hoisting cable on the fuel handling crane parts bills as re from the fully lifted position. This 2. There is no indication of fuel cladding dama are unchanged from pre-event v relatte ted Similar LER's were 251-73-2 and LOIDIO ZIOLNIA MAC LET DYLY Z. F. Porty

8310270354 830929 PDR FOIA GRABER83-546 PDR

Additional Front Description and Probable Consequences

Spend for a provide the installation of a burnable of the pool of the hofsting caple on the fuel association that its rack from the fully lifted position accordance with T.S. 6.9.2.2. There is no Gamaye, as radiation monitor readings and suppresevent values. The public's health and sales of the public of the public's health and sales of the public of the publi

Additional Course Description and Corrective Action

A martin to the fact that switches on the moisting crame failed to see the lower and the sassembly. This caused the cable to be been strong and proce.

The first procedure of the equipment prior to fine it was verified that the control of the power circuit limit in the power circuit limit limit in the power circuit limit limit limit

The dropped fuel assembly will remain in its prompt periods inspection is made to verify that so cladding fuel assembles from the unit 3 spent fuel point used as replarements for X=13 and its sister core. (At the time of this event, that a way generator replacement, fuel assembly 1=13 load.) When the ultimate disposition of 1-1 update will be issued, in most detailed information on the circumstantial information of the circumstantial information on the circumstantial information of the circumstantial information on the circumstantial information of the circumstantial informatio

20. In § 150.20, the introductory text of paragraph (b) is revised to read as follows:

§ 150.20 Recognition of agreement state licenses.

(b) Notwithstanding any provision to the contrary in any specific license issued by an Agreement State to a person engaging in activities in a non-Agreement State or in offshore waters under the general licenses provided in this section, the general licenses provided in this section are subject to the provisions of \$ \$ 30.7(a) through (e). 30.14(d) and \$\$ 30.34, 30.41, and 30.51 to 30.63, inclusive, of Part 30 of this chapter, paragraphs 40.7(a) through (e) and \$\$ 40.41, 40.51, 40.61 to 40.63, inclusive, 40.71 and 40.81 of Part 40 of this chapter, and paragraphs 70.7(a) through (e) and \$6 70.32, 70.42, 70.51 to 70.56, inclusive, 70.61, 70.62, and 70.71 of Part 70 of this chapter, and to the provisions of Parts 19, 20, and 71 and Subpart B of Part 34 of this chapter. In addition, any person engaging in activities in non-Agreement States or in offshore waters under the general licenses provided in this section:

Dated at Washington, D.C. this 9th day of July, 1982.

For the Nuclear Regulatory Commission.

Samuel J. Chilk,

Secretary of the Commission.

[FR Doc 42-10004 Filed 7-13-52 R 45 am]

BILLING CODE 7550-61-48

10 CFR Part 50

Codes and Standards for Nuclear Power Plants

AGENCY: Nuclear Regulatory Commission.

ACTION: Final rule.

SUMMARY. The Commission is amending its regulations to incorporate by reference the Summer 1981 Addends of the ASME Boiler and Pressure Vessel Code. The sections of the ASME Code being incorporated provide rules for the construction of eucleur power plant components. Adoption of these amendments will permit the use of improved methods for construction. A FECTIVE DATE August 13, 1982 FOR FURTHER INFORMATION CONTACT: Mr. E Baker, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, D.C. 2065, Telephone (301) 448-6892. SUPPLEMENTARY INFORMATION ON February 3, 1982 the Nuclear Regulatory Commission published in the Federal

Register [47 FR 5010] proposed
amendments to its regulation TO CFR
Part SO, "Domestic Licensing of
Production and Utilization Facilities."
The proposed emendments revised
§ 50.55a to incorporate by reference the
Summer 1981 Addenda to Section III of
the ASME Boiler and Pressure Vessel
Code.

Some of the changes effected in the addends which are incorporated through the adoption of the amendments are:

1. Article NCA-3000 of Section III was revised to add a requirement that N, NA, and NPT certificate holders be responsible for documentation of the review and approval of materials used by them and the preparation, accumulation, control, and protection of required records while in their custody. Also, the owner must review the materials documentation to verify that the Code Edition, Addenda, and Code Cases used satisfy NCA-1140 and are acceptable to the regulatory and enforcement authorities.

2. Article NCA-8000 of Section III was revised editorially to make it easier to read and understand. Also, two new provisions, NCA-8240(b) and NCA-8430, were added. NCA-8240(b) describes the provisions that most be met if a name plate is to be removed from an item which has been installed in a nuclear power plant system. NCA-8430 describes alternatives for compiling the Code Data Reports so that they can be traced from the Data Report Form.

3. Article NB-3500 of Section III was revised to remove the nomenclatures "normal duty valve," "severe duty valve," "standard valve," and "expected cycle," but there were no technical changes associated with dropping these nomenclatures.

4. Article NB-6000 was given an extensive editorial rewrite which mainly reorganized the paragraphs into a more comprehensive form. Also added were a subarticle on special test procedures and a subparagraph allowing the hydrostatic testing of pump and valve subassemblies.

Interested persons were invited to submit written comments for consideration in connection with the proposed amendement by May 5, 1982. One information/editorial comment on the supplementary information section of the proposed rule was received but no significant comments were received. The necessary editorial corrections were made. The Commission has adopted the proposed amendment with a minor editorial revision to accommodate the incorporation by reference of the ASME Code, 236, 41, 122.

Paperwork Reduction Act Statement

The recordkeeping requirements contained in this Regulation have been approved by the Office of Management and Budget; OMB approval No. 3150-0011.

Regulatory Flexibility Certification

In accordance with the Regulatory Flexibility Act of 1980, 5 U.S.C. 605(b) the Commission hereby certifies that this rule will not have a significant economic impact on a substantial number of small entities. This rule affects only the licensing and operation of nuclear power plants. The companies that own these plants do not fall within the scope of the definition of "small entities" set forth in the Regulatory Flexibility Act or the Small Business Size Standards set out in regulations issued by the Small Business Administration at 13 CFR Part 121. Since these companies are dominant in their service areas, this rule does not fall within the purview of the Act -

List of Subjects in 10 CFR Part 50

Antitrust, Glassified information, Fire prevention, Intergovernmental relations, Nuclear Power plants and reactors, Penalty, Radiation protection, Reactor siting criteria, Reporting requirements.

PART 50-DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended, and sections 552 and 553 of title 5 of the United States Code, the following amendments to Title 10, Chapter 1, Code of Federal Regulations, Part 50 are published as a document subject to codification.

1. The authority citation for Part 50 continues to read as follows:

Authority: Secs. 103, 104, 161, 182, 183, 68
Stat. 936, 937, 948, 953, 854, 955, 956, 88
amended (42 U.S.C. 2133, 2134, 2201, 2222, 2233, 2239), secs. 201, 202, 206, 88 Stat. 1243, 1244, 1248 (42 U.S.C. 5841, 5842, 3846), unless otherwise noted.

Section 50.78 elso lesued under sec. 121, 68-Stat. 939 (42 U.S.C. 2152). Sections 50.80-50.81 also issued under sec. 184, 68 Stat. 954, as amended: (42 U.S.C. 2234). Sections 50.100-50.102 issued under sec. 186, 68 Stat. 955; (42 U.S.C. 2238).

For the purposes of sec. 222, 36 Stat. 958, as amended (42 U.S.C. 2273). 11 50.10 (a), (b), and (c), 50.44, 50.46, 50.48, 50.54, and 50.80(a) are issued under sec. 101b. 68 Stat. 948, as amended (42 U.S.C. 2201(b)); 11 50.10 (b) and (c) 50.54 are issued under sec. 101b, 68 Stat. 949, as amended (42 U.S.C. 2201(f)); and (15.00.56); 50.56 (b), 50.70, 50.71, 50.72, and



Mr. James P. D'Rettly
Regional Againstrator, Region It
U.S. Nuclear Regulatory Commission
101 Marietta Street M.W., Suite 2900
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 251-83-02

TURKEY POINT UNIT 4

THATE OF O CHRRENCE: APRIL 6, 1363

TECHNICA SPECIFICA ION 5.9.2.8.9

FIEL ASSEMBLY X-13

The attached licensee Event Report is being summitted in accordance with Technical Specification 6.9 to provide prompt notification of the employ occurrence.

very gruly yours,

J. M. Williams, Jr.

Muclear Chargy

All Christian Colors of Carlot Colors

#110 MH.1 19

IPLEASE PRINT OR TYPE ALL REDURED INFORMATION 0 510 10 10 12 16 13 10 10 12 10 19 18 13 10 P 121 1 plant startum, while performing a surveil to resistor in the RCIC governor control system with [0] I proser to the system. The BCIC system was 6 Spec 3.5.F.1. Similar event occurred in HPCI section rence is reportable per Technical Specification 6.7.8.3. no effect on public health and safety. isimply power to the governor control system. Betted western

MORTHERN STATES POWER COMPANY

WOCLEAR SUTPORT SERVICES DEPARTMENT

MONTICELLO NUCLEAR GENERATING PLANT

RCIC ECM Resistor Failure

Date: Pebruary 8, 1983

M-RO-83-02

Market St. St. Bank and St. St.

General Electric Amgional Admin-III San Jose-Cast. Serv San Jose-Licensing San Jose-Puel Proj. Ngr Resident Inspector A V Dienhart Mpls-1 & SE Service Supv D & Gilberte J N Sorensen (NI'S) L R Elisson 1 MSS File G T Goering/C E Neils ! Safety Audit Committeee 8 C E Larson D M Musol' Monticello Plant Oper Com & File M. R Clarity Surveillance Coord H 5 Tebin O A Commitment File n n Launing T . Parker Monti Training Section W A Shamla M M DeLong J A This External Come Dept P F Tierney MPCA SAC File Attn: J W Ferman P # Kammen 1 USAR File THE 1 NRC Commitmen

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Plactison Sustave Power Company 8, 1983

Regional Administrator Region III

U.S. Nuclear Regulatory Commission 799 Roosevel's Road Glen Fllyn, IL 60137

HONTICELLO MECLEAR GENERATING PLANT Docket No. 50-263 License No. DFR-22

RCIC ECM Registor Failure

The Liceuse Event Report for this occurrence to attached.

This event is reported in compliance with Technical Specification 6.7.4.1.5 since it represents operation in a degraded mode permitted by a limiting condition for operation.

THE REPORT OF STATE

Zum n Curley for

Manager - Nuclear Support Services

DHOM/KNC/dab

cc: MRC Document Control Desk (1)

NRC Resident Inspector

MPCA

Attn: J W Ferman

Attachment

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	During porting operation 12 Ren Hx dP not maintainable. B no a land
	imperable to repair Ha control valve (CV-1729). T.4.3.4.C.1
_	Sk loop to be inoperable for 7 days. Perorted pre 19
	repair completed A RIG SK loop made insperable to sent to the
	Repairs to both loops completed in 6 days. Two provious sometimes
	(RO-81-02, RO-82 06). Redundant loop was operable and tassed & Hy is 2000.
_	[1.5.4.5.C.1. No effect on public health or safety.
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	9942 (St. O. 1971) M. 1974 (1974) 1974 (1974) M. 1974 (1974) 1974 (1974) M. 1974 (1974) 1974 (1974) 1974 (1974)
	Root cause - piston ring wear. Fisher, 8", 657ED air actuated control valves
	Piston ring wear due to normal flow induced Vibration. Original graphite single
	Piston ring wear due to normal flow induced vibration. Original graphits ring replaced with spring loaded teflon rings. RHR SW operability tosts performal
	Piston ring wear due to normal flow induced vibration. Original graphits ring replaced with spring loaded teflon rings. RHR SW operability tosts performal
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Sec. 45

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NPA TENER CONT. WHETER AND A TOTAL TEN pur quit, in court to *1-R0-P3-(-) Date: March 9, 198: SNR: General Electric 4
Regional Admin-111 1 San Jose-Cust. Serv
DCh 1 Exh Jose-Li ensing Tim To see Fig. 1 Pro . Mgr. Resident Inchest r A V Manharr - LA C erotes Supv D F Stibert L R Fliason G Tobetter No. 19 Mert will Tall
Cher Ev. 6:15 a.
Surjet' and a Mort Trailing W. T. C attended







March 9, 9-

Regional Administrator Region III " 5 Nuclear Regulatory Commission 799 Roosevelt Road Glen "llvn. 11. 60137

Northern States Power Company

414 Necollet Mail Minneapolis Minnesola 55401 Telephone (612) 330-5800

IMPO SCAD DAI NSAC ROVE DATE

MONTICELLO MUCLEAR GENERATING PLANT Dorket No. 50-263 License No. DPR-22

RHR TW Loops Inoperable

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This went is reported to constance with Technical Specification The file of the it is to been to imperation to a degraded mode permitted to a disparticular and the forest total

David Muself

Manager - Naciest Suprest Services

co: Wat to ument Control Desk (1) NR: Resident Inspector MARCA

Attn: AW Ferman

Attachment

I LINSEE EVENT REPORT

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[DI] :: [1 10 0 5 0 0 0 2 6 3 0 0 2 1 1 0 0	3111191510
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(SBGT) was noticed to be less than minimum Tech. Spec. (GTASE)	
[[requirements of 3150 cfm. Neasured flow was \$100.00	3
[0] In injum requirements. Flow through "A" Trein For result	
[0] [
inac no effect on the health or safety of the public.	
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O ALPOPT 8 3 10 10 14 1 1- 10 13 1 11 12	
ACT CN FLOURS (FIRST BASTOCEN MOURS (2) ATTACHMENT BURGA COM	1
CALLE DESCRIPTION AND CORRECTIVE ACTIONS (D)	no man
Unusual service factor - extensive operation of SBGT system for	testine and works
thrwell during plant outages resulted in demisters (a filter-li	e derice) become
klocged with dirt, which resulted in a reduction in Gov on both	SU Toles
Demisters were cleaned and returned to service. Procedure to	
III Ido across demisters. Demisters ensufactured by Otto 5. 100	
EID EID LILO 10 10 M	
ACTIVITY CONTENT 13 1) MILIASED OF MILIASE AMOUNT OF ACTIVITY (9)	
PROSECULAR SUPPORTURES	
III WILLIAM W	
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COSE OF OR BANACE TO FACILITY (4)	
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MORTHERN STATES POWER CHIENT

MUCLEAR SUPPORT SERVICES DEPARTMENT

MONTICELLO NUCLEAR GENERATING PLANT

Low Flow on SHOT "B" Train

Date: March 11, 1981 N-RO-83-04

USNEC General Electric San Jose-Cust. Serv Regional Admin-III 1 San Jose-Licensing San Jose-Fuel Proj. Mgr Mpls-I & SE Service Supv Resident Inspector A V Dienhert D E Gilberts L R Eliason 1 J N Sorensen (NUS) 1 NSS File G T Goering/G H Neils 1 C E Larson 1 Safety Audit Committeee 8 Monticello Flant D M Musolf
Oper Comm & File M M Clarity Oper Comm & File M. H. Claris
Surveillance Coord 1 H. S. Isbin
B. L. Lohnson R L Johnson D D Lanning Monti Training Section 1 T M Perker H M DeLong 1 W A Shamla J A Thie F F Tierney External Comm Dept Sa" File USAL File Attn: 3 W Ferman Manifest Onl P B Kammen yes no A i NRC Commitment yes a no INPO

Northern States Power Company March 11, 1983 Regional Administrator Region III NSAC ROVE DATE U S Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137 MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 license No. DPR-22 Low Flow on SBCT "B" Irain The License Event keport for this occurrence is attached. This event is reported in compliance with Technical Specification 6.7.8.2.d since it represents an abnormal degradation at the Standby Gas Treatment System. Antules for David Musolf

Manager - Nuclear Support Services

cc: NRC Document Control Desk (1) WRC Resident Inspector

Attn: J W Ferman

DMM/KNC/js

Attachment

MPCA

TRANSMITTAL MARIFEST

NORTHERN STATES POWER COMPANY

NUTLEAR SUPPORT SERVICES BEPARTHERT

MONTH CELLO NUCLEAR GENERATING PLANT

Essential MCC 133A Feeder Breaker Trip

Date: May 11, 1983

M-RU-83-07

USNR

Regional Admin-111

Resident Inspector

A V Dienhers

n F Gilberts

I R Eliason

G T Goering/C H Neis

C E Larson

Monticello Plant

Oper Comm & File

Surveillance Goord

R L Johnson

Monti Training Section

M M DeLung

External Come Bept

MPCA

Atta: J W Ferman

General Electric

San Jose-Cust. Serv

San Jose-Licensias

San Jone-Fur) Proj. Her

Mpis-I & SE Service Supv

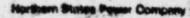
J N Sorensen (NUS)

NSS File

Safoty Audit Committent

D H Must 35

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May 11, 1983

Regional Administrator
Region III
U S Rucles: Regulatory Consistion
79% Reconsevelt Road
Gien Ellyn, II 50137

MONTECELLO MICLEAR GENERATING PLANT Docket No. 50-263 License No. 844-22

Femential MCC 131: Fe-deceproator Tele

The License Rvent Report for this occurrence is steached.

This event is reported in compliance with Technical Specification n. 7.8.2.b since it represents operation is a degraded mode paralleled by a limiting condition for operation.

Bavid Musol!

Hansger - Rucleer Support Services

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TRANSHITTAL MANIFEST

MORTHER STATES POSTS CONTAIN

INICLEAR SUPPORT SERVICES BETANDE

MONTICELLO NUCLEAR GENERATING PLANT

Leak in 156 Pendwater Beater Extraction Steam Trep Ourlet Pipe

Pate: May 13, 1983

M-RO-83-08

TISTRO

Regional Admin-III TO

Resident Inspector

4 " Dienhart

D E Gilberts

1 R Eliason

G T Goering O H Weils

C F Larson

Monticello Plant

Oper Comm & File Surveillance Coord

R L Johnson

Monti Training Section

M M DeLong

External Comm Dapt

MPCA

Atte: 3 W Farmen

P H Kamman

Ceneral Electric

San Jose-Custi-Serv

San Jose-Lacensing

an Jose-Fuel Prof. Mgt

Mpls-I & SE Service Senv

Sorensen (NUS)

MSS File

Safeto audit Committene 8

D M Musalf

M & Clarity

H 5 Isbin

D D Lanning

I M Parker

W & Shamle

J & This.

The state of the s



Northern States Fower Company

(612) 380 5500

May 16, 1983

Regional Administrator Region III & 5 Nuclear Regulatory Commenter ton 799 Roosevelt Road Glen Ellyn. IL 60137

> MONTICPLIA NECT VAR CENERATING PLANT Docket No. 50-263 License Ro. DPN-22

Leak in 15A Fundanter Heater Extraction Steam Trap Outlet #1m

The License Event Report for this occurrence is attached.

This event is reported in compliance with fuchnical Specification 6.7.8.2.d since it represents an abnormal degradation of the Reactor Fe dwater Syster.

Manager - Buclear Support Services

DNMI/KNC/18

cc: NRC Document Contro, Dask (1) NRC Resident Inspector MPCA

Attn: JW Permso

Attachment

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EVENT DETCE THOM AND PROFER CONSEQUENCES (1)	
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reportable under T.S.6.7.B.1.e. Redundant systems	
as required by T.S.4,5,D.2. One previous similar	CUTT V 10 10 10 10 10 10 10 10 10 10 10 10 10
Leffect on Public Health or Safety.	
IST FIC E ALO MECTEUN	TE 12 16 12 16
C 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	was save the corporat
MAGINIC FOR FOR FORDING IND	W N 12 19 16
The HPCI ECR coil failure was apparently caused by fi	ulty wire lead insulation -
[sallowing a ground fault to the BGP housing. The BGR	
replaced. HPCI was satisfactorily tested. EUR and	lube oil sample being sent
to manufacturer's for further analysis. Purther ac	tions will be determined beaut i
in senducturer's snalvsis.	
TI IE 100 to 10 10 10 MA I IC VOL INVESTOR	Children Description 1 The Control of the Control
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	terror water C
111 216 10 m	Special Control of the

TRANSMITTAL MANIFEST

NORTHERN STATES POWER COMPANY

NUCLEAR SUPPORT SERVICES DEPARTMENT

MUNITICELLO YUCLEAR CENERATING PLANT

HPCI FOR Ground Fault

Date: May 18, 1983

Regional Admin-111

L'SNR.

4-20-83-09

Mpls-I & SE Service Supv

General Electric

San Jose-Cust. Serv

San Jose-Licensing San Jose-Fuel Proj. Mgr

Resident Inspector A V Dienhart D E Gilberts L R Eliason G T Goering/G Neils C E larson Monticello Plant Oper Comm & File Surveillance Coord R L Johnson Nonti Training Section N M Daloce

MPCA
ATTN: J W Fortners
P R Eastpean
INFO

I J N Soreman (NUS)

I NSS File

I Safety Audit Committees & D M Muself

M H Clarity

I H S Iebin

I O D Lamins

I T H Parket

I W A Shanks

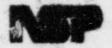
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I W F Tigresy

SE Wile Macifest

I SC Commitment yes

I R Dorley



Parthus Origin Punts Control

May 18, 1983

Regional Administrator
Region III
U S Buclear Regulatory Commission
799 Roosevelt Boak
Glen Ellyn, IL 60137

MONTICELLO MEXICAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

RPCI EGP Ground Foult

The License Event Raport for this occurrence is attached.

This event is reported in compliance with Technical Spacification 6.7.E.l.e since it represents feilure of a component which sould prevent the fulfillment of the functional requirements of a system us 'to cope with excidents analyzed in the NAR.

Rolling for David Hussoll

Manager - Muclear Support Services

DIEN/ROIC/3*

ec: NRC Dotsment Centrol Sant [1] NRC Resident Compositor MPCA

Actus 3 W Barrens

Financipas 34

X .

[LKO|0|2|0|- |0|2|1 . KO|0|1|2|4|6|3|0|0|4|2|2|8|3|0 During surveillance terting, a smoke detector in the the drywell failed to provide audible aides code annunciate in the control room. At ite Spec. in 3.14.6.4. CET S THE THE ISTORES THE Cause of the event was a defeative detector descrits board (Pyrotronics, Medal CPR-3) which produces for detector signal. The circuit books was trail check for operablility, and cathered

SELECTIVEN REPORT

Mr. J. M. Allen, Acting Administrator Office of Inspection & Enforcement, August U.S. Bucker Regulavory Community 631 Park Avenue King of Fruesia, Pa 19006

Dear Mr. Allant

This L.E.R. deals with the failure of a snow detector in the drywall to annunciate. Applicable Tech. Spec. 3,14.C.1.

830512035