Docket Nos. 50-282/306

Northern States Power Company ATTN: Mr. L. O. Mayer, Manager Nuclear Support Services 414 Nicollet Mall - Sth Floor Minneapolis, Minnesota 55401

PDR

Gentlemen:

RE: PRAIRIE ISLAND NUCLEAR GENERATING PLANT UNIT NOS. 1/2 HONTICELLO NUCLEAR GENERATING PLANT

We wish to call your attention to the fact that the inservice inspection testing requirements for ASNE Gode Class 1, 2 and 3 components for nuclear power plants delineated in 10 GFR Part 50.55a were channed by a revision to the regulations published on February 27, 1976 (copy enclosed). The revised regulations require inservice inspection and testing to be performed in accordance with the examination and testing requirements set forth in Section XI of ASNE, Boiler and Pressure Vessel Code, and Addenda. A review of the 1974 edition of ASNE Section XI indicates that conflicts may occur between these requirements and the technical specifications presently in effect for your facility. To avoid these and future conflicts, you should, in accordance with \$50.55a(g)(5)(ii), apply to the Commission for amendment of your technical specifications. Any such conflicting technical specifications should be replaced with a reference to 10 CFR 50.55a. Sample language for such technical specification changes is provided as an enclosure.

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As specified in the revised regulation, for plants with Operating Licenses issued prior to March 1, 1976, its provisions become effective after September 1, 1975, at the start of the next regular 40 month inspection period. The initial inservice examinations conducted during the first 40 month period, and the initial inservice tests of pumps and valves conducted during the first 20 month period, must comply with the requirements in editions of the ASME Code and Addenda in effect no more than 6 months prior to the date of start of facility commercial operation.

If you determine that conformance with certain ASME Section XI inservice inspection and testing requirements is impracticable, you should submit information to the Division of Operating Reactors to support your determinations in accordance with \$50.55a(g)(5)(iii) and (iv). Your determinations should separately identify the specific ASME Code requirement that is impracticable for each effected component. No will evaluate your impracticable for each effected component. No will evaluate your or determinations and, if appropriate, grant relief pursuant to \$50.55a(g)(6)(i).

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PER AEC-318 (Rev. 9-5	3) AECM 0240	the state of some some some state in an end of the source of	U BOVERNMENT PRIM	CALL IN A DRIVEN DE LA RECENCIÓN DE LA RECENCI	the state of the s	an a	-

Northern States Power Company

As required by the revised regulations, your request for amendment of technical specifications, and information to support any determinations that conformance with certain ASME code requirements is impracticable must be submitted at least six (6) months prior to the start of the inspection period during which the provisions become applicable for your facility.

Within thirty (30) days of the receipt of this letter, we request that you inform us of the date your facility's next 40 month inspection period commences and the date you intend to submit your smendment request. If you have any questions, please contact us.

Sincerely,

Original Stand by: Dennis as seening

Dennis L. Ziemann, Chief Operating Reactors Branch #2 Division of Operating Reactors AFR 21 1975

Enclosures: 1. Sample Technical Specification Luarwage 10 CFR 508(n) 2. cc w/enclosures: See next page DISTRIBUTION NRC PDR (3) JWetmore Local PDR Docket (3) ORB #2 Reading KRGoller TJCarter OELD - SLewis, GLewis OI&E (3) DLZiemann RPSnaider MGrotenhuis RMDiggs (2) DEisenhut TBAbernathy JRBuchanan VStello ACRS (16) MGrotenhuis PR:ORB #2 OR:OF OR:0 OFFICE DLziemann RPSnaider:ah MGrotenhuis CORNAME . 4127176 4/27/76 DATE

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Northern States Power Company

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SAMPLE TECHNICAL SPECIFICATION LANGUAGE

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The following language should be substituted, as appropriate, into the Technical Specifications where existing surveillance requirements are superseded by ASME Section XI inservice inspection and testing requirements:

- a. Inservice inspection of ASHE Code Class 1, Class 2 and Class 3 components shall be performed in accordance with Section NI of the ASHE Roiler and Presure Vessel Code and applicable Addenda as required by 10 CFR 50, Section 50.55a(g), except there specific written relief has been granted by the NRC pursuant to 10 CFR 50, Section 50.55a(g)(6)(i).
- b. Inservice testing of ASME Code Class 1, Class 2 and Class 3 pumps and valves shall be performed in accordance with Fection XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR 50, Section 50.55a(g), except where specific written relief has been granted by the DRC pursuant to 10 CFR 50, Section 50.55a(g)(6)(1).

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is issued '(3) For construction per-5 in or after July 1, 1974, pumps which are part of the reactor coolant pressure boundary | shall meet the requirements for Class 1 components set forth in Sec-tion 111 of the ASME Boller and Press sure Vessel Code and Addenda 14 in cfiset ' on the date of order ' of the pumper date of the application for construction & suance of the construction permit is repermit, whichever is later. Provided | That the applicable ASME Code provisions for pumps shall be no earlier than mose of the Winter 1972 Addenda of the 1971 edition. The pumps may meet the requirements set forth in subsequent editions of this Code and Addenda which 55 (3) For construction permits issued on become effective.

(f) Valves:

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(1) For construction permits issued before January 1, 1971, for reactors not licensed for operation, valves which are part of the reactor coolant pressure boundary ' shall meet the requirements set forth in

(1) The American Standard Code for Pressure Piping (ASA B311), Addenda, and applicable Code Cases, or the USA Standard Code for Pressure Piping (USAS B3110), Addenda, and appli-cable Code Cases, in effect' on the date of order' of the valves or the Class I section of the Draft ASME Code for Pumps and Valves for Nuclear Power," Addenda, and Code Cases in effect on the date of order of the valves, or

(ii) The nondestructive examination and acceptance standards of ASA B31.1 Code Cases N2, N7, N9, and N10, except that the acceptance standards for Class I valves set forth in the Draft ASME Code for Pumps and Valves for Nuclear Power and Addenda in effect on the date of order of the valves may be applied.

The valves may meet the requirements set forth in editions of ASA B31 1, USAS & B3110, and the Draft ASME Code for 25 Pumps and Valves for Nuclear Power, Addenda, and Code Cales, which became effective after the date of order of the valves.

(2) For construction permits issued on or after January 1, 1971, but before July 1, Þ

1974.* valves which are part of the reactor coolant pressure boundary' shall meet the requirements for Class I valves set forth in editions of (i) the Draft ASME Code for Pumps and Valves for Nuclear Power and Addenda in effect ' on the date of order ' of the valves and the requirements applicable to valves set forth in articles 1 and 8 of editions of section III of the ASME Boller and Pressure Vessel Code and Addenda * in effect on the date of order of the valves, or (ii) the requirements applicable to Class 1 valves of section III of the ASME Boilor and Pressure Vessel Code and Addenda in effect on the date of order of the valve; Provided, however, That if the valves are ordered more than the construction permit, compliance with the requirements for Class I valves set forth in editions of the Draft ASME

See page 50-14 for factnotes 1 through 6. * Amended 41 FR 6256.

aT Code for Pumps and Valves for Nu Power and Addenda * and the requirements applicable to valves set forth in articles 1 and 8 of editions of section 111 of the ASME Boiler and Pressure Vessel Code and Addenda or for Class 1 valves of section 111 of the ASME Boller and Pressure Vessel Code and Addenda in effect 12 months prior to the date of isquirements set forth in editious of these Codes or Addenda which have become effective after the date of valve order or after 12 months prior to the date of issuance of the construction permit.

or after July 1, 1974, valves which are part of the reactor coolant pressure boundary shall meet the requirements for Class 1 components set forth in Section III of the ASMF Boiler and Pressure Vessel Code and Addenda * in effect ' on the date of order ' of the valve or 12 months prior to the formal docket date of the application for construction permit, whichever is later: Provided That the applicable ASME Code provisions for valves shall be no earlier than those of the Winter 1972 Addenda of the 1971 edition. The valves may meet the requirements set forth in subsequent editions of this Code and Addenda which become effective.

g) Inservice inspection requirements: (1) For a facility whose construction permit was issued prior to January 1. shall meet the requirements of para- r forth in Section XI of editions of the graphs $(g \circ 4)$ and $(g \circ 5)$ of this section # Boller and Pressure Vessel Code and shall meet the requirements of parato the stent practical Components 5 Addenda applied to the construction which are part of the reactor coolant of the particular pump or value of the which are part of the reactor coolant pressure boundary' and their supports shall meet the requirements applicable to components which are classified as ASME Code Class 1. Other safety-related pressure vessels, piping, pumps and valves shall meet the requirements ap. plicable to components which are classified as ASME Code Class 2 or Class 3.

(2) For a facility whose construction permit was issued on or after January 1. 1971, but before July 1, 1974, components (including supports) which are classified as ASME Code Class 1 and Class 2 shall be desirned and be provided with access to enable the performance of (1) inservice examination of such components including supports; and it; tests valves, and shall meet the preservice extions of Section XI of the ASME Boller in effect 6 months prior to the date of issuance of the construction permit. The meet the requirements set forth in subsequent editions of this code and addenda which become effective

(3) For a facility whose construction permit was issued on or after July 1. 1974:

(i) Components which are classified as ASME Code Class I shall be designed and be provided with access to enable

the preservice examination requirements set forth in Section X1 of editions of the ASME Boiler and Pressure Vessel Code and Addenda " applied to the construction of the particular component in accordance with paragraph (c), (d), (e), or (f) of this section.

(ii) Components which are classified as ASME Code Class 2 and Class 3 and supports for components which are classified as ASME Code Class 1, Class 2, and Class 3 shall be designed and be provided with access to enable the performance of inservice examination of such components and shall meet the preservice examination requirements set forth in Section XI of editions of the ASME Boiler and Pressure Vessel Code and Addenapplied to the construction of the da particular component

(iii) Fumps and valves which are classified as ASME Code Class 1 shall be designed and be provided with access to enable the performance of inservice testing of the pumps and valves for assessing operational readiness set forth in Sec-tion XI of editions of the ASME Boller and Pressure Vessel Code and Addenda applied to the construction of the particular pump or valve in accordance with paragraphs (e) and (f) of this section or the Summer 1973 Addenda, whichever

iv · Pumps and valves which are classified as ASME Code Class 2 and Class 3 shall be derigned and be provided with access to enable the performance of inservice testing of the pumps and volves for assessing operational readiness set Summer 1973 Addenda, whichever 1 later.

(v) All components including supports: may meet the requirements set forth in subsequent editions of code und addenda or portions thereof which become effective.

(4) Throughout the service life of (components (including sup ports) which are classified as ASME Coc Class 1. Class 2 and Class 3 shall mee the requirements, except design and ac cess provisions and preservice examination requirements, set forth in Section XI of editions of the ASME Boiler and Pressure Vessel Code and Addenda that become effective subsequent to ed tions specified in paragraphs (g) (2) an (g)(3) of this section and are incorprated by reference in paragraph (b) this section, to the extent practical with in the limitations of design, geomet

(i) The initial inservice examinatio conducted during the first 40 mont shall comply with the requirements the editions of the code and addenda effect no more than 6 months prior

(ii) The inservice examinations co ducted during successive 40-month [riods throughout the service life of t facility thereafter shall comply w

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these requirements in edition of the licensee that could result if code and addenda in effect no more than 6 months prior to the start of each 40month period

The initial inservice tests of pumps and valves for assessing operational readiness and system pressure tests conducted during the first 20 months shall comply with those require- ability is necessary, ments in editions of the code and adden. (h) Protection sy da in effect no more than 6 months prior & tion permits issued after January 1, 1971. to the start of facility commercial opera-

(iv) Inservice tests of pumps and valves for assessing operational readiness and system pressure tests conducted during successive _0-month periods throughout the service life of the facility shall comply with those requirements in editions of the code and addenda in effect no more than 6 months prior to the start of each 20-month period

(v) For an operating facility whose operating license was issued prior to March 1, 1976, the provisions of para-graph (g)(4) of this section shall become effective after September 1, 1976, at the start of the next regular 40-month period of a series of such periods beginning at the start of facility commercial opera-

(5)(i) The inservice inspection program for a facility shall be revised by the licensee, as necessary, to meet the requirements of paragraph (g) (4) of this

(II) If a revised inservice inspection program for a facility conflicts with the the licensee shall apply to the Commission for amendment of the technical specifications to conform the technical specification to the revised program. This application shall be submitted at least 6 months before the start of the period during which the provisions become applicable as determined by paragraph (g) (4) of this section.

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(iii) If the licensee has determined that conformance with certain code rethe licensee shall notify the Commission and submit information to support his

(iv) Where an examination or test requirement by the code or addenda is determined to be impractical by the Bted by paragraph (g) (4) of this section. the basis for this determination shall be demonstrated to the satisfaction of after the expiration of the initial 120month period of operation from start of subsequent 120-month period of operation during which the examination of test is determined to be impractical.

(6)(i) The Commission will evaluate determinations under paragraph (g) (5) of this section that code requirements are impractical and may grant such reand will not endanger life or properly or the common defense and security and is otherwise in the public interest giving due consideration to the burden upon

requirements were imposed on the

(ii) The Commission may require the licensee to follow an augmented inservice inspection program for systems and com+ ponents for which the Commission deems that added assurance of structural reli-

(h) Protection systems: For construcprotection systems shall meet the re-

quirements set forth in editions or revisions of the Institute of Electrical and Electronics Engineers Standard: "Criteria for Protection Systems for Nuclear Power Generating Stations." (IEEE-279) in effect on the formal docket date of the application for a construction permit Protection systems may meet the requirements set forth in subsequent editions or revisions of IEEE-279 which become effective.

February 27, 1976