Docket No. 50-528

Arizona Public Service Company P. O. Box 21666 Phoenix, Arizona 85036

Attention: Mr. E. E. Van Brunt, Jr.

Vice President

Gentlemen:

Thank you for your letter dated April 30, 1984, responding to the questions raised in the meeting held in Phoenix on March 5, 1984 to clarify our understanding of your corrective actions taken as a result of the regional team inspection findings.

The regional staff has reviewed your answers and requests certain clarifications as detailed in the attachment to this letter.

Sincerely,

previous classical styles

Original signed by R. J. Pate

T. W. Bishop, Director Division of Reactor Safety and Projects

Attachment:

Region V Staff Review of APS Response

Attachment:

Region V Staff Review of APS Response

bcc w/copy ltr dtd 4/30/84: RSB/Document Control Desk (RIDS) pink/green/docket file copies Resident Inspector Arthur C. Gehr, Esq. P. Narbut J. Zollicoffer

File Reference: IR 50-528/84-11

RV/dot

Narbut

PPN for

Bishop for

5/24/84

5/24/84

5/24/84

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T. W. Bishop, Director Division of Reactor Safety and Projects

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8405300511 840525 PDR ADDCK 05000528 Q PDR IEO!

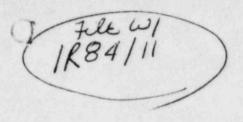
Region V Staff Review of APS Response to Inspection Report 50-528/84-11

The following clarifications to the APS response are requested:

- 1. Regarding Question B, the response states a summary and evaluation of the results of the walkdown of loose structural bolts are scheduled to be completed by April 20, 1984. Please provide the summary and evaluation.
- 2. Regarding Question C, the response states an evaluation of the sampled concrete expansion anchors concluded that the number of defects is acceptable. Please describe the evaluation process.
- 3. Again regarding Question C, the response states that craft training is not required due to the confidence level, verified by walkdowns, that less than 5.7% of the installed anchors do not conform to all specifications.

This error rate is presumably that which was achieved after QC inspection and it can be assumed that the craft error rate was higher. Since Criterion II of 10 CFR 50 requires the QA program shall provide for training of personnel performing safety related activities to assure proficiency is maintained, and since ANSI N45.2, paragraph 3 states that attainment of quality objectives is accomplished by those who have been assigned responsibility for performing work, it would appear that craft training would enhance the attainment of quality objectives. Please provide further discussion regarding craft training.

Arizona Public Service Company



April 20, 1984 AMPP-29386 BSK/JEC

U. S. Nuclear Regulatory Commission Region V Creekside Oaks Office Park 1450 Maria Lane - Suite 210 Walnut Creek, CA 94596-5368

Attention: Mr. T. W. Bishop, Director
Division of Resident

Reactor Projects and Engineering Programs

Subject: NRC Meeting with APS on March 5, 1984

File: 84-019-026; D.4.33.2

Reference: NRC's letter to Mr. T. G. Woods, Jr. from Mr. T. W. Bishop, dated March 22, 1984

This letter refers to the meeting held at APS' Corporate Office in Phoenix, Arizona, on March 5, 1984. Our response to the open questions which were not resolved at the meeting is enclosed in Attachment A.

Very truly yours,

E. E. Van Brunt, Jr.

APS Vice President, Nuclear

ANPP Project Director

EEVB/JEC: ru

Attachment

cc: See Page Two

- 11 HE

FILE

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DECEMED

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84-198 1E-28 Mr. T. W. Bishop ANPP-29386 Page Two

cc:

Richard DeYoung, Director
Office of Inspection and Enforcement
U. S. Muclear Regulatory Commission
Washington, D. C. 20555

T. G. Woods, Jr.

W. E. Ide

D. B. Fasnacht

A. C. Rogers

B. S. Kaplan

L. A. Souza

D. E. Fowler

J. Vorees

J. R. Bynum

P. P. Klute

A. C. Gehr

W. J. Stubblefield

W. C. Bingham

R. L. Patterson

R. W. Welcher

H. D. Foster

D. R. Hawkinson

L. E. Vorderbrueggen

G. A. Fiorelli

S. R. Frost

J. Self

D. Canady

Records Center Institute of Nuclear Power Operations 1100 Circle 75 Parkway, Suite 1500 Atlanta, GA 30339 STATE OF ARIZONA)

COUNTY OF MARICOPA)

I, Edwin E. Van Brunt, Jr., represent that I am Vice President, Nuclear of Arizona Public Service Company, that the foregoing document has been signed by me on behalf of Arizona Public Service Company with full authority to do so, that I have read such document and know its contents, and that to the best of my knowledge and belief, the statements made therein are true.

Edwin E. Van Brunt, Jr.

Sworn to before me this 30 th day of april , 1984.

Mora, & Meader Notary Public

My Commission Expires:

My Commission Expires April 6, 1967

The following responses are provided to the questions included in Inspection Report Bo. 50-528/84-11:

- A. Question: In regards to cable tray overfill, why was Quality Control (QC) retraining not specified in Attachment (D), Section II.A.1? Was a QC oversight involved in this problem?
 - Response: QC involvement and retraining concerning generic tray separation requirements was included in the response to Section II.A.2. This training included the condition identified by Section II.A.1.

The condition identified by the NRC was overlooked during QC inspection because the applicable Bechtel Construction Work Plan Procedure 31.0 did not require an inspection for tray fill to the requirements of the specification. As indicated by the corrective action response to this section, Bechtel Engineering clarified specification requirements to permit cables to extend above the tray rails where there is not tray cover, provided that proper separation has been maintained. In addition, WPP/QCI 31.0 has been revised to require inspection for tray fill.

- B. Question: In regards to loose structural bolts, what were the results of the walkdown specified in Attachment (D), Section II.B.1.?
 - Response: The walkdown program is in progress at the jobsite. It is being conducted by Engineering, QC, and the necessary crafts under a construction inspection plan (CIP No. 551.0) developed exclusively for this task. The walkdown involves 259 connections per unit which represents 100% of the critical connections in the Containment Building which require friction type connectors in order to transmit lateral loads. Partial data accumulated for over 1000 bolts indicates that 4% of the connectors experience greater than 1/12 relative rotation when subjected to the job inspection torque. A summary and evaluation are scheduled to be completed by April 20, 1984.
- C. Question: In regards to concrete expansion anchors, did the walkdown specified in Attachment (D), Section II.B.2 confirm the results of the initial small sample of 226 anchor bolts, and why was no craft or QC training specified?

Re spon se

The walkdown has been completed for 1178 randomly sampled wedge type concrete expansion anchors, representative of all buildings and all three units. The walkdown results provide a 95% confidence level that less than 5.7% of the installed anchors in Quality Class Q systems do not conform to all specification requirements. This has been calculated using standard statistical techniques. USNRC IE Bulleting Number 79-62, Revision 2, dated November 8, 1979, for "Pipe Support Baseplate Designs Using Concrete Expansion Anchor Bolts" describes the acceptable sampling method which was employed for evaluation of the walkdown data.

The walkdown results indicate that no gross or widespread violations in craft practice and QC procedures have been evidenced. An evaluation, considering the applications for which wedge type expansion anchors were used and the nature of defects identified, concluded that the number of defects identified is acceptable.

In regards to training, the normal method used to inform Field Engineers, and QC personnel of changes to the Work Plan Procedures/QC Instructions, is to route the changes with training sheets attached. The training sheet requires signature and date of each individual. This was done in this instance. A formal training session is used when there are "significant" or "important" changes. Subsequently, a formal QC training session was completed. Craft training is not required.

D. Question: How were the accuracies of the various walkdowns assessed by APS?

Response:

For the most extensive walkdown, that of pipe supports, APS QA reviewed the inspection plan and sample criteria before the walkdown commenced. Additionally, as detailed in our response, QA provided an overview of the QC reinspection program by performing sample review of inspections performed by QC to assess inspection effectiveness. For the other walkdowns the sample size was reviewed and evaluated by APS as part of the review of the proposed Corrective Action. Increased samples were taken in some areas where the review found the sampling criteria to be deficient. Additionally, the summary of results of each walkdown were reviewed and evaluated by APS as part of the review of the proposed response to the Notice of Violation and associated Deficiency Evalutation Reports. Where deemed necessary, the response was modified to fully address APS' concerns and to ensure the evaluation of the results was adequate.

E. Question: Regarding missing bolts in the motor control centers, what are the results of the reinspection of other equipment?

What percentage of such bolts are you examining?

Response: The reinspection of safety-related equipment installations for Units 1, 2 and 3 consisted of (1) auditing the field installation of 83 pieces of equipment in each unit and (2) reviewing the engineering documents of 247 pieces of equipment.

All base channel assembly bolts associated with the installation of the motor control centers have been reviewed. No bolts were found missing, at the interface of the equipment to the structure, other than the conditions described in the original response.

The results of the field sudit indicated that all other equipment was properly installed. With ninety-percent of the engineering review complete, minor design improvements to DC motor control centers in Units 1 and 2 (1-E-PKC-M43C, 1-E-PKD-M44D, 2-E-PKC-M43C and 2-E-PKD-M44D) are being initiated solely based on good engineering practice.

F. Question: Regarding your new procedure to stroke manual valves, you stated that you have included major flow valves. Does this include all valves?

Response: In Unit 1, only safety related locked open/closed valves will be operated and Roto-hammer and similar valves will be inspected as described below:

Locked open/closed safety related major flow path valves (not including such valves as instrument root, vent and drain valves) in Unit 1 without remote position indication will be operated to verify operabilty and position indication, prior to fuel loading.

In addition to the response provided in Attachment C, Part III, Section 4.3 and 4.4, Unit 1 safety-related Roto-hammer and other valves with remote manual operators with position indication (where a rising stem could cause interference or mechanical binding preventing full travel of the valve) will be inspected. Discrepancies and deficiencies found will be documented and resolved through approved design control/work control programs. This inspection will exclude instrument root, vent and drain valves.

ATTACHMENT A Page Four

> For Units 2 and 3, a generic test procedure will be developed and implemented during the normal flushing and test evolutions to verify that sefety related, manually operated, main flow path valves (2 inches and larger) are fully operable and position indication is correct. This procedure will not be performed on instrument root, vent, and drain valves.

Full compliance to the paragraphs above will be achieved prior to Fuel Load for each respective unit.

G. Question: Regarding your reinspection findings in the area of pipe supports, some of the more significant findings involved missing snubbers. Was this limited to snubbers or was structure involved?

This condition was limited to snubbers, no structure was Response: involved.

What is your current schedule for the transfer of systems H. Question: to operations?

Appendix A is a system acceptance schedule in histogram Response: form. Please note the schedule can be modified as time progresses. The histogram is identified by package number which may include more than one subsystem/system.

Why were the results of the Torrey Pines Technology Inc. I. Question: Walkdown of installed systems different than the NRC's?

There are considerable differences between the TPT and the Response: NRC walkdowns. The TPT review occurred at a different time, with different emphasis on specific areas, and it differed in the degree of detail applied to the inspected items. However, both walkdowns indicated that basic construction of the portions examined was generally in compliance with applicable requirements. Both walkdowns also revealed some weakness in construction inspection activities, * and in both evaluations some of the discrepancies were judged to have potential safety impact.** Where TPT and NRC made a comparable examination the results of the examination were substantially similar, with two possible exceptions (pipe supports and procedures/records for tansmitter installations, see below).

- * Refer to Section 4.4 of Volume 2 of the TPT Independent QA Evaluation of Palo Verde MGS Units 1, 2, and 3.
- ** Refer to Section 6.3 of Volume 2 of the TPT Independent QA Evaluation of Palo Verde NGS Units 1, 2, and 3.

The major differences between the NRC and TPT walkdowns are as follows:

- 1. The NRC examined a significant portion of the HPSI system in detail. TPT looked at selected portions of the shutdown cooling water and auxiliary feedwater systems primarily from an overall systems installation viewpoint, and only selected a limited number of items for detailed inspection.
- 2. The TPT walkdown objective was to assess the conformance of the portions of the safety systems selected to requirements of design documents for Units 1, 2, and 3. Approximately one-third of the TPT effort was devoted to Units 2 and 3. The NRC walkdown objective was to provide an overall assessment of the actual as-built conditions to design requirements, and was substantially limited to Unit 1. It is estimated that the total NRC inspection effort on Unit 1 was approximately twice that of TPT.
- 3. The TPT walkdown occurred during construction prior to turnover to APS. Accordingly, if evidence existed that either APS or BPC was aware of a discrepancy, and a procedure existed which, if followed, could be reasonably expected to result in correction of the discrepancy, TPT did not identify the discrepancy as a valid potential finding. The NRC walkdown occurred approximately one year later, after construction of the HPSI system was essentially completed. Any observed discrepancy was considered to represent the completed installation of the item inspected, and judged to be valid.

The two possible areas of difference in conclusions where TPT and NRC made comparable examinations are:

1. Pipe Supports - The NRC walkdown revealed that approximately 20% of the 68 pipe supports inspected had deficiencies. TPT examined 3 supports in Unit 1 in detail (not inspected later by NRC) and TPT did not find such discrepancies. These two results are not surprising. Even if one assumes that 20% of all pipe supports in Unit 1 were in fact defective, there is approximately a 50% chance that TPT would not have discovered this based on a sample of 3 supports.

2. Transmitter installation records - the TPT walkdown revealed several discrepancies in the area of transmitter installation procedures and inspection records. The NRC walkdown did not reveal such discrepancies in that area. This is not surprising considering the effort subsequently put in by APS to correct the deficiencies detected by TPT.

The detailed differences between the number of items inspected by NRC and TPT for Unit 1, the areas of examination for each item, and the number of valid observed discrepancies is described in Appendix B.

Considering these differences, it is not surprising that detailed results of the two walkdowns do not totally coincide. However, it is significant that both walkdowns revealed similar trends and conclusions concerning the portion inspected.

J. Question: Has anything been identified in the additional reinspections and walkdowns performed to date which is significant or disturbing?

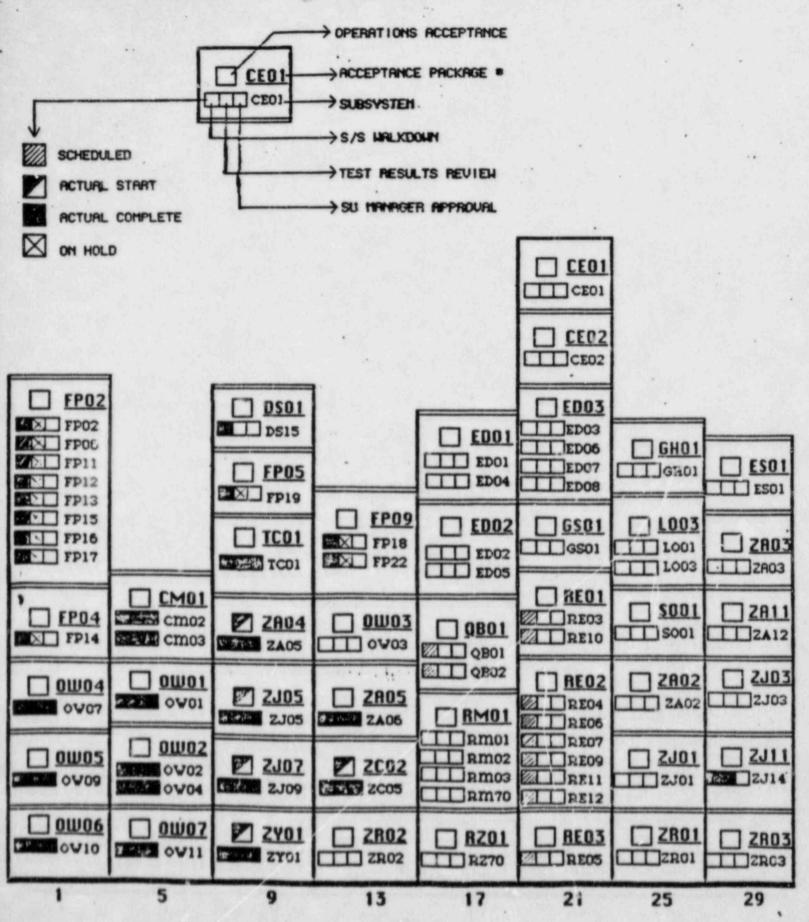
Response: No significant concerns were identified in areas other than structural steel joints (Item B), where the connections fall into three main categories:

- * Structural steel framing
- * Safety injection (SI) tank keyway lateral restraint brackets
- * Main steamline structural steel supports

No significant results have been obtained for the first and third categories. However, the first few Unit 1 SI tank keyway bolts (1-3/8"\$ -A490) which have been checked underwent significant rotation under the job inspection torque. Some of the plate washers covering long slotted holes have experienced measurable deformation under the bolt preload. Although these bolts do not sustain externally applied loads during normal operating conditions, Engineering is paying particular attention to the nonconforming bolts. This will be evaluated upon completion of the walkdown.

APPENDIX A

OPERATIONS ACCEPTANCE SCHEDULE



APRIL

PAGE 1 OF 7

C001 □□ C001 MT01 III mroi III mT02 EW01 III mro3 EW01 III mT04 ☐☐ EW70 PHO1 III mros 1 NHO1 CDOI **PB01** III mros TT PHO1 PG01 III nhoi CD01 III mT07 PB01 PG01 InH70 EW02 CD02 TT mTOS Aw nH71 ST01 □□ CD03 III mroe □□ nH72 EW02 **ZR06 ZA08** STO1 4.4 4 U.A. ZA09 ZA07 ZA13 **ZJ06** 7 2R07 2J15 **ZR01 ZR07** □□ ZJ18 ZAIO TT 2R07 ☐☐ ZJ08 DAM ZA14 ZAO1 ZAII ZA08 **ZR15 ZR10** ☐ ZA14 **ZJ12** ☐ ZJ14 MAO1 **ZJ13** III ZA16 ZAII III ZA15 **ZJ15** III naoi Ш 2J17 **ZJ16** 3 7 11 15 MAY 19 28 24 PAGE 2 OF 7

EC01 NG01 NB01 \$104 ☐ HCO2 ASG1 EC01 Ingo: III nBOI TT 5109 AS01 HC06 □ng70 AS02 HC03 ПП нсоб EC02 **SC02** AS03 ППнсоз HC09 \$105 EC02 □□ sc03 AS04 ZJ08 AS05 III 5102 Ш нс70 HC08 HC04 □ 2J10 **SC03 П**нсоз THC04 SK01 SCO1 III SKOI □□ SC04 **ZJ20 ZJ09** ZR05 HC10 SK52 HC05 ZJ17 □□2J11 ☐☐ ZJ23 □□ SK53 TT 2R05 ГП нс71 III HCO5 □□ ZJ20 **SC04** III SC05 HC07 35 ZJ18 ZR06 ZR04 ZJ16 36 ZJ19 ZM01 SCD6 III HC07 30. 2J21 35 ZJ22 □□2J19 III ZRO6 SC07 ZR04 III zmoi 5 9 13 17 21 25 29

JUNE

AFO1 AF01 SP01 HA01 AF03 SP01 0601 III HAO1 AF70 SP05 HA02 QG01 THA03 BF02 HA04 **SP02** AF02 HA05 QL01 0501 SP02 HC01 AF71 **ZG03** TT HAO6 OS01 SP06 III QUL! HC01 AF72 TT HAO? Bupili Seos ☐ ZM02 **ZM04 ZT01** 2601 **SP03** ZT03 **ZT05** III zmoz 2 1 2 2601 III zmo4 ₩ 6 F ZT04 III SP03 2T06 ZTO8 **ZT06 ZM03 ZM05** ZT02 2602 **SP04 ZT04** III zmo3 TT 2713 III zmos 2G02 TT 2707 SP04 15 H 2T05 3 15 11 19 28 24 JULY PAGE 4 OF 7

GAOT GA01 IA01 IA01 IA02 1802 EQUI IT 1A03 IA04 1804 CTO1 DF01 DOAI ☐ DG01 DF01 CTO1 MADI DF02 ARO 1 ☐☐ DG01 □□ CT70 1805 III maoi □□ DF03 MB01 D602 ARO1 **□ □ □ MA03** \$101 IIIIIIII FH07 AR02 mB01 MA04 DG02 RK01 1A06 SIO1 TT MA70 ☐☐ mB70 TIFH15 L002 Si06 IIIIIIII TT RKO1 SG01 ____ S107 III 1002 OH01 TT RK70 PC01 0J01 □□□ sG01 1807 S171 SC01 QH01 III PC01 WC01 □□□ 5G02 □□QJ01 1A70 S172 □□PC02 SC02 ☐☐☐ SG03 TTWC01 **ZT07** ZT11 PW01 \$102 ППРС03 ZC01 SG04 WC02 ____ ZT14 ZT20 PC04 III PWOI □□ SG05 J S170 TAME ZCO2 WC02 ZT09 ZY03 ZY06 型 ZY05 **ZY02 ZY04** ZC03 TT AC03 ____2T17 ZY04 TTT ZYOS □□ WC70 ZY06 MINE ZYU7 ☐☐ ZC08 THE ZYOS 5 9 13 17 21 25 29

RUGUST

PAGE 5 OF 7

				FP01	
			PK01 PK01 PK02	FP03	
			0F01 QF01 QF02	FPU6	
		0001	QF03 QF04 QF05 QF05	FP07	СН01 СН02 СН03
			0F07 0F53 0F54 0F54	FP08	СН04 СН05 СН06
		QD02 QD03	QF56 QF57 QF70	FP10 FP21 FP26 FP28	СН02 СН07 СН08 СН11
	HF01 HF01 HF02 HF03	☐ DD04 ☐ QD04	ФК03	FP29 FP30 FP31 FP32 FP33	CH12
Cr06	SU01	DD05	0K02 0K04 0K05	FP34 FP39	CH14 CH15
SD01	ZI10 2710	0006	□ 0K03 □ 0K06	FP13	nco1
ZY07 ZY08	No. 2709 (200 2770	S103	□ 0K04 □ 9K07	FP14 FP23 FP24	RC01 RC02
2 ZY08 2 ZY09	32 ZY10 2271	SI04 SI05 SI09	□ 0K05 □ 0К06	FP25 FP27 FP27 FP28	RC70 RC72 RC73
. 2	6	10	19	23	27

SEPTEMBER

PAGE 6 OF 7

	CH04 CH09 CH10 CH10 CH10 CH10 CH10 CH10 CH10 CH10				C1001 CV01 CV02 CV03 CV05 CV06 CV07 CV07 FH02 FH09 FH09 FH13		
	GR01		FHO1	C102 C105	HR01 HR01 HR02	☐ <u>HT01</u>	C101
FP12	RD01 RD02		☐ EHO3 ☐ FH10	HJ01 HJ04 HJ05	LRO2	HT02 HT03 HT04 HT05	C102 C103 C104
HD01 HD01	RD09	□ <u>EH04</u>	HS01 HS01	LR01	D PN01	HT06 HT07	R101 R101 R102
□ HP02	RD05	☐ <u>EH05</u> ☐ 7312	☐ <u>HS02</u> Ⅲ HS05	NKO1	SEO1		SB01 SB01
SR01 SR01	RD04 RD01 RD02 RD03 RD70 RD71	☐ HJ02 ☐ HJ02 ☐ HJ03 ☐ HJ06	☐ HS03 Ⅲ HS11	NNO1	SF01 SF01 SF05	SB02 SB70 SB72	SB05 SB06 SB07 SB11 SB11
S\$01 S\$01 S\$02	RD05 RD09 RD10	SA01	SR02	PE01 PE02	SF06 SF07 SF09	SQ13 SQ70 SQ71	ZJ10
1	5	9	13	17	21	25	29 '

APPENDIX B

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COMPARISON OF NRC AND TPT WALKDOWNS PALO VERDE NUCLEAR GENERATING STATION UNIT 1

TYPE OF EQUIPMENT EXAMINED	NUMBER OF ITEMS EXAMINED		INSPECTIONS AND OBSERVED DISCREPANCIES						
			AREA OF EXAMINATION	EXAMINED BY		NUMBER	OF VALID OB- DISCREPANCIE		
	NRC	TPT		NRC .	TPT	NRC	1 TPT		
	<u> </u>						_		
Piping	530'	8001	Identification	Yes	Yes	0	0 2 0		
-70	for		Location & Length	Yes	Yes	0	2		
	Instal		Straightness	Yes	400	0	0		
	Adequacy		Finish & Defects	Yes	4001	1	0		
Pipe	234	0	Location	200					
Welds	visual		Appearance	234					
			Defects .	Yes					
	218		Reinforcement	234	N/A	0	N/A		
	NDE		Welder Qualif.	Yes					
			NDE Verification	218					
			Documentation	Yes					
Pipe	68 -	45	Identification	Yes	Yes	0	0		
Supports	all	total	Location	Yes	Yes	1	1		
Snupbers	in	3 in	Procedure & Records	Yes	Yes	0	0		
and	detail	detail	All installed	Yes	Yes	0	0		
Restraint	.5		None Additional	Yes	Yes	0	0		
			Configuration	Yes	Yes	. 1	0		
			Dimensions	Yes	3	0	0		
			Fit	Yes	3	2	0		
			Adequacy of Dasign	Yes	Yes	2 2 7	0 0 0 0 0 0 0		
			Documentation	Yes	Yes	7	0		
			Welds	Yes	3	7	0		
			Cold Set of Snubbers	Yes	No	ò	N/A		
Raceway	60		Identification	Yes	Yes	0	0		
Supports	all	2 in	Location	Yes	Yes	0	0		
	in	detail			Yes	0	0		
	detail		Mounting	Yes	2	0	0		
			Configuration	Yes	Yes	0	0 0 0		
			Member Size	Yes	2	0	0		
			Connection Details	Yes	2	6	1		
			Dimensional Details	Yes	2	1	0		
			Painting	Yes	No	1	N/A		
Valves	17	52	Identification	Yes	Yes	0	6		
AUTAGO		25	Location & Orient.	Yes	Yes		1		
			Procedures & Record		Yes				
				Yes	1 1000000				
			Size, Type, & Mfg. Installation Detail		Yes		N/A		
			Installation Detail	is les	No	4	N/A		

COMPARISON OF NRC AND TPT WALKDOWNS PALO VERDE NUCLEAR GENERATING STATION UNIT 1

TYPE OF EQUIPMENT	NUMBER ITEMS	OF	INSPECTIONS AND OBSERVED DISCREPANCIES					
EXAMINED	EXAMIN		AREA OF EXAMINATION E		NED BY		VALID OB- SCREPANCIES	
-:-	NRC	TPT		NRC	TPT	NRC	TPT	
Pump Motors	2	2	Identification Location Location Identif.	Yes Yes Yes	Yes Yes No	0 0 1	0 0 N/A	
Motor Operated Valve Motors	17	5	Procedures & Records Mounting & Install. Bolting Nameplate Data Grounding Protection	Yes Yes Yes Yes Yes	Yes No No Yes No No	2 1 0 2 1	1 N/A N/A 3 N/A	
Cable Raceways	1590' Tray 26 Conduit Runs	50' Tray 11 Cond. Runs	Identification Location Procedures & Records Separation	Yes	Yes Yes Yes No	3 0 0 3	N/A See Note / 0 0 N/A	
		Tions _	Mech. Details Connection Details	Yes Yes	No No	1 0	N/A N/A	
Cable Installatio	31 ons	35	Identification Procedures & Records Separation Routing to last	Yes	Yes Yes Yes	1 1 0	See Note J	
			Raceway Routing along Raceway Supports Size and Type	Yes Yes Yes Yes	Yes No No	0 2 0 0	0 N/A N/A N/A	
Cable Termination	31 is	15	Location Procedures & Records Size of Conductors and Lugs	Yes	Yes Yes Yes No	0 0 0	0 0 0 N/A	
			Installation Details	Yes	No	1	N/A	

NOTE A: TPT noted a similar identification discrepancy to that observed by NRC. However, there was a procedure which required replacement of damaged identification markers prior to completion of construction.

COMPARISON OF NRC A"D TPT WALKDOWNS PALO VERDE NUCLEAR GENERATING STATION UNIT 1

TYPE OF !	NUM	BER OF	INSPECTIONS AND OBSERVED DISCREPANCIES					
EXAMINED E	EXAMINED		AREA OF EXAMINATION	EXAMIN	ED BY	NUMBER OF VALID OB-		
	NRC	TPT		NRC I	TPT			
Emergency Diesel Generators	1	0	Identification Location Procedures & Records Mounting Separation Controls	Yes Yes Yes Yes Yes Yes	N/A	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	N/A	
DC Batteries and Racks	4	0	Fluid Levels Mounting Panel Display Conduit Configuration	Yes Yes Yes	N/A	0 0 0	N/A	
DC Battery Chargers	4	0	Spacing and Alignment Conductor Termination Bolting Procedures & Records	nt Yes ons Yes Yes		0 0 0 0 5 0		
Vital AC Bus Converters	4	0	Identification	Yes		ő		
DC Panels	14	0						

Title . H. Y.

COMPARISON OF NRC AND TPT WALKDOWNS PALO VERDE NUCLEAR GENERATING STATION UNIT 1

TYPE OF EQUIPMENT	NUMB	ER OF	INSPECTIONS AND OBSERVED DISCREPANCIES				CIES		
EXAMINED	EXAM		AREA OF EXAMINATION EXAMINED BY				NUMBER OF VALID OB- SERVED DISCREPANCIES		
	NRC	I TPT		NRC	TPT		TPT		
	11 ests reas	0	Concrete strength Steel material Procedures & Records Steel-Steel Bolting	Yes Yes Yes Yes	N/A	0 0 0	N/A		
Steel Framing	3		Welding Weld Specifications Material Size	Yes Yes Yes	N/A	16	N/A		
Cont. Pene.	6	0	Configuration Expansion Anchor	Yes Yes		5 0 0 13			
Embed. Plates	68	0	Details	165		13			
Concrete Exp. Anchor	88	0							
Cont. Spray	0		Material Size		Yes		0		
Pump Support Structure			Configuration Procedures & Records Connection Details	N/A	Yes Yes Yes	N/A	0		

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COMPARISON OF NRC AND TPT WALKDOWNS PALO VERDE NUCLEAR GENERATING STATION UNIT 1

EQUIPMENT IT	NUMBER OF ITEMS EXAMINED		INSPECTIONS AND OBSERVED DISCREPANCIES					
			AREA OF EXAMINATION				OF VALID OB- DISCREPANCIES	
	NRC	TPT		NRC	TPT	NRC	† TPT	
Instruments	On	19	Identification	Yes	Yes	0	_'	
	Panel	s/	Location	Yes	Yes	0	0	
	Cabin	ets	Procedures & Records	Yes	Yes	1	0	
			Separation	Yes	No	1	N/A	
Instrument	34	0	Cleanliness & Work-					
Panels			manship	Yes	No	0	N/A	
			Mounting	Yes	No	. 0	N/A	
Instrument			Connections	Yes	No	0	N/A	
Cabinets 14	14	0	Internal Wiring	Yes	Yes	0	0	
			Functional Req'ts	Yes	Yes	0	0	
Electrical		0	Identification	Yes		0		
Penetrations		Location	Yes	N/A	0	N/A		
			Mounting Details	Yes		0		
			Туре	Yes		0		
4160 V	2	1	Identification	Yes	Yes	1	1	
Switchgear			Location	Yes	Yes	0	0	
			Mounting Details	Yes	No	2	N/A	
480 V	2	0	Protection	Yes	No	2	N/A	
Switchgear			Separation	Yes .	No -	. 2.	N/A	
			Records & Documentation	Yes	Yes	0	0	
480 V MCC	6	3	Nameplate Data	Yes	Yes	0	0	
Pressure	8	2	Identification	Yes	Yes	0	4	
Transmitter	3		Location	Yes	Yes	0	0	
			Procedures & Records	Yes	Yes	0	16	
Flow	0	2	Mounting	Yes	Yes	0	3	
Transmitter	5		Functional Reg's	Yes	Yes	0		
			Calibration	Yes	Yes		0	
Level	0	2	Tubing & Supports	Yes	Yes	2	0	
Transmitters	3		Separation	Yes	No	0 2 0	N/A	
Position Transmitters	0	4						