



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

March 13, 1984

NUCLEAR PRODUCTION DEPARTMENT

U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, N.W., Suite 2900
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

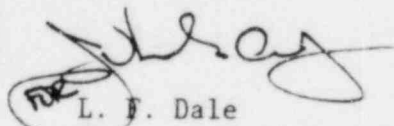
SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-13
File 0260/15524/0310
Report 50-416/83-58, dated
February 9, 1984
(MAEC-84/0049)
AECM-84/0156

This is in response to your letter to Mississippi Power & Light Company from D. M. Verrelli, dated February 9, 1984, Subject: Report No. 50-416/83-58. A three day delay was granted on March 9, 1984.

Attached are responses to Deviation 83-58-01 and Violation 83-58-02 cited in the report.

Should you have any questions, please contact my office.

Yours truly,



L. F. Dale
Manager of Nuclear Services

RLS/PRH:lm
Attachment

cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/o)
Mr. T. B. Conner (w/o)
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a)
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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NRC DEVIATION 83-58-01

CORRECTIVE ACTIONS TAKEN

The Assistant Plant Manager - Maintenance issued a memorandum to the responsible maintenance superintendents informing them of the FSAR requirements for maintenance training. In addition, the superintendents were instructed to assign a qualified person to each crew responsible for maintenance of the emergency diesel generators.

Training records were sampled and reviewed to identify those persons qualified to perform maintenance on the emergency diesel generators. This sampling was then compared with the Training and Maintenance Matrix to ensure that the matrix correctly matches qualified personnel to appropriate generator maintenance activities.

This sampling verified the adequacy of the Training and Maintenance Matrix. Interviews with the responsible superintendents by the Compliance Group as to their responsibilities and a memorandum from the Assistant Plant Manager - Maintenance has enhanced the Maintenance Superintendents' awareness of FSAR requirements.

ACTIONS TAKEN TO AVOID FURTHER DEVIATIONS

The above actions are felt to be adequate.

DATES WHEN FULL COMPLIANCE WILL BE ACHIEVED

MP&L is now in full compliance.

NRC VIOLATION 83-58-02

I. ADMISSION OR DENIAL OF THE ALLEGED VIOLATION

Mississippi Power & Light admits to the violation as stated; however, there was no effect on the health and safety of the public.

II. REASON FOR THE VIOLATION

Because of improper procedure preparation, the specific requirements of the Technical Specifications were left out of the procedure in this instance.

III. CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND THE RESULTS ACHIEVED

An individual was immediately assigned the responsibility to review the Technical Specifications and to revise the procedure. Plant Administrative Procedure 01-S-01-11, "Plant Safety Review Committee," has been revised to implement Technical Specification paragraphs 6.5.1.6 and 6.5.1.7.

IV. CORRECTIVE STEPS WHICH WILL BE TAKEN TO AVOID FURTHER VIOLATION

No further action required. Paragraphs 6.5.1.6 and 6.5.1.7 of the Technical Specifications have been implemented.

V. DATE WHEN FULL COMPLIANCE WILL BE ACHIEVED

Full compliance has been achieved.