unknown locati	on		1
IB-75-07 IB-75-13	04/16/75 08/21/75	Unspecified Plant in Ne Unspecified Plant in Ne	
Unspecified Pl	ant in New York		2
II-71-01 IB-82-31 II-85-04 V-86-01 X-87-02 X-89-45 X-90-08 IB-90-11	08/30/71 06/24/82 09/20/85 01/09/86 01/19/87 12/10/89 04/28/90 12/25/90	Vermont Yankee	
Vermont Yankee			8
X-79-07	10/25/79	Vernon County Sheriff's	Department
Vernon County	Sheriff's Depar	tment	1
IB-83-27 IB-83-30 IB-84-09 IB-84-15 IB-84-15 IB-85-07 IB-85-20 IB-86-02 V-86-11 IB-87-14 X-87-08 IB-87-24 IB-87-25 IB-88-16 IB-88-17 VII-88-24 IB-88-22 V-88-02 IB-88-30 X-88-35 X-88-36 VII-89-02	09/01/83 10/08/83- 03/05/84 03/15/84 03/15/84 03/29/84 06/13/85 10/21/85 01/11/86 11/17/86 05/13/87 05/28/87 09/14/87 09/15/87 04/08/88 04/19/88 06/21/88 07/07/88 07/22/88 09/22/88 10/27/88 12/05/88 01/17/89	Vogtle	

X-89-08 VII-89-20 X-89-31 V-89-11 X-90-04	03/15/89 04/27/89 10/04/89 10/10/89 03/14/90	Vogtle Vogtle Vogtle Vogtle Vogtle	
Vogtle			27
111-73-01	11/19/73	Walter Reed Hospital	
Walter Reed Ho	spital		1
111-88-02	08/15/88	Washington Hospital Ce	nter
Washington Hos	pital Center		1
IB-77-17 IB-81-18 IB-84-20 VII-87-16 VII-87-17 V-89-02 VII-89-48	06/01/77 04/01/81 05/16/84 08/22/87 08/24/87 02/24/89 10/05/89	Washington Nuclear Washington Nuclear Washington Nuclear Washington Nuclear Washington Nuclear Washington Nuclear	
Washington Nuc	lear		7
V11-78-03	11/28/78	Washington, PA	
Washington, PA			1
IB-76-54 IB-76-53 IB-77-10 IB-77-11 IB-77-09 IB-77-12 IB-78-20 IB-78-21 IB-78-25 IB-78-26 IB-78-28 IB-78-28 IB-79-01 VI-82-03 IB-88-35	11/03/76 11/03/76 03/31/77 03/31/77 03/31/77 04/01/77 09/29/78 09/29/78 11/22/78 11/27/78 11/27/78 12/21/78 01/11/79 07/12/82 11/10/88	Waterford	
Waterford			14
V-79-04 V-79-06 IB-80-16 IB-81-23 IB-83-04 IB-84-08 V-84-04	06/25/79 10/16/79 03/04/80 05/07/81 02/04/83 02/17/84 03/06/84	Watts Bar Watts Bar Watts Bar Watts Bar Watts Bar Watts Bar Watts Bar	

IB-84-13 IB-85-21 IB-86-31 IB-87-17 X-88-16	03/22/84 10/28/85 09/09/86 07/08/87 06/09/88	Watts Bar Watts Bar Watts Bar Watts Bar Watts Bar	
Watts Bar			12
111-67-01	01/00/67	Wayne State	University
Wayne State	University		1
III-62-01 III-71-04	04/26/62 07/00/71		Corporation (Cheswick) Corporation (Cheswick)
Westinghouse	Corporation (Che	swick)	2
IB-74-07 IB-75-23 IB-76-05 IB-77-02 IB-77-21 IB-77-24 IB-80-31 III-82-0 III-9 01 15 06-19 IV-88-02	04/17/74 10/14/75 02/03/76 02/10/77 10/29/77 11/14/77 05/19/80 11/17/82 12/01/83 05/16/86 08/11/88	Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse Westinghouse	Corporation (Columbia)
Westinghouse	Corporation (Col	umbia)	11
IB-80-05 IB-83-35	01/25/80 10/25/83		Corporation (Zion) Corporation (Zion)
Westinghouse	Corporation (Zio	n)	2
III-68-01	01/02/68	Westinghouse	Corporation, PA, to
Westinghouse	Corporation, PA,	to	1
IV-77-01	08/29/77	Wheeling, WV	
Wheeling, WV			1
IB-78-19 IB-79-50 IB-79-58 IB-79-61 IB-79-69 IB-79-70 IB-79-72 IB-79-74 IB-79-77 IB-79-78	09/18/78 05/31/79 07/12/79 07/30/79 09/22/79 09/27/79 10/08/79 10/11/79 10/16/79 10/19/79	Wolf Creek	

I3-79-79 IB-79-82 IB-79-88 IB-80-01 IB-80-02 V-80-06 VII-87-22 IB-88-02 X-89-41 X-89-43 X-89-47	10/23/79 10/25/79 11/14/79 01/08/80 01/11/80 04/21/80 10/28/87 01/20/88 11/17/89 12/08/89 12/14/89	Wolf Creek	
Wolf Creek			21
X-89-23	08/07/89	Wyoming (WY)	
Wyoming (WY)			1
IB-71-01 I3-71-03 IB-88-20 X-89-15 VII-90-33 X-90-17	02/16/71 03/12/71 06/16/88 06/02/89 05/19/90 12/26/90	Yankee-Rowe Yankee-Rowe Yankee-Rowe Yankee-Rowe Yankee-Rowe	
Yankee-Rowe			6
IB-80-24 IB-80-28 IB-80-41	04/18/80 05/06/80 07/09/80	Yellow Creek Yellow Creek Yellow Creek	
Yellow Creek			3
X-78-03	03/25/78	Yonkers, NY	
Yonkers, NY			1
IB-79-47 VII-80-01 IB-80-33 IB-80-34 IB-82-05 VII-84-01	05/30/79 01/21/80 05/22/80 05/23/80 03/22/82 02/07/84	Zimmer Zimmer Zimmer Zimmer Zimmer	
Zimmer			6
V-74-02 IB-74-17 IB-74-15 IB-75-03 VII-75-04 IB-75-15 X-76-05 II-76-03	00/00/74 00/00/74 08/11/74 03/08/75 05/27/75 09/01/75 05/12/76 07/18/76	Zion Zion Zion Zion Zion Zion Zion Zion	

II-7	76-05	10/03	3/76	Zion
IB-8	30-06	01/25		Zion
IB-8	30-54	10/03		Zion
IB-8	31-06	02/04	a francisco	Zion
	2-01	01/28		Zion
X-82	2-02	05/05		Zion
IB-8	33-17	07/01	and the same of th	Zion
18-8	33-33	10/20		Zion
IR-8	84-26	10/08		Zion
X-87	7-03	01/30		Zion
VII-	-87-05	04/14		Zion
X-88	3-13	05/13		Zion
X-89	9-24	08/17		Zion
V-89	P-10	10/06		Zion

Zion

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NRC FORM 335 (7.89) NRCM 1102, 3201, 3202 BIBLIOGRAPHIC DATA SHEET (See instructions on the reverse)	LATORY COMMISSION 1. REPORT NUMBER [Assigned by NRC, Add Vol., Supp., Pler., and Addendum Numbers, If any.]
2. TITLE AND SUBTITLE	NUREG-0525 Rev. 17
Safeguards Summary Event List (SSEL)	3 DATE REPORT PUBLISHED MONTH YEAR
Pre-NRC Through December 31, 1990	July 1991
AUTHOR(S)	6. TYPE OF REPORT
	7. PERIOD COVERED (Inclusive Dates)
Division of Safeguards and Transportation Office of Nuclear Material Safety and Safeguards U.S. Nuclear Regulatory Commission Washington, DC 20555 SPONSORING ORGANIZATION NAME AND ADDRESS (IF NAME Type: "Same as above" If contracts and mailing address.) Same as 8 above.	ir, per ride NRC Division, Office or Region, U.S. Nuclear Regulatory Commis
SUPPLEMENTARY NOTES	
The Safeguards Summary Event List provides brief s related events involving nuclear material or facil Regulatory Commission. Events are described under intrusion, missing/allegedly stolen, transportatio arson, firearms-related, radiological sabotage, no and drug related (through 1989), and miscellaneous miscellaneous section also includes events reporte byproduct material, and natural uranium, which are Information in the event descriptions was obtained	ities regulated by the U.S. Nuclea the categories: bomb-related, n-related, tampering/vandalism, n-radiological sabotage, alcohol . Because of public interest, the d involving source material, exempt from safeguards requirement
2 KEY WOHDS/DESCRIPTORS (Cital words or phrases that will assist researchers in locating the report.)	13. AVAILABILITY STATEM
Safeguards Events Reactors	Unlimited 14 SECURITY GLASSIFICAT
Fuel Cycle Facilities Bomb Threats	Unclassified (This Report)

Unclassified

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