

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

June 16, 1989

- MEMORANDUM FOR: Charles E. Rossi, Director Division of Operational Events, NRR
- FROM: Gus C. Lainas, Assistant Director for Region II Reactors Division of Reactor Projects I/II NRR
- SUBJECT: TECHNICAL SPECIFICATION REQUIREMENTS FOR DEDICATED STANDBY SHUTDOWN SYSTEMS USED TO MEET APPENDIX R REQUIREMENTS

We have recently issued Amendments 98/80 on McGuire to relocate fire protection requirements from the Technical Specifications (TS) to the FSAR in accordance with Generic Letter (GL) 88-12. In the letter transmitting these amendments to Duke, we acknowledged that no TS had been included in Duke's application regarding the dedicated Standby Shutdown System (SSS), and that the portion of GL 88-12 which regards SSS would be handled separately. Your assistance is needed in determining the position we should take on the need for the TS.

You should consider the following relevant background:

- Catawba has a SSS TS (3/4.7.13) which was approved during licensing. It requires shutdown if the SSS is not restored to operable status within 7 days.
- Oconee has proposed TS (3.18) which is under staff review. It would require shutdown if the system is not restored to operable status within 7 days.
- 3. On January 20, 1987, NRC denied the H. B. Robinson request for TS for dedicated/alternate shutcown system "due to the fact that fire protection systems are not part of the safety related systems relied upon for safe shutdown or mitigation of design basis accidents as defined in FSAR Chapter 15" and therefore "do not need to be incorporated in the Technical Specifications. Our NRC guidance concerning Technical Specification improvements also does not require Technical Specifications for the dedicated/alternate shutdown systems". (See the enclosed FR Notice of Denial.)
- Following the Robinson denial, an earlier request for TS on McGuire was withdrawn by Duke.

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In addition, if the SSS is to be retained in TS, you should indicate the model or guidance to be used to achieve consistency among affected plants.

Your response to the above is needed for resolution of s veral long standing licensing actions. Accordingly, your prompt reply is requested.

C. Laina

Gus C. Lainas, Assistant Director for Region II Reactors Division of Reactor Projects 1/II, NRR

Enclosure: As stated