

771

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 M N P I N 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
R 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

ON'T

1 REPORT SOURCE L 6 0 5 0 0 0 3 0 6 7 0 6 1 3 8 3 8 0 6 2 7 8 3 9
80 81 DOCKET NUMBER 88 89 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

2 During cold shutdown, CV-31636, containment inservice purge supply isolation,
 3 failed its local leakage rate test. Tech Spec 4.4.A.4 applies. No effect on
 4 public health and safety. Redundant valve was operable. Recent similar
 5 event was RO 81-25.
 6
 7
 8
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9 SYSTEM CODE S D 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE B 15 VALVE SUBCODE D 16
8 9 10 11 12 13 14 15 16 17
 17 LER/RO REPORT NUMBER 8 3 21 22 0 1 4 23 24 25 26 27 0 1 28 29 30 T 31 32 0 33
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS 22 ATTACHMENT SUBMITTED N 23 NRPD-4 FORM SUB. Y 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER P 3 4 0 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 Valve seats were dirty. These were cleaned and the valve tested satisfactorily
 11 before the unit left cold shutdown. Blind flanges will be installed on
 12 the inservice purge penetrations at the next refueling.
 13
 14

5 FACILITY STATUS G 28 % POWER 0 0 0 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Surveillance Test 32
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 6 ACTIVITY CONTENT Z 33 Z 34 NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 7 PERSONNEL EXPOSURES 0 0 0 37 Z 38 NA 39
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 8 PERSONNEL INJURIES 0 0 0 40 NA 41
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
 9 LOSS OF OR DAMAGE TO FACILITY Z 42 NA 43
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

20 PUBLICITY ISSUED N 44 NA 45
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

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 PDR ADOCK 05000306
 S PDR

NRC USE ONLY

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June 27, 1983

Regional Administrator
Region III
U S Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket No. 50-306 License No. DPR-60

One Inservice Purge Valve Failed LLRT

The License Event Report for this occurrence is attached.

This event is reported in compliance with Technical Specification 6.7.B.2.(b) since it placed the plant in a degraded mode as permitted by limiting conditions of operations.

David Musolf
Manager-Nuclear Support Services

DMM/SAF/dab

cc: NRC Document Control Desk (1)
NRC Resident Inspector
MPCA
Attn: J W Ferman

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JUN 29 1983