	CONTROL BLOCK:
7 1 8	9 LICENSEE CODE 14 15 101 01 -1 01 01 01 -1 01 01 01 01 01 01 01 01 01 01 01 01 01
7 1 1 8	REPORT 1 L 16 1 0 1 5 1 0 1 0 1 0 1 0 1 3 1 1 1 3 17 1 1 1 2 1 1 1 4 1 8 1 2 18 1 3 1 5 1 2 1 5 1 8 1 4 15 80 CKET NUMBER 3 68 69 EVENT DATE 74 75 REPORT DATE 80
10(2)	EVENT DESCRIPTION AND PROBABLY CONSEQUENCES 10 10n 12/14/82, while performing the 'B' once through steam generator (OTSG) tubing surveillance during the
10131	Irefueling outage, eddy current testing revealed 5 tobas with
10141	Irefueling outage, eddy current testing revealed 5 tubes with greater than or equal to 40% through wall indi-
10151	Ications. These results caused entry into the C-3 category as defined by T.S. 4.18 since greater than 1% of
10161	1ths tubes in the random sample were defective. The tubes are located in an expanded lane region adjacent to 1but not in the Group A-1 (lane region) defined by 7.5. 130.2.
10171	lbut not in the Group A-1 (lane region) defined by T.S. 4.18.3.a.3.(1) and outside the Group A-2 defined by
10181	IT.S. 4.18.3.a.3.(2). This occurrence is reportable per T.S. 4.18 and T.S. 6.12.3.1.(c). Other occurrences irregarding steam congrator tube problems are a second of the problems are a second of the problems.
7 8	regarding steam generator tube problems were reported on LER's 82-012, 80-034, 80-026 and 78-005. (cont'd) SYSTEM CAUSE CAUSE 8
10191	CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
17 RI	ER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION SEPORT REPORT NO. CODE Type NO I
TAX	FION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT (EN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB SUPPLIER MANUFACTURER 34 35 36 37 40 40 41 42 43 42 43 44 47 47
1101	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27 The mechanism which caused the tube defects has not been determined at the time of this report. Per the
工工工	(requirements of T.S. 4.18, the scope of the inspection was expanded to determine the boundary of the defects.
1121	Inspections have continued on 'A' OTSG. As of 1/05/83, 40 defective tubes in 'A' OTSG and 21 defective tubes in
1111	i'B' OTSG have been found outside the A-1 Region (lane) and A-2 Region (periphery). As required by T.S. 4.18.6, I
114	la report containing more detailed information was submitted following inspection completion.
F	ACILITY METHOD OF 80
	H 120 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0
- Al	CTIVITY CONTENT 80
161	ELEASED OF RELEASE AMOUNT OF ACTIVITY Z 33
	PERSONNEL EXPOSURES 44 45 80
III!	NUMBER TYPE DESCRIPTION 0 0 0 37 Z 38 NA
	SONNEL INJURIES 80
T 8	NUMBER DESCRIPTION 0 0 0 40 NA 11 12
	OSS OF OR DAMAGE TO FACILITY 80
1911	TYPE DESCRIPTION Z 42 NA
	PUBLICITY 143
2101	SSUED DESCRIPTION NRC USE ONLY 10 145 1 1 1 1 1 1 1 1 1
8 9	68 69 69 80
N.	AME OF PREPARER Patrick Rogers

LER No. 50-313/82-030/01X-2

Occurrence Date: 12/14/82

Event Description and Probable Consequences (continues)

On 12/29/82, upon discovery of C-3 category in 'A' 075G, a printed notification was made. The incalmile stated that follow up information would be contained in LER-82-012, which the 'A' 075G hindings are likely related to 'B' 075G, the information is contained in this update versus a new CLB.



ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 May 25, 1984

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U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 1

Docket No. 50-313 License No. DPR-51 Licensee Event Report No. 82-030/01X-2

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 1 Technical Specification 4.18 and 6.12.3.1(c), attached is the subject report which is an update of a previous report submitted January 11, 1983, concerning tube defects in the "B" once-through steam generator.

Very truly yours,

John R. Marshall Manager, Licensing

JRM: RJS: ac

Attachment

cc: Mr. Richard P. Denise, Director Division of Resident Reactor Projects and Engineering Programs U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 1000 Arlington, TX 76011

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