UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of) DUKE POWER COMPANY, et al.) (Catawba Nuclear Station,) Units 1 and 2)

Docket Nos.

50-413 50-414

SERVICE BRAN SECY-NRC

TESTIMONY OF MICHAEL C. GREEN

- 1 Q. STATE YOUR NAME.
- 2 A. Michael C. Green
- 3 Q. BY WHOM ARE YOU EMPLOYED?
- 4 A. Duke Power Company, 422 South Church Street, Charlotte, North
 5 Carolina 28242.
- 6 Q. WHAT IS YOUR POSITION WITH THE COMPANY?

7 A. I am Supervising Design Engineer with the Design Engineering
8 Department. A copy of my resume is included as Attachment A.
9 Q. DESCRIBE THE NATURE OF YOUR JOB.

10 A. I supervise a group of engineers responsible for analyses and
 11 designs of various buildings and structures at Catawba.

12 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to address the differences in design
and characteristics between the current Catawba spent fuel pools
and the original spent fuel pools as described in the PSAR.

16 Q. WHICH BUILDING AND STRUCTURES AT CATAWBA COME WITHIN17 YOUR RESPONSIBILITY?

18 A. Auxiliary Building, Diesel Generator Buildings, New and Spent Fuel
19 Pool Buildings, Auxiliary Service Building, Main Steam Doghouse
20 Structures, Upper Head Injection Buildings, Steam Generator Drain
21 Building.

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1 Q. PLEASE DESCRIBE THE PERTINENT CHARACTERISTICS OF THE 2 ORIGINAL SPENT FUEL POOLS AS SET FORTH IN THE PSAR. 3 Originally, the fuel pools were each to be "L" shaped with a 12'-10" Α. width on the west end and a 20'-1" width on the east end. The 4 overall length of each pool was to be 56'-3'z". The bottom elevation 5 6 of each pool was to be at elevation 558+6" with the top of the water 7 under normal operating conditions to be at elevation 598+4 3/4". 8 The original pool layouts would have accommodated 281 spent fuel 9 assemblies in each pool. The spent fuel assemblies would have been 10 spaced 21" center to center. The original design of the spent fuel 11 pool is depicted on the attached PSAR figure 9.1.1.-2.

12 Q. DID YOU SUBSEQUENTLY MODIFY THE STORAGE CAPACITY OF13 THE SPENT FUEL POOLS?

14 Α. Yes. The storage capacity of the spent fuel pools has been 15 modified twice since originally designed. First, the spacing of the 16 spent fuel assemblies was modified from 21" to 132" center to 17 center. This spacing, using the originally sized spent fuel pools, but different storage racks (i.e., more closely spaced racks) would 18 19 have accommodated 664 assemblies per pool. Subsequently, when 20 the overall size of the spent fuel pools was increased, the storage 21 capacity of the spent fuel pools was correspondingly increased to 1418 assemblies per pool. The spacing of the assemblies remains 22 23 135" center to center.

24 Q. HAS THE SIZE OF THE ORIGINAL SPENT FUEL POOLS BEEN25 MODIFIED?

A. Yes. The final layout of the spent fuel pools is shown on FSAR
figures 9.1.2-2 and 9.1.2-3. The basic shape of the fuel pools
remains "L" shaped, with the overall length of the pools increased.

-2-

1 While the overall length of the pools as originally designed was 2 approximately 56', the current pools have an overall length of 3 slightly over 119' each.

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The widths of each pool vary only slightly from the original concept. The current pools are 12'-9" wide on the west end and 21'-6" wide on the east end (compared to original concept widths of 12'-10" and 20'-1").

8 The bottom elevation of each pool remained at elevation 558+6 9 as originally planned and the water elevation in the final layout 10 remained at 598+4 3/4". Thus the depth of the pool remains the 11 same.

Q. DO THE ANALYSES PERFORMED ON THE SPENT FUEL POOLS,
WHICH ARE SET FORTH IN THE FINAL SAFETY ANALYSIS REPORT
(FSAR), UTILIZE THE ENLARGED DESIGN (I.E., 1418 ASSEMBLIES
PER POOL)?

16 A. Yes. All analyses and designs pertaining to the buildings and
17 storage racks set forth in the FSAR utilize the expanded building
18 size and closer rack spacings.

19 Q. WHAT EFFECTS DO THE ENLARGED POOL AND CLOSER SPACING
20 HAVE ON THE STRUCTURAL INTEGRITY OF THE SPENT FUEL
21 POOL BUILDINGS?

A. The height of the building, and depth of water contained therein,
has not changed from the original concept. Therefore, the bearing
pressure on the concrete foundation and rock below which results
from the water depth is not any greater with the expanded design
than what would have existed with the original concept.

27 The closer fuel spacings will increase bearing pressure on the 28 foundation. However, the effect on the foundation is insignificant.

-3-

The total weight of one of our existing storage racks loaded with 1 assemblies is 119,135 lbs. (This assumes use of heavier B&W fuel. 2 The total weight of a loaded rack would be 115,571 lbs. if full of 3 Westinghouse assemblies.) Each rack has four legs, so the weight 4 on each leg is approximately 30,000 lbs. (This is dry weight, so 5 the figure is conservative.) This 30,000 pounds results in a 6 maximum shear stress on the foundation of 24 pounds/square inch. 7 If similar racks were used with 21" spacing center to center, the 8 approximate shear stress on the concrete foundation would be 11 9 pounds/square inch. The capacity of the 4 foot thick foundation is 10 109 pounds/square inch. Thus the increase in shear stress is 11 insignificant. 12

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16 I hereby certify that I have read and understand this document, and 17 believe it to be my true, accurate and complete testimony.

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Michael C. Green

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Sworn to and subscribed before me this 29^{22} day of September, 1983.

Macquet D. Headerson Notary Public

Commission Expires april 26, 1988 31

MICHAEL CHARLES GREEN

PERSONAL:

Home	Addres	s: 6019	-104 Lal	ke Forest [Drive	
		Char	lctte, I	NC 28212		
Telep	hone:	(704) 5	35-0654	(Home)		
		(704) 3	73-7119	(Office)		
Age:	33	Height:	6'-0"	Weight:	205	lbs.

FORMAL

EDUCATION: University of Tennessee: BSCE, 1972

PROFESSIONAL ACTIVITY:

Registered P.E. in North Carolina - #7993 Member ASCE President Elect - N.C. Section of ASCE 1982-1983 Vice President - N.C. Section of ASCE 1981-1982 President - Southern Branch of N.C. Section of ASCE 1980-1981 Vice President - Southern Branch of N.C. Section of ASCE 1979-1980 Chairman of Membership Committee - Southern Branch 1978-1979 Chairman of Seminar on Hydro Electric Pump Storage - Joint Power Generation Conference - St. Louis 1981

ADDITIONAL TRAINING:

TECHNICAL

MANAGEMENT SEMINARS

Various STRUDL/DYNAL Seminars 1) 1) Aberrant Behavior Training 2) Foundation Engineering Seminars 2) Controlling Absenteeism 3) Geotechnical Seminars 3) Effective Interviewing 4) ACI Code Seminars 4) Effective Management 5) Tornado Missile Impact Seminars Management Development 5) (ASCE Structural Convention) Advanced Management Development 6) 6) Engineering Economics Seminars 7) Productivity Seminars 8) Time Management 9) Space Allocation 10) Interviewing Techniques

WORK

EXPERIENCE: (All with Duke Power)

FROM	<u>T0</u>	TITLE	
			1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -

6/76 Present Assistant Design Engineer (6/76 to 6/78) Supervising Design Engineer (6/78 to Present)

Oconee Nuclear Station Catawba Nuclear Station Bad Creek Project

PROGRAM

In charge of engineering subgroup responsible for the structural analysis and design of various aspects of the Oconee Nuclear Station. Catawba Nuclear Station. and the Bad Creek Pumped Storage Facility.

Oconee

In responsible charge of the intial analysis and design of the Standby Shutdown Facility. The responsibilities included the preparation of the excavation





WORK EXPERIENCE (CONTI. _J)

FROM TO

TITLE

PROGRAM

6/76 Present (continued)

specification (which included blasting near the operating Reactor Building) as well as the static and dynamic analyses of the structure itself.

Catawba

The responsibilities at Catawba included the structural analysis and design of the Auxiliary Building, the Spent Fuel Pool Buildings, the New Fuel Buildings, the Diesel Generator Buildings, the Upper Head Injection Buildings, the Auxiliary Service Building as well as various yard structures. Analysis requirements included both static and dynamic considerations, including earthquake, tornado missile impacts, pipe whip and jet impingements. Responsibilities at Catawba also included the analysis and design of various internals to the above mentioned buildings; i.e., Spent Fuel Storage Racks, New Fuel Storage Racks, various equipment supports, and miscellaneous platforms, etc...

Duties required by these responsibilities include the development of calculations, specifications, and drawings as appropriate. Duties also included vendor contact, interfacing with the NRC regarding the licensing effort as well as the day-to-day interfacing with Construction Department personnel.

Bad Creek

The responsibilities of the subgroup regarding the Bad Creek Project center primarily on the underground configuration of the intake, tailrace and access tunnels as well as the powerhouse chamber orientation. A "pilot" tunnel was driven to determine characteristics of the rock, with the results of these tests being used in the final design of the underground excavation.

Other duties pertaining to Bad Creek included the overall department scheduling, annual cost estimate preparation, and interfacing with the FERC in the licensing efforts.

Supervise from 7 to 14 engineers in this time period.

12/73 6/76

Engineer Associate

Catawba

Responsible for the analysis and design of specific items pertaining to the Catawba Nuclear Station. Designs included: a) Groundwater drainage system; b) Frame analyses of the Auxiliary Building; c) Dynamic amplification factor determination from pipe whip transients; d) Miscellaneous equipment supports, stairs, platforms, etc.

6/72 12/73 Junior Engineer

Belews Creek

Responsible for various designs relating to the Belews Creek Coal Fired Station including: a) Transformer bases; b) Switchyard bases; c) Conduit Manholes; d) Sewage Treatment Structures; e) Fuel Oil Storage Area; f) Miscellaneous Equipment Supports.



