

NRC MONTHLY OPERATING REPORT

DOCKET NO. 50-206
UNIT NAME SONGS - 1
DATE July 13, 1984
COMPLETED BY L. I. Mayweather
TELEPHONE (714) 492-7700
Ext. 56223

OPERATING STATUS

1. Unit Name: San Onofre Nuclear Generating Station, Unit 1
2. Reporting Period: June 1984
3. Licensed Thermal Power (MWt): 1347
4. Nameplate Rating (Gross MWe): 456
5. Design Electrical Rating (Net MWe): 436
6. Maximum Dependable Capacity (Gross MWe): 456
7. Maximum Dependable Capacity (Net MWe): 436
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons:
NA

9. Power Level To Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,367	154,963
12. Number Of Hours Reactor Was Critical	0	0	88,430.8
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	0	84,818.15
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	0	108,263,046.8
17. Gross Electrical Energy Generated (MWH)	0	0	37,203,434
18. Net Electrical Energy Generated (MWH)	-994	-11,106	34,889,815
19. Unit Service Factor	0	0	54.73
20. Unit Availability Factor	0	0	54.73
21. Unit Capacity Factor (Using MDC Net)	0	0	51.64
22. Unit Capacity Factor (Using DER Net)	0	0	51.64
23. Unit Forced Outage Rate	0	0	21.90

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
The current outage began February 27, 1982

25. If Shutdown At End Of Report Period, Estimated Date of Startup: 10/01/84
26. Units In Test Status (Prior To Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast	Achieved
<u>NA</u>	<u>NA</u>
<u>NA</u>	<u>NA</u>
<u>NA</u>	<u>NA</u>

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AVERAGE DAILY UNIT POWER LEVEL

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MONTH: June 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>NA</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JUNE 1984

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No.	Date	1 Type	Duration (Hours)	2 Reason	3 Reactor	Method of Shutting Down	LER No.	System 4 Code	Component 5 Code	Cause & Corrective Action to Prevent Recurrence
78	820227	S	720	B	4		NA	ZZ	NA	Extended outage to accomplish seismic backfit and miscellaneous maintenance items.

1 F-Forced S-Scheduled	2 Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	3 Method: 1-Manual 2-Manual Scram. 3-Automatic Scram. 4-Continuation from Previous Month 5-Reduction of 20% or Greater in the Past 24 Hours 6-Other (Explain)	4 Exhibit F - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161)	5 Exhibit H-Same Source

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

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June 1 - 30

The unit remains shutdown to upgrade seismic restraints and to perform miscellaneous maintenance.

REFUELING INFORMATION

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1. Scheduled date for next refueling shutdown.

Not yet determined.

2. Scheduled date for restart following refueling.

Not yet determined.

3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

Not yet determined.

What will these be?

Not yet determined.

4. Scheduled date for submitting proposed licensing action and supporting information.

Not yet determined.

5. Important Licensing considerations associated with refueling, e.g. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

Not yet determined.

6. The number of fuel assemblies.

a) In the core. 157

b) In the spent fuel storage pool. 94

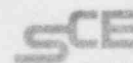
7. Licensed spent fuel storage capacity. 216

Intended change in spent fuel storage capacity. NONE

8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.

Not yet determined.

Southern California Edison Company



SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES
STATION MANAGER

July 13, 1984

TELEPHONE
(714) 492-7700

Director
Office of Management Information and
Program Control
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Sir:

Subject: Docket No. 50-206
Monthly Operating Report for June 1984
San Onofre Nuclear Generating Station, Unit 1

Enclosed is the Monthly Operating Report as required by Section 6.9.1.c of Appendix A, Technical Specifications to Provisional Operating License DPR-13 for San Onofre Nuclear Generating Station, Unit 1.

Please contact us if we can be of further assistance.

Sincerely,

Enclosures

cc: J. B. Martin (Regional Administrator, USNRC Region V)

A. J. D'Angelo (USNRC Resident Inspector, Unit 1)

A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)

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