UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

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LOCAL YEAR & SP

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of)		A STATE OF THE PARTY OF THE PAR
CAROLINA POWER & LIGHT COMPANY and NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY)) Docket Nos.	50-400 50-401	
(Shearon Harris Nuclear Power Plant, Units 1 and 2)			

AFFIDAVIT OF PETER M. YANDOW, EDWARD M. STEUDEL AND HAROLD W. BOWLES

County	01	f Wake)	
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State	of	North	Carolina)	

Peter M. Yandow, Edward M. Steudel and Harold W. Bowles, being duly sworn, depose and say as follows:

- 1. I, Peter M. Yandow, am a Senior Engineer in the Electrical Unit, Harris Plant Engineering Section, Nuclear Plant Engineering Department, Carolina Power & Light Company. My business address is Route 1, Box 101, New Hill, North Carolina 27562. A summary of my professional qualifications and experience is attached hereto as Exhibit A. I have personal knowledge of the matters set forth herein and believe them to be true and correct.
- 2. I, Edward M. Steudel, am Manager-Technical Support,
 Shearon Harris Nuclear Power Plant, Carolina Power & Light

Company. My business address is Route 1, Box 101, New Hill, North Carolina 27562. A summary of my professional qualifications and experience is attached hereto as Exhibit B. I have personal knowledge of the matters set forth herein and believe them to be true and correct.

3. I, Harold W. Bowles, am Director of On-site Nuclear Safety, Shearon Harris Nuclear Power Plant, Carolina Power & Light Company. My business address is Route 1, Box 101, New Hill, North Carolina 27562. A summary of my professional qualifications is attached hereto as Exhibit C. I have personal knowledge of the matters set forth herein and believe them to be true and correct.

OPERATING EXPERIENCE AT BRUNSWICK AND ROBINSON

4. Carolina Power & Light Company ("CP&L") currently operates two commercial nuclear power plants, the Brunswick Steam Electric Plant ("Brunswick"), Units 1 and 2, and the H. B. Robinson Steam Electric Plant ("Robinson"). These operating plants are important sources of information for CP&L concerning the performance of equipment and materials, including electrical cable insulation, in commercial nuclear power plant applications. CP&L has reviewed the operation and maintenance history of electrical cable insulation used at Brunswick and Robinson in order to determine whether polyethylene or other cable insulation has experienced significant degradation from radiation dose-rate effects.

- 5. Brunswick is a Boiling Water Reactor. Unit 1 has been operating since 1975. Unit 2 has been operating since 1977. Robinson is a Pressurized Water Reactor, as is the Shearon Harris Nuclear Power Plant ("SHNPP"), which has been operating since 1971. The combined operating reactor history of these plants is 29 years.
- 6. Neither Robinson nor Brunswick uses simple polyethylene cable insulation for safety-related electrical cables. 3runswick uses a variety of cable insulation materials, including cross-linked polyethylene and ethylene propylene rubber. Ethylene propylene rubber is the bulk of cable insulation used at SHNPP.1/ Robinson also uses several different kinds of cable insulation. One type of cable used at Robinson has a cross-linked polyethylene jacket.
- 7. The majority of safety-related electrical cables at Brunswick and Robinson are located in radiation environments where the dose rate is well below the threshold dose rate of 13 to 25 rads/hr. suggested by the Sandia Studies, i.e., the dose rate below which significant dose-rate effects have not been shown to occur. For example, the cables with cross-linked polyethylene jackets at Robinson are exposed to radiation dose rates of ranging from .007 to 3.14 rads/hr. However, cross-linked polyethylene-insulated electrical cables in the drywell at Brunswick Unit 1 have been exposed to dose rates as high as

^{1/} See index of cable types attached to Letter from M. A. McDuffie to Harold R. Denton (April 26, 1983).

171 rads/hr., for a total 9 year integrated dose of 1.35 x 10E7 rads. This is an order of magnitude higher than the total integrated dose which the radiation zone with the highest dose rate at SHNPP will experience in 40 years of normal full power operation.

8. The results of the review showed no evidence that cable insulation (or other electrical insulation) used in these commercial nuclear power plants exhibits any degradation attributable to dose-rate effects. There have been some instances in which cable insulation degradation was detected during routine maintenance or surveillance tests (e.g., embrittlement of a section of cable insulation). This degradation was determined in every instance to be the result of improper installation (e.g., the cable was allowed to come into contact with hot metal surfaces). In all cases, cables have been replaced and installation modified. Upon modification, these failures have not reoccurred.

SURVEILLANCE AND MAINTENANCE

9. CP&L will have a surveillance and maintenance program for SHNPP in place prior to fuel loading of Unit 1. CP&L has committed to follow the guidance of Regulatory Guide 1.33, Revision 2 in designing the surveillance and maintenance program. The program will include the following program elements: preventive maintenance, corrective maintenance and performance testing. One function of the program will be to detect significant equipment degradation; this will include meggar testing

(testing to measure insulation breakdown) of selected cables as part of preventive maintenance. In addition, CP&L has an operational experience feedback system which will provide information for maintenance activities.

- 10. Corrective maintenance will be performed, when required, to assure satisfactory equipment operability. Corrective maintenance, when performed in recurring situations on like or similar equipment, will identify component or component part performance trends.
- 11. Preventive maintenance scheduled and performed on equipment will identify regular activities to extend component life and assure performance of the component's function. Preventive maintenance procedures will take into account equipment manufacturers' recommendations and operating experience.
- 12. Preventive or corrective maintenance that may affect the performance of safety-related equipment will be conducted in accordance with approved procedures, instructions and/or drawings. In addition, good maintenance practice provides that, during performance of maintenance, a visual check of the equipment's condition be conducted, including the condition of cable terminations, in order to detect component degradation which may be due to wear and/or inservice aging.
- 13. Periodic performance testing will be scheduled and performed on a routine basis. These tests are performed to monitor safety system operation. All failures will be analyzed to determine their cause and whether any trend is indicated.

- 14. In addition to the surveillance and maintenance program, CP&L has an operational experience feedback system which will provide information for maintenance activities. One part of this system is the Nuclear Plant Reliability Data System ("NPRDS"). This program collects failure data, including any failure data relating to electrical cables, from Brunswick, Robinson and other participating nuclear utilities. NPRDS issues periodic reports on the data collected.
- 15. A second part of the operational experience feedback system is CP&L's Corporate Nuclear Safety Section's system for assuring that nuclear industry operating experience feedback is supplied to the appropriate organizations at SHNPP, Brunswick and Robinson. This responsibility is shared between the Nuclear Safety Review Unit in CP&L's corporate office and the Nuclear Safety Unit at each plant. The Nuclear Safety Unit at SHNPP performs a detailed evaluation of all INPO Significant Event Reports and Significant Operating Experience Reports, applicable Licensee Event Reports from Brunswick and Robinson, and other industry reports and bulletins. Data supplied to the Plant Operations Department by the Nuclear Safety Unit is further evaluated and incorporated into maintenance procedures, as appropriate.
- 16. Similar to the system for monitoring industry experience, the SHNPP Regulatory Compliance Unit reviews NRC bulletins, circulars and notices for applicability to SHNPP, and distributes and tracks such documents to the appropriate SHNPP

organizations. Data is incorporated into maintenance procedures as appropriate.

will include features that will enable identification of equipment degradation. In addition, any cable failures at SHNPP will be routinely evaluated by various levels of technical personnel, including management. Finally, a comprehensive system is already in place for collecting and evaluating other industry operating experience, including any experience with radiation dose-rate effects in cable or other electrical insulation. Since dose-rate effects on electrical cable or other insulation, if they occur, are a long-term phenomenon, where will be ample means for identifying significant degradation before unsafe conditions can occur.

Peter M. Yandow

Subscribed and sworn to before me this 35 m day of May, 1984.

HOTARY POBLIC To

My Commission Expire

10/19/85

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Subscribed and sworn to before me this day of May, 1984.

HOTARY PUBLIC

My Commission Expire

10/19/89

AUBLIC COUNTY

Harold W. Bowles

Subscribed and sworn to before me this 24 day of May, 1984.

Thisany

My Commission Expir

October 19, 1985

EXHIBIT A

Peter Maurice Yandow Senior Engineer

Education/Training:

Bellows Free Academy, Fairfax, Vermont - 1969

B.S.E.E., Northeastern University, Boston, Massachusetts - 1974

Experience:

June 1974 to December 1974

January 1975 to April 1978

April 1978 to May 1983

May 9, 1983

Stone and Webster Engineering Corporation, Boston, Massachusetts Employed as a Career Development Engineer

Combustion Engineering, Incorporated, Boston, Massachusetts

Employed as a Cognizant Engineer for Protection System for five operating nuclear power plants. Duties included maintenance of operating systems, detection and solution of design problems and the procurement of spare and replacement items.

Yankee Atomic Electric Company, Framingham, Massachusetts Employed as a Senior Engineer. Duties included follow-up work on all major instrumentation systems at three operating nuclear plants

and one presently being built.

Carolina Power and Light Company
Employed as a Senior Engineer in
the Electrical Unit, Harris Plant
Engineering Section, Nuclear Plant
Engineering Department, located at
New Hill, North Carolina.

EXHIBIT B

Edward M. Steudel Manager - Technical Support

Education/Training:

E. S. Degree in Electrical Engineering, University of South Carolina, 1964

M. B. A. Degree, Golden Gate University, 1977.

U. S. Naval Nuclear Power Training, 1965

Professional Societies:

National Society of Professional
Engineers
Registered Professional Engineer,
Maryland, Ohio, Florida
Institute of Electrical and Electronic
Engineers
American Nuclear Society
Association of Energy Engineers
Member IEEE Subcommittee SC-6, Related
Systems, and Chairman of Working Group
6.5, Safe Shutdown System

Civic Organizations:

Member of National Association of Regional Council's Steering Committee on Natural Resources and Environment Toastmasters Club Commander, U.S. Naval Reserve

Experience:

September 1981-Present

Manager - Technical Support in the Harris Plant Operations Section, Harris Nuclear Project.

September 1980-September 1981 Principal Engineer - Special Projects in the Environmental & Radiation Control Section of the Nuclear Operations Department.

Located at the Harris Energy & Environmental Center, New Hill, N.C.

May 1970-August 1980

Engineering Supervisor - Bechtel Power Corp. Gaithersburg, Maryland

June 1964-May 1970

U. S. Navy - Submarine Officer

EXHIBIT C

Harold Bowles Director - On-Site Nuclear Safety

Education/Training:

South Charleston, WVa High School - 1965 Washington & Lee University, Lexington, Va., BS Physics-Engineering, 1969 U.S. Navy Nuclear Power School, Vallejo CA/Idaho Falls, ID, 1971 North Carolina State University, Raleigh, N.C., Master of Economics, 1980

Honors:

Phi Beta Kappa, Washington & Lee University, 1969

Navy Achievement Medal, USS Henry L. Stimson (SSBN 655), 1973

Professional Societies: Member - ANS

Registration:

Registered Professional Engineer - North

Carolina, 1978

Experience:

Carolina Power & Light Company

November 1982 - Present Director - On-Site Nuclear Safety, Harris Plant. Manage on-site unit responsible for performing Independant Safety Engineering Group and Operational Experience Feedback functions.

October 1981 -November 1982

Project Engineer - Corporate Nuclear Safety Section. Conducted independent safety review of procedures and equipment associated with Robinson, Brunswick, and Harris nuclear plants. Company interface with EPRI in probabilistic risk assessment effort (GO Code).

February 1975 -October 1981

Nuclear Engineer III, Senior Engineer, Project Engineer - Nuclear Fuel Section. Supervised subunit responsible for nuclear fuel cost projections, fuel fabrication procurement, and long term nuclear fuel cycle economic projections. Coordinated negotiations on several nuclear fuel contracts. CP&L Project Manager for GE/Brunswick nuclear fuel contract.

Harold W. Bowles Page 2

January 1974 -February 1975

Nuclear Engineer, Nuclear Plant Engineering Section. Worked on various projects associated with three-unit B&W Plant, including Fuel Handling Building design and FSAR drafting effort.

U.S. Navy - USS Henry L. Stimpson (SSBN 655) - Electrical Officer, Auxiliary Division Office, Damage Control Assistant; Qualified Engineering Officer of the Watch. Duty tour included shipyard refueling/overhaul (18 months) and two FBM patrols at sea.

May 25, 1884 MAY 30 A10:49

UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

OFFICE OF SECRETARY DOCKETING & SERVICE BRANCH

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of			
CAROLINA POWER & LIGHT COMPANY) and NORTH CAROLINA EASTEPN) MUNICIPAL POWER AGENCY)	Docket Nos.	50-400 OI 50-401 OI	
(Shearon Harris Nuclear Power) Plant, Units 1 and 2)			

CERTIFICATE OF SERVICE

I hereby certify that copies of all the documents listed on the attached Document List were served this <u>25th</u> day of May, 1984, by deposit in the U.S. mail, first class, postage prepaid, to the parties on the attached Service List.

Michael A. Swiger

Dated: May 25, 1984

DOCUMENT LIST

- 1. Applicants' Motion for Summary Disposition of Eddleman Contention 11.
- 2. Applicants' Statement of Material Facts As to Which There Is No Genuine Issue To Be Heard on Eddleman Contention 11.
- 3. Affidavit of Richard M. Bucci.
- 4. Affidavit of Peter M. Yandow, Edward M. Steudel and Howard W. Bowles.

UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

DOCKETED USNRC

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD A10:49

In the Matter of	OFFICE OF SECRETAR DOCKETING & SERVICE
CAROLINA POWER & LIGHT COMPANY and NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY	Docket Nos. 50-400 OL 50-401 OL
(Shearon Harris Nuclear Power Plant, Units 1 and 2)	

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