

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Millstone Point Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3   3 6	PAGE (3) 1 OF 0   2
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TITLE (4)  
Missed Surveillance

EVENT DATE (6)			LER NUMBER (8)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0	4	27	8	4	8	4	0	0	N/A		0 5 0 0 0
									N/A		0 5 0 0 0

OPERATING MODE (9) 1

POWER LEVEL (10) 1 0 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.36(e)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.36(e)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 365A)
<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	
<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME Edwin R. Foster, Sr. Engineering Technician	TELEPHONE NUMBER AREA CODE 2   0 3 4   4 7 -   1 7 9 1
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD'S	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD'S
A	J C	C H A	C 4 9 0	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

During the month of March 1984, while at 100% power, the monthly surveillance for Thermal Margin/Low Pressure Operability Check was missed. The surveillance required by Technical Specification 4.3.1.1.1, was missed due to an Instrument Technician/Assistant Supervisor miscommunication. Another surveillance was extracted from files and performed in it's place. The Assistant Supervisor then signed off the surveillance as completed. Upon discovery a review of the April surveillance verified that all four (4) channels had remained within specifications.

To prevent a recurrence the I&C Preventative Maintenance Program will track all I&C surveillances and the Assistant Supervisor will be responsible for obtaining the correct forms as the surveillances are assigned.

Similar LER's 78-25, 81-35, 81-45, 82-20, 82-34, 83-2.

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PDR ADOCK 05000336  
S PDR

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)  Millstone Point Unit 2	DOCKET NUMBER (2)  0 5 0 0 0 3 3 6 8 4	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
			- 0 0 7	- 0 0 0	2	OF 0 2

TEXT (If more space is required, use additional NRC Form 388A's) (17)

With the plant at 100% power, the surveillance for the Thermal Margin Low Pressure (TM/LP) Channel Operability Test on the Reactor Protection System was missed during the month of March 1984. This surveillance, required by Technical Specification 4.3.1.1.1, was missed due to an Instrument Technician/Assistant I&C Supervisor miscommunication. Plant procedure SP2401I, vice SP2401J, was extracted from the files and performed instead. The assistant supervisor then mistakenly signed off the surveillance as complete. The April surveillance for plant procedure SP2401J was performed as scheduled. Upon discovery of the error the February and April surveillances for the TM/LP operability check were subsequently reviewed and found to be within specification on all four channels for both months. As no recalibration was required on the February or April surveillance, it is assumed that the channels remained in calibration during March and therefore no safety implications existed.

To prevent recurrence the I&C Preventative Maintenance program will track all I&C surveillances and the I&C Assistant Supervisor will be responsible for obtaining the correct surveillance forms from the files as they are assigned.

**NORTHEAST UTILITIES**

THE CONNECTICUT LIGHT AND POWER COMPANY  
WESTERN MASSACHUSETTS ELECTRIC COMPANY  
MILFORD WATER POWER COMPANY  
NORTHEAST UTILITIES SERVICE COMPANY  
NORTHEAST NUCLEAR ENERGY COMPANY

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May 25, 1984  
MP-6043

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Reference: Facility Operating License No. DPR-65  
Docket No. 50-336  
Reportable Occurrence RO-50-336/84-007/3L-0

Gentlemen:

This letter forwards the Licensee Event Report 84-007/3L-0, required to be submitted within thirty (30) days pursuant to paragraph 50.73 (a)(2)(i)(B), a condition prohibited by the plant's Technical Specifications.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

A handwritten signature in cursive script, appearing to read 'E. J. Mroczka'.

E. J. Mroczka  
Station Superintendent  
Millstone Nuclear Power Station

EJM/EF:ejl

Attachment: LER RO 50-336/84-007/3L-0

cc: Dr. T. E. Murley, Region 1

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