## LICENSEL EVENT REPORT

	CONTROL SLOCK: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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CON'T	SOURCE   L   S   O   S   O   O   O   O   S   O   O
03	Specification (TS) 4.8.1.a.6 and 4.8.1.C.6(C), 14 day and 18 month tests,
ाड	respectively, in that insufficient data were recorded to verify satisfactory
0 6	did not exhibit inadequate functioning of the cooling system. This is
0 8	reportable pursuant to TS 6.9.2.6.3.
0 9	SYSTEM CAUSE SUBCODE S
	17 REPORT VOLUMBER $\begin{bmatrix} 8 & 2 \\ 21 & 22 \end{bmatrix}$ $\begin{bmatrix} 0 & 2 & 0 \\ 24 & 26 \end{bmatrix}$ $\begin{bmatrix} 0 & 3 \\ 27 & 28 \end{bmatrix}$ $\begin{bmatrix} 0 & 3 \\ 28 & 29 \end{bmatrix}$ $\begin{bmatrix} 0 & 3 \\ 31 & 31 \end{bmatrix}$ ACTION PUTURE SPECT SHUTDOWN HOURS (22) ATTACHMENT FORM SUB. PRIME COMP SUPPLIER VANOFACTURER TAKEN ACTION ON LANT METHOD HOURS (22) ATTACHMENT FORM SUB. PRIME COMP SUPPLIER VANOFACTURER SUBMITTED FORM SUB. PRIME COMP SUPPLIER VANOFACTURER VANOFACTURER (27) $\begin{bmatrix} 0 & 3 & 27 & 27 & 27 & 27 & 27 & 27 & 27 $
	EDG Periodic Test Load on 4KV Bus & 4304.3, EDG-Eight Hour Full Load Test and
12	Load Rejection with regard to implementation of TS amendments 82/76 issued 4/5/82, which upgraded EDG surveillance test requirements to verify satisfac-
	tory performance of the EDG cooling system. The procedures have been revised.
15	STATUS STATUS OTHER STATUS (30) METHOD OF DISCOVERY DESCRIPTION (32)
, , ,	CITIVITY CONTENT  ELEASED OF RELEASE  AMOUNT OF ACTIVITY (35)  AND INC.  N/A  PERSONNEL EXPOSURES  NUMBER TYPE DESCRIPTION (39)
1 7	O O O O O O O O O O O O O O O O O O O
1 3	2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/
1 9	NAC USE ONLY
20,	NAME OF PREPARER P.A. ROACH/R.D. Hart PHONE: 305/245-2910x-353
	7270355 840723 ADDCK 05000250

Reportable Occurrence 250-82-020 Licensee Event Report Page 2

## Additional Event Description and Probable Consequences

The health and safety of the public were unaffected. Similar occurrences: LER 250-82-021.

## Additional Cause Description and Corrective Actions

The procedures have been revised to clearly reflect the TS requirements and satisfactory EDG testing to the TS requirements completed.

The following corrective action has been taken to preclude recurrence:

Procedure changes have been implemented which address a system of administrative controls to ensure proper plant review, approval and implementation of license amendments and/or technical specification changes.



July 23, 1984 PNS-LI-84-252

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Gentlemen:

Re:

Reportable Event 82-20 Turkey Point Unit 3

Ulususiu &

Date of Event: May 11, 1982

Emergency Diesel Generator Surveillance

The attached Licensee Event Report is being submitted pursuant to the former requirements of Technical Specification 6.9 to provide notification of the subject event. This event was not determined to be reportable until June 21, 1984.

Very truly yours,

J. W. Willias, Jr. Group Vice President

Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC

Harold F. Reis, Esquire

File 933.1

IE22