* Attachment 1

Limerick Generating Station, Unit 1 Preservice Inspection Relief Request ASME B&PV Code, Section XI

Submittal Program

1. Introduction

1.1 The following provides a summary of our program for submitting relief requests for those Unit 1 Reactor Pressure Vessel (RPV) and piping components that could not be fully examined to the requirements of the ASME Boiler and Pressure Vessel Code, Section XI, Rules for Inservice Inspection of Nuclear Power Plant Components.

2. Scope

- 2.1 Requests for relief for limited preservice examinations of the RPV pressure retaining and support components are applicable to the requirements of the 1980 Edition of Section XI, as modified by the Addenda through the Winter 1980.
- 2.2 Requests for relief for limited preservice examinations of the pressure retaining and support components of piping, vessels, pumps, and valves are applicable to the requirements of the 1974 Edition of Section XI, as modified by the Addenda through the Summer 1975, Appendix III of the Winter 1975 Addenda and paragraph IWA-2232 of the Summer 1976 Addenda.
- 2.3 The requirements of Subsections IWP and IWV, pump and valve operability testing, are not included in the scope of this document.

3. References

- 3.1 Final Safety Analysis Report, Limerick Generating Station, Units 1 & 2
- 3.2 Safety Evaluation Report, related to the operation of Limerick Generating Station, Units 1 & 2, August 1983
- 3.3 ASME Boiler & Pressure Vessel Code, Section XI
 - 3.3.1 1980 Edition as modified by the Addenda through the Winter 1980.
 - 3.3.2 1974 Edition as modified by the Addenda through the Summer 1975, Appendix III of the Winter 1975 Addenda and paragraph IWA-2232 of the Summer 1976 Addenda.

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- 4.2 Limited piping component examinations are documented in Relief Requests 6 through 24, the Component Summary Table and the Safety Impact Summary.
 - 4.2.1 Relief Requests 6 through 24 include:
 - 4.2.1.1 Summary of the Code requirements for the preservice examination of a particular group of piping components. Generally, there is one Relief Request per Code Item No. of Tables IWB-2600 and IWC-2600. (More than one Relief Request is possible if there is a difference in the particular Code requirement from which relief is requested.)
 - 4.2.1.2 The particular Code requirement from which relief is requested.
 - 4.2.1.3 Identification of the number of piping components included in each Relief Request.
 - 4.2.1.4 Technical justification for granting relief.
 - 4.2.2 Component Summary Table includes:
 - 4.2.2.1 The identity of each pipe component for which relief is requested. Components are listed on the Component Summary Table in the same order that they are listed in NES document 80A1558 (Reference 3.5). The Table includes:
 - Component identification number.
 - Isometric drawing number.
 - Code Item No. & Category.
 - Description of the physical configuration.
 - Incomplete Examination Analysis Report Number.
 - Description of the obstruction limiting the examination.
 - Identification of the examinations that were limited and to what extent.
 - Safety Impact Category Number.
 - Relief Request Number.
 - 4.2.3 Safety Impact Summary includes:
 - 4.2.3.1 A brief description of the Plant requirements based on a postulated complete failure of each piping component that was not completely examined.

3.4 General Electric (GE) Document Lin-PIP-1, Preservice Inspection Program Plan for the Reactor Pressure Vessel, Limerick Unit No. 1

3.4.1 GE Dwg. 160-83B-18, Sheets 1-4, Weld Identification (RPV)

3.5 Nuclear Energy Services (NES) Document 80A1558, Limerick Generating Station, Unit 1, Preservice Inspection Program Plan for Nuclear Piping Systems

4. Description

- 4.1 Limited RPV examinations are documented in Relief Requests 1 through 5 and Attachment #7 (TAB #8) of General Electric's "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1".
 - 4.1.1 Relief Requests 1 through 5 include:
 - 4.1.1.1 A summary of the Code requirements for the preservice examination of a particular group of RPV components. Generally there is one Relief Request per Code Item No. of Table IWB-2500-1.
 - 4.1.1.2 The particular Code requirement from which relief is requested.
 - 4.1.1.3 Identification of the RPV component(s) included in each Relief Request.
 - 4.1.2 Attachment #7 (TAB #8), "Report of Examined Volume" includes:
 - 4.1.2.1 A list of the RPV welds that were examined including a description of the limited examinations and the obstruction causing the limitation.
 - 4.1.2.2 A description of the examination technique used for each weld (manual vs. remote automatic) and the coverage provided by each technique.
 - 4.1.2.3 Calculations of the areas examined and not examined.
 - 4.1.2.4 A graphic representation of the areas in 4.1.2.2 and 4.1.2.3 above.

5. Submittal

- 5.1 Submittal of the request for relief is provided for resolution of SER confirmatory Item #12 as detailed in our response to NRC RAI 250.5. The submittal 's attached as follows:
 - 5.1.1 Attachment 2: Final Relief Requests with supporting Technical Justification.
 - 5.1.2 Attachment 3: General Electric's "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1".
 - 5.1.3 Attachment 4: Component Summary Table.
 - 5.1.4 Attachment 5: Safety Impact Summary.

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Attachment 2

Limerick Generating Station, Unit 1 Preservice Inspection Relief Request ASME B&PV Code, Section XI

1. <u>Class 1 Pressure Retaining Welds in Reactor Vessel</u> Code Item No. B1.11, Category B-A

Code Requirement:

The Reactor Vessel circumferential shell welds shall be volumetrically examined per Table IWB-2500-1, Category B-A, Item No. B1.11. The examinations shall cover 100% of the circumferential shell welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall be as shown on Figure IWB-2500-1 and shall include 100% of the weld length.

Relief Request:

Relief is requested from examining 100% of the required length of four welds identified as AA, AC, AD, and AE. A description of the examination coverage, percent complete, and the obstruction(s) for each weld is included under Tab #8 of the General Electric "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1", presented as Attachment 3 of this report.

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2. <u>Class 1 Pressure Retaining Welds in Reactor Vessel</u> Code Item No. B1.12, Category B-A

Code Requirement:

The Reactor Vessel longitudinal shell welds shall be volumetrically examined per Table IWB-2500-1, Category B-A, Item No. B1.12. The examinations shall cover 100% of the longitudinal shell welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall be as shown on Figure IWB-2500-2 and shall include 100% of the weld length.

Relief Request:

Relief is requested from examining 100% of the required length of four welds identified as BA, BB, BC, and BN. A description of the examination coverage, percent complete, and the obstruction(s) for each weld is included under Tab #8 of the General Electric "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1", presented as Attachment 3 of this report.

3. <u>Class 1 Pressure Retaining Welds in Reactor Vessels</u> Code Item No. 31.22, Category B-A

Code Requirement:

The Reactor Vessel bottom head meridional welds shall be volumetrically examined per Table IWB-2500-1, Category B-A, Item No. B1.22. The examinations shall include 100% of the welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall be as shown on Figure IWB-2500-3 and shall include 100% of the accessible weld length.

Relief Request:

Relief is requested from examining 100% of the required length of six bottom head meridional welds identified as JA, DB, DC, DD, DE, and DF. A description of the examination coverage, percent complete and the obstruction(s) for each weld is included under Tab #8 of the General Electric "USNRC Limerick Unit #1", presented as Attachment 3 of this report.

4. <u>Class 1 Pressure Retaining Welds in Reactor Vessel</u> Code Item No. B1.30, Category B-A

Code Requirement:

The Reactor Vessel shell-to-flange weld shall be volumetrically examined per Table IWB-2500-1, Category B-A, Item No. B1.30. The examination shall be performed completely, once, as a preservice examination requirement. The examination volume shall be as shown on Figure IWB-2500-4 and shall include 100% of the weld length.

Religf Laquest:

Relief is requested from examining 100% of the required length of the shell-to-flange weld identified as AF. A description of the examination coverage, percent complete, and the obstruction(s) is included under Tab #8 of the General Electric "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1", presented as Attachment 3 of this report.

5. Class 1 Full Penetration Welds of Nozzles in Vessels-Inspection Program B Code Item No. B3.90, Category B-D

Code Requirement:

Those Reactor Vessel nozzle-to-vessel welds shall be volumetrically examined per Table IWB-2500-1, Category B-D, Item No. B3.90. The examinations shall cover 100% of the welds and shall be performed completely, once, as a preservice examination requirement. The examination volume(s) shall be as shown in the applicable Figures IWB-2500-7 (a) through (d) including the adjacent areas of nozzle and vessel base metal.

Relief Request:

Relief is requested from examining 100% of the required volume of feedwater inlet nozzle N4D nozzle-to-vessel weld. A description of the examination coverage, percent complete, and the obstruction(s) for each nozzle-to-vessel weld is included under Tab #8 of the General Electric "USNRC Regulatory Guide 1.150 Report, Limerick Unit #1, presented as Attachment 3 of this report.



6. <u>Class 1 Pressure Retaining Welds in Piping</u> Code Item No. B4.5, Category B-J

Code Requirement:

Those pipe longitudinal and circumferential pressure retaining welds included in Code Category B-J of Table IWB-2500 shall be volumetrically examined per Item No. B4.5 of Table IWB-2600. The examinations shall cover 100% of the pressure retaining welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal on each accessible side of the weld for a distance of 1/2 T or 1 inch, whichever is smaller.

Relief Request:

Relief is requested from examining 100% of the required volume for reasons noted in the Component Summary Table. Examinations were performed perpendicular and parallel to the weld axis in accordance with subarticles III-4420 and III-4430, respectively. The percent complete of each examination is also noted in the Table. There are 57 welds included in this relief request.

Justification for Granting Relief:

The integrity of the piping pressure boundary has been verified by construction code testing requirements. Shop welds were radiographed and liquid penetrant tested in accordance with that edition of ASME Section III in effect at the time of procurement. Field weld examinations, which include radiography, liquid penetrant, and hydrostatic pressure tests, were performed in accordance with the 1974 Edition of Section III, as modified by the Winter 1974 Addenda.

The ASME Section XI preservice ultrasonic examinations were augmented by complete liquid penetrant tests which were performed in accordance with the 1977 Edition of Section XI as modified by the Addenda through the Summer 1978.

7. <u>Class 1 Pressure Retaining Welds in Piping</u> Code Item No. B4.6, Category B-J

Code Requirement:

Those pipe branch connection welds exceeding six inches in diameter included in Code Category B-J of Table IWB-2500 shall be volumetrically examined per Item No. B4.6 of Table IWB-2600. The examinations shall cover 100% of the pressure retaining welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal for one wall thickness beyond the edge of the weld on the main run, and at least two inches of base metal from the edge of the weld on the branch run.

Relief Request:

Relief is requested from examining 100% of the required volume for reasons noted in the Component Summary Table. There are $\underline{0}$ welds included in this relief request.

Justification:

None listed. Code coverage has since been achieved.

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8. <u>Class 1 Support Members for Pumps</u> Code Item No. B5.4, Category B-K-1

Code Requirement:

Those pump integrally-welded external support attachment welds included in Code Category B-K-1 of Table IWB-2500 shall be volumetrically examined per Item No. B5.4 of Table IWB-2600. The examinations shall over 25% of the supports with attachment welds and shall be performed completely, once as a preservice examination requirement. The examination volume shall include the attachment weld to the pressure retaining boundary plus the base metal beneath the weld and along the attachment for a distance of 2 support thicknesses.

Relief Request:

Relief is requested from performing the volumetric examination, obstructed by the material properties of the pump pressure boundary. There are 3 integrally welded support attachments per reactor recirculation pump for a total of <u>6</u> supports included in this relief request.

Justification for Granting Relief:

The structural integrity of the support attachments and welds to the pressure boundary castings has been verified by construction code testing requirements. The reactor recirculation pumps were fabricated and tested in accordance with the 1968 Draft ASME Code for Pumps and Valves for Nuclear Power, as modified by the March 1970 Addenda. Pump pressure boundary castings were radiographed. Surface examinations were performed on all internal and external surfaces and were repeated for final machined surfaces. All bolting was visually examined. A hydrostatic pressure test was performed at <u>1.3</u> times the design pressure.

The pump pressure boundary castings, material specification ASME SA-351 GR. CF8M, have precluded ultrasonic testing from providing a meaningful Section XI volumetric examination. It is intended that liquid penetrant surface examinations serve as an acceptable alternative.

9. <u>Class 1 Pump Casings</u> Code Item No. B5.7, Category B-L-2

Code Requirement:

Those pump internal pressure boundary surfaces included in Code Category B-L-2 of Table IWB-2500 shall be visually examined per Item No. B5.7 of Table IWB-2600. The examinations shall cover one pump in each group of pumps performing similar functions in a system and shall be performed completely, once, as a preservice examination requirement.

Relief Request:

Relief is requested from performing the required visual examination. There are 2 pumps comprising 1 group included in this relief request.

Justification for Granting Relief:

The integrity of the reactor recirculation pump pressure boundary castings has been verified by construction code testing requirements. These pumps were fabricated and tested in accordance with the 1968 Draft ASME Code for Pumps and Valves for Nuclear Power, as modified by the March 1970 Addenda. Pressure boundary castings were radiographed. Surface examinations were performed on all internal and external surfaces and were repeated for final machined surfaces. All bolting was visually examined. A hydrostatic pressure test was performed at <u>1.3</u> times the design pressure.

It is intended that the visual examination of the pump internals, performed by the manufacturer, serve as an acceptable alternative to the Section XI preservice requirement. In addition, field inspections prior to installation as well as successful full flow tests of both pumps has provided reasonable assurance that wear from mechanical misalignment is not a factor.

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10. <u>Class 1 Valve Bodies</u> Code Item No. B6.7, Category B-M-2

Code Requirement:

Those valve internal pressure boundary surfaces included in Code Category B-M-2 of Table IWB-2500 shall be visually examined per Item No. B6.7 of Table IWB-2600. The examinations shall cover one valve in each group of valves of the same constructional design and manufacturer that performs similar functions in a system and shall be performed completely, once, as a preservice examination requirement.

Relief Request:

Relief is requested from performing the required visual examinations. These values are identified in Part 2 of the Component Summary Table. There are <u>69</u> values comprising <u>17</u> groups included in this relief request.

Justification for Granting Relief:

The integrity of each valve's pressure boundary has been verified by construction code testing requirements. This code category includes both cast and forged valves that were fabricated and tested in accordance with that edition of ASME Section III in effect at the time of procurement. Note that some valves were fabricated and tested in accordance with the 1968 Draft ASME Code for Pumps and Valves for Nuclear Power and Addenda. Generally, all cast valves and components were radiographed. Surface examinations were performed on the internal, external, and component su faces of both cast and forged valves and were repeated for final machined surfaces. All bolting was visually examined. Hydrostatic pressure tests in excess of 1.5 times the design pressure were performed.

It is intended that the visual examination of the valve internals, performed by the manufacturer, serve as an acceptable alternative to the Section XI preservice requirement. In addition, field inspections prior to installation as well as successful pre-operational tests have provided reasonable assurance that wear from mechanical misalignment is not a factor.

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11. Class 2 Pressure Retaining Nozzle Welds in Vessels Code Item No. Cl.2, Category C-B

Code Requirement:

Those nozzle to vessel attachment welds included in Code Category C-B of Table IWC-2520 shall be volumetrically examined per Item No. Cl.2 of Table IWC-2600. The examinations shall cover 100% of the welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include 100% of the nozzle to vessel weld.

Relief Request:

Relief is requested from examining 100% of the required volume for reasons noted in the Component Summary Table. There are $\frac{4}{2}$ welds included in this relief request.

Justification for Granting Relief:

The integrity of the heat exchanger pressure boundary has been verified by construction code testing requirements. Examinations were performed in accordance with the applicable material specifications and the 1968 Editions of ASME Section III, Class C and Section VIII, Division 1, for the shell and tube sides, respectively. Shell plates received ultrasonic and magnetic particle examinations. The entire shell, including nozzle-to-vessel and support attachment welds was radiographed. Magnetic particle examinations were repeated for final machined surfaces and welds. All bolting and machined surfaces were visually examined. A hydrostatic pressure test was performed at 1.5 times the design pressure.

The ASME Section XI preservice ultrasonic inspections of nozzle-to-vessel welds N-3 and N-4 have been augmented by complete liquid penetrant tests, which were performed in accordance with the 1977 Edition of Section XI as modified by the Addenda through the Summer 1978.

12. Class 2 Integrally Welded Support Attachments to Vessels Code Item No. Cl.3, Category C-C

Code Requirement:

Those vessel integrally welded external support attachment welds included in Code Category C-C of Table IWC-2520 shall be surface examined per Item No. Cl.3 of Table IWC-2600. The examinations shall cover 100% of the welds and shall be performed completely, once, as a preservice examination requirement. The examination surface shall include 100% of the attachment weld.

Relief Request:

Relief is requested from examining 100% of the required surface due to attachment design. There are 15 attachment welds in 2 heat exchangers included in this relief request.

Justification for Granting Relief:

The integrity of the heat exchanger pressure boundary has been verified by construction code testing requirements. Examinations were performed in accordance with the applicable material specifications and the 1968 Editions of ASME Section III, Class C and Section VIII, Division 1, for the shell and tube sides, respectively. Shell plates received ultrasonic and magnetic particle examinations. The entire shell, including nozzle-to-vessel and support attachment welds was radiographed. Magnetic particle examinations were repeated for final machined surfaces and welds. All bolting and machined surfaces were visually examined. A hydrostatic pressure test was performed at 1.5 times the design pressure.

13. Class 2 Pressure Retaining Welds in Piping Code Item No. C2.1, Categories C-F and C-G

Code Requirement:

Those pipe circumferential butt welds included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item No. C2.1 of Table IWC-2600. The examinations shall cover 100% of the C-F welds and 50% of the C-G welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal on each accessible side of the weld for a distance of 1/2 T or 1 inch, whichever is smaller.

Relief Request:

Relief is requested from examining 100% of the required volume of the C-F welds for reasons noted in the Component Summary Table. Examinations were performed perpendicular and parallel to the weld axis in accordance with subarticles III-4420 and III-4430, respectively. The percent complete of each examination is also noted in the Table. There are <u>49</u> welds included in this relief request.

Justification for Granting Relief:

The integrity of the piping pressure boundary has been verified by construction code testing requirements. Shop welds were radiographed in accordance with that edition of ASME Section III in effect at the time of procurement. Field weld examinations, which include radiography and hydrostatic pressure tests, were performed in accordance with the 1974 Edition of Section III, as modified by the Winter 1974 Addenda.

The ASME Section XI preservice ultrasonic examinations were augmented by complete liquid penetrant tests (exception: RH 190 & RH 194), which were performed in accordance with the 1977 Edition of Section XI as modified by the Addenda through the Summer 1978.

The minimal safety impact of incomplete Section XI preservice examinations described above is explained in the Safety Impact Summary which postulates that a defect has propagated through-wall, undetected. Sufficient system redundancy, leak detection capability, and alternative systems have been included in the plant design to assure plant safety.

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<u>Class 2 Pressure Retaining Welds in Piping</u> Code Item No. C2.2, Categories C-F and C-G

Code Requirement:

Those longitudinal weld joints in pipe fittings included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item No. C2.2 of Table IWC-2600. The examinations shall include 100% of the C-F welds and 50% of the C-G welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal on each accessible side of the weld for a distance of 1/2 T or 1 inch, whichever is smaller.

Relief Request:

Relief is requested from examining 100% of the required volume of the C-F welds for reasons noted in the Component Summary Table. Examinations were performed perpendicular and parallel to the weld axis in accordance with subarticles III-4420 and III-4430, respectively. The percent complete of each examination is also noted in the Table. There are 5 welds included in this relief request.

Justification for Granting Relief:

The integrity of the piping pressure boundary has been verified by construction code testing requirements. Shop welds were radiographed in accordance with that edition of ASME Section .III in effect at the time of procurement. Field weld examinations, which include radiography and hydrostatic pressure tests, were performed in accordance with the 1974 Edition of Section III, as modified by the Winter 1974 Addenda.

The ASME Section XI preservice ultrasonic examinations were augmented by complete liquid penetrant tests, which were performed in accordance with the 1977 Edition of Section XI as modified by the Addenda through the Summer 1978.

15. <u>Class 2 Pressure Retaining Welds in Piping</u> Code Item Nos. C2.1 and C2.2, Categories C-F and C-G

Code Requirement:

Those pipe circumferential butt welds and those longitudinal weld joints in pipe fittings included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item Nos. C2.1 and C2.2 of Table IWC-2600. The examinations shall include 100% of the C-F welds and 50% of the C-G welds and shall be performed completely, once, as a preservice examination requirement. Appendix III is not applicable because Radiography was used as the volumetric examination technique. The required volume then includes the weld plus the base metal for a distance of one-wall thickness beyond the edge of the weld per Table IWC-2520.

Relief Request:

Relief is requested from the area requirement of Table IWC-2520. Using Radiography as the examination technique, the examination volume shall include the weld plus the base metal for a distance of 1/4 inch beyond the edge of the weld. There are 40 circumferential and 80 longitudinal welds associated with 20 Main Steam elbows included in this relief request.

Justification for Granting Relief:

The integrity of the piping pressure boundary has been verified by construction code testing requirements. Shop welds were radiographed in accordance with that edition of ASME Section III in effect at the time of procurement. Field weld examinations, which include radiography and hydrostatic pressure tests, were performed in accordance with the 1974 Edition of Section III, as modified by the Winter 1974 Addenda.

Laminar indications throughout the base metal of the 20 main steam elbows have precluded ultrasonic testing from providing a meaningful Section XI volumetric examination. Endiographs for the welds in question were checked and additional radiography was performed to achieve coverage in excess of the requirements of the 1980 Edition of Section XI, as modified by the Addenda through the Winter 1981, Figure IWC-2500-7. It is intended that flaw evaluations during subsequent inservice inspections be.performed in accordance with Section XI, IWA-3370. The preservice volumetric examinations have been augmented by complete liquid penetrant tests, which were performed in accordance with the 1977 Edition of Section XI, as modified by the Addenda through the Summer 1978.

Class 2 Support Members for Piping Code Item No. C2.5, Category C-E-1

Code Requirement:

Those pipe integrally-welded attachment welds included in Code Category C-E-1 of Table IWC-2520 shall be surface examined per Item No. C2.5 of Table IWC-2600. The examinations shall include 100% of the supports with attachment welds and shall be performed completely, once, as a preservice examination requirement. The examination surface shall include the attachment weld to the pressure retaining boundary plus the base metal beneath the weld and along the attachment for a distance of 2 support thicknesses.

Relief Request:

Relief is requested from the area requirement of Table IWC-2520. For preservice inspection the examination surface shall include the attachment weld to the pressure retaining boundary plus the base metal beneath the weld and along the attachment for 1/2 inch on all sides. There are <u>139</u> supports included in this relief request.

Justification for Granting Relief:

The structural integrity of the support attachments, welds, and piping pressure boundary has been verified by construction code testing requirements. The attachment welds and base metal were surface examined, after the hydrostatic pressure tests, in accordance with the 1974 Edition of ASME Section III, as modified by the Winter 1974 Addenda.

Interpretation of the 1974 Edition of ASME Section XI, as modified by the Addenda through the Summer 1975, category C-E-1 requirements, leads to an examination area that includes large sections of pipe. In light of the provided interpretation, later editions of Section XI were considered to clarify the intent of category C-E-1 requirements. Therefore, the integral attachment welds included in category C-E-1 have been magnetic particle tested utilizing the coverage specified in the 1980 Edition of Section XI as modified by the Addenda through the Winter 1981, Figure IWC-2500-5.

17. <u>Class 2 Pressure Retaining Welds in Pumps</u> <u>Code Item No. C3.1, Categories C-F and C-G</u>

Code Requirement:

Those pump casing weld joints included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item No. C3.1 of Table IWC-2600. The examinations shall cover 100% of the C-F welds and 50% of the C-G welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include 100% of the weld plus the base metal for one wall thickness beyond the edge of the weld.

Relief Request:

Relief is requested from examining 100% of the required volume of the C-F welds for reasons noted in the Component Summary Table. There are 40 welds included in this relief request.

Justification for Granting Relief:

The integrity of the RHR and Core Spray pump pressure boundaries has been verified by construction code testing requirements. Examinations were performed in accordance with the applicable material specification and that edition of ASME Section III in effect at the time of procurement. The pump casings were radiographed and liquid penetrant tested. Surface examinations were repeated for final machined surfaces. Pump shell plates received ultrasonic and magnetic particle tests. All bolting was visually examined. Hydrostatic pressure tests were performed at 1.3 times the design pressure.

The ASME Section XI preservice ultrasonic examination of the shell welds was augmented by complete liquid penetrant tests, which were performed in accordance with the 1977 Edition of Section XI, as modified by the Addenda through the Summer 1978.

18. <u>Class 2 Support Components for Pumps</u> Code Item No. C3.4, Category C-E-2

Code Requirement:

Those pump support components included in Code Category C-E-2 of Table IWC-2520 shall be visually examined per Item No. C3.4 of Table IWC-2600. The examinations shall cover 100% of the support components and shall be performed completely, once, as a preservice examination requirement. The area subject to examinations shall include the support components that extend from the pump attachment to and including the attachment to the supporting structure. Support settings shall be verified.

Relief Request:

Relief is requested from visually examining that portion of the pump anchor bolting encased in concrete. All bolting is 1 1/4 inch nominal diameter. This relief request includes:

 $\frac{10}{10}$ bolts on each of $\frac{4}{4}$ RHR Pumps $\frac{10}{10}$ bolts on each of $\frac{4}{4}$ Core Spray Pumps 8 Bolts on the HPCI Pump

Justification for Granting Relief:

The structural integrity of the RHR, Core Spray, and HPCI pump anchor bolting has been verified by construction code testing requirements. Examinations were performed in accordance with the material specification and that edition of ASME Section III in effect at the time of procurement. Visual examinations were performed on the threads, shanks, and heads (where applicable). Surface examinations were performed on either the finished bolting or the material stock just prior to threading.

An ASME Section XI visual examination was performed on the accessible portions of the anchor bolting. All final torque settings were checked. In addition, field inspections prior to installation as well as successful pre-operational tests have provided reasonable assurance of proper installation. The inaccessible portion of the anchor bolting will be exempted from inservice inspection per later editions of Section XI, IWC-1230.

19. Class 1 Pressure Retaining Welds in Piping Code Item No. B4.5, Category B-J

Code Requirement:

Those pipe longitudinal and circumferential pressure retaining welds included in Code Category B-J of Table IWB-2500 shall be volumetrically examined per Item B4.5 of Table IWB-2600. Indications shall be evaluated using the acceptance standards specified in the 1974 Edition of Section III, subsubarticle NB-5330 per subarticle IWA-3100(b).

Relief Request:

Relief is requested from performing the evaluation of 7 longitudinal welds, identified as RRA-027LD Max./Min., RRA-028LU Max./Min., RRA-037LD Max., RRA-038LU Max., RHB-005LD Max., and 1 circumferential weld identified as FWB-028, using the acceptance standards specified in NB-5330. These welds are included in the Component Summary Table.

Justification for Granting Relief:

All indications, which produced a response greater than 20% of reference level during the preservice ultrasonic examinations, were investigated to the extent that the NDE technician was able to evaluate the extent, shape, identity, and location in terms of the requirements of the 1974 Edition of ASME Section III, as modified by the Addenda through the Summer 1975, subsubarticle NB-5330. The indications included in this relief request have been identified as either interpass lack of fusion or non-metallic inclusion and although they do not exceed the limits specified in NB-5330, they are considered rejectable because of their identity.

These specific indications produced a response greater than 20% of reference level. They were sized using a 1/2 amplitude endpoint technique.

Supplemental flaw evaluations were performed using the acceptance standards specified in the 1980 Edition of ASME Section XI as modified by the Addenda through the Winter 1981. Flaw characterization was performed in accordance with Article IWA-3000.

The indications included in this relief request have been characterized as either subsurface or multiple planar flaws, the majority of which are laminar in orientation. Aspect ratios were developed for all flaws. The flaws were then evaluated using the acceptance standards specified in Article IWB-3000 and found acceptable. Note that IWB-3000 was used to evaluate indications in both Class 1 and Class 2 components.

The indications included in this relief request will receive successive inspections in accordance with subsubarticle IWB-2420.

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20. Class 2 Pressure Retaining Welds in Piping Code Item No. C2.1, Categories C-F and C-C

Code Requirement:

Those pipe circumferential butt welds included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item No. C2.1 of Table IWC-2600. Indications shall be evaluated to the acceptance standards specified in the 1974 Edition of Section III, subsubarticle NC-5330 per subarticle (WA-3100(b).

Relief Request:

Relief is requested from performing the evaluation of 4 welds, identified as RHB-194, HP-117, RDA-019, and RDB-011, using the acceptance standards specified in NC-5330. These welds are included in the Component Summary Table.

Justification for Granting Relief:

All indications, which procured a response greater than 20% of reference level during the preservice ultrasonic examinations, were investigated to the extent that the NDE technician was able to evaluate the extent, shape, identity, and location in terms of the requirements of the 1974 Edition of ASME Section III, as modified by the Addenda through the Summer 1975, subsubarticle NC-5330. The indications included in this relief request have been identified as either interpass lack of fusion or non-metallic inclusion and although they do not exceed the limits specified in NC-5330, they are considered rejectable because of their identity.

These specific indications produced a response greater than 20% of reference level. They were sized using a 1/2 amplitude endpoint technique.

Supplemental flaw evaluations were performed using the acceptance standards specified in the 1980 Edition of ASME Section XI as modified by the Addenda through the Winter 1981. Flaw characterization was performed in accordance with Article IWA-3000.

The Indications included in this relief request have been characterized as either subsurface or multiple planar flaws, the majority of which are laminar in orientation. Aspect ratios were developed for all flaws. The flaws were then evaluated using the acceptance standards specified in Article IWB-3000 and found acceptable. Note that IWB-3000 was used to evaluate indications in both Class 1 and Class 2 components.

The indications included in this relief request will receive successive inspections in accordance with subsubarticle IWB-2420.

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21. Class 2 Pressure Retaining Welds in Pressure Vessel Code Item No. Cl.1, Category C-A

Code Requirement:

Those shell and head circumferential welds included in Code Category C-A of Table IWC-2520 shall be volumetrically examined per Item No. Cl.1 of Table IWC-2600. The examinations shall cover at least 20% of each circumferential weld, uniformly distributed among three areas around the vessel circumference, and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal for one plate thickness beyond the edge of the weld joint.

Relief Request:

Relief is requested from examining 100% of each vessel shell and circumferential weld for reasons noted in the Component Summary Table. There are 2 welds in the "A" and 3 welds in the "B" heat exchangers included in this relief request.

Justification for Granting Relief:

The integrity of the heat exchanger pressure boundary has been verified by construction code cesting requirements. Examinations were performed in accordance with the applicable material specifications and the 1968 Editions of ASME Section III, Class C and Section VIII, Division 1, for the shell and tube sides, respectively. Shell plates received ultrasonic and magnetic particle examinations. The entire shell, including nozzle-to-vessel and support attachment welds was radiographed. Magnetic particle examinations were repeated for final machined surfaces and welds. All bolting and machined surfaces were visually examined. A hydrostatic pressure test was performed at 1.5 times the design pressure.

As noted in the Component Summary Table, the ultrasonic examination coverage, achieved during the preservice inspection, exceeds ASME Section XI (74/S75) requirements.

22. Class 2 Pressure Retaining Welds in Piping Code Item No. C2.3, Categories C-F and C-G

Code Requirement:

Those pipe-to-pipe branch connections included in Code Categories C-F and C-G of Table IWC-2520 shall be volumetrically examined per Item No. C2.3 of Table IWC-2600. The examinations shall cover 100% of the C-F welds and 50% of the C-G welds and shall be performed completely, once, as a preservice examination requirement. The examination volume shall include the weld plus the base metal on each accessible side of the weld for a distance of 1/2 T or 1 inch, whichever is smaller.

Relief Request:

Relief is requested from examining 100% of the required volume of the C-F welds for reasons noted in the Component Summary Table. Examinations were performed perpendicular and parallel to the weld axis in accordance with subarticles III-4420 and III-4430, respectively. The percent complete of each examination is also noted in the Table. There is <u>1</u> weld included in this relief request.

Justification for Granting Relief:

The integrity of the piping pressure boundary has been verified by construction code testing requirements. Shop welds were radiographed in accordance with that edition of ASME Section III in effect at the time of procurement. Field weld examinations, which include radiography and hydrostatic pressure tests, were performed in accordance with the 1974 Edition of Section III, as modified by the Winter 1974 Addenda.

The ASME Section XI preservice ultrasonic examinations were augmented by complete liquid penetrant tests which were performed in accordance with the 1977 Edition of Section XI as modified by the Addenda through the Summer 1978.

23. Class 2 Pressure Retaining Bolting Exceeding 1-inch in Diameter Code Item No. C3.2, Category C-D

Code Requirement:

Those pump bolting components included in Code Category C-D of Table IWC-2520 shall be visually and either surface or volumetrically examined per Item No. C3.2 of Table IWC-2600. Bolting may be examined either in place under tension, when the connection is disassembled, or when the bolting is removed. Examinations shall cover 10% of the bolting components, threads in the base material and flange ligaments between threaded stud holes for each bolted joint, but not less than two bolts or studs per joint and shall cover 100% of the bolting per inspection interval. The examinations shall include bolts, studs, nuts, bushings, washers, and threads in the base material and flange ligaments between threaded stud holes. Bushings, threads, and ligaments in base material and flanges are required to be examined only when the connection is disassembled.

Relief Request:

Relief is requested from performing the visual examination of 38, nominal diameter 1 3/4-inch, HPCI Pump impeller casing bolts.

Justification for Granting Relief:

The integrity of the pump pressure retaining bolting has been verified by construction code testing requirements. Examinations were performed in accordance with the material specification and that edition of ASME Section III in effect at the time of procurement. Visual examinations were performed on the threads, shanks, and heads (where applicable). Surface examinations were performed on either the finished bolting or the material stock just prior to threading.

Complete ASME Section XI ultrasonic tests were performed on each stud with the cap nut removed. The cap nuts received magnetic partical surface examinations. As noted, all bolting included in this relief request is less than 2 inches in diameter.

24. Class 2 Pressure Retaining Bolting Exceeding 1-inch in Diameter Code Item No. C4.2, Category C-D

Code Requirement:

Those valve bolting components included in Code Category C-D of Table IWC-2520 shall be visually and either surface or volumetrically examined per Item No. C4.2 of Table IWC-2600. Bolting may be examined either in place under tension, when the connection is disassembled, or when the bolting is removed. Examinations shall cover 10% of the bolting components, threads in the base material and flange ligaments between threaded stud holes for each bolted joint, but not less than two bolts or studs per joint and shall cover 100% of the bolting per inspection interval. The examinations shall include bolts, studs, nuts, bushings, washers, and threads in the base material and flange ligaments between threaded stud holes. Bushings, threads, and ligaments in base material and flanges are required to be examined only when the connection is disassembled.

Relief Request:

Relief is requested from performing 100% of the required surface examination when the bolted joint is assembled. The number of bolts per joint (set) is noted in the Component Summary Table. There are <u>9</u> bolting sets included in this relief request.

Justification for Granting Relief:

The integrity of the valve pressure retaining bolting has been verified by construction code testing requirements. Examinations were performed in accordance with the material specification and that edition of ASME Section III in effect at the time of procurement. Visual examinations were performed on the threads, shanks, and heads (where applicable). Surface examinations were performed on either the finished bolting or the material stock just prior to threading.

Complete ASME Section XI visual examinations were performed with the bolting either in place under load or disassembled. When a bolted connection was disassembled, studs received both ultrasonic and liquid penetrant tests while the nuts received a liquid penetrant examination. When a bolted connection was examined in place, studs received an ultrasonic examination while the nuts were either liquid penetrant or magnetic particle tested. All bolting included in this relief request is less than 2 inches in diameter.

Actachment 3

"USNRC Regulatory Guide 1.150 Report, Limerick Unit 1"

Prepared by General Electric for Philadelphia Electric Company in Support of the Response to SER Confirmatory Issue #12

DLS/pd07058404

USNRC REGULATORY GUIDE 1.150 REPORT

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EXAMINATION RESULTS

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Prepared by: 2+. Fr. miller 6/28/84 C/28/84 6/28/89 Reviewed by: LE VEL TE Approved by: Hade 7. miller 6/28/84

USNRC REGULATORY GUIDE 1.150 REPORT OF EXAMINATION RESULTS

REFERENCE:

Philadelphia Electric Company Limerick Nuclear Generating Station Contract No. 8031-M-2468 Unit #1 - Preservice Ultrasonic Examination

USNRC Regulatory Guide 1.150, Revision 1, Alternate Method requires that ultrasonic examinations performed on reactor pressure vessels be performed and documented in a manner that will allow meaningful comparison of data gathered during successive examinations. This report documents the steps taken by General Electric to assure that the data gathered during the Limerick Unit #1 Preservice Ultrasonic Examination meets the intent of Reg. Guide 1.150.

The Limerick Unit #1 Ultrasonic Examination was performed as a composite examination; that is, part of the examination was performed utilizing remote automatic examination equipment, and part was performed using manual examination equipment. This report addresses each section of Reg. Guide 1.150 as it affects both types of examination equipment. Data gathered supporting the conclusions presented in this report is included. Attachments that include this data are referenced frequently throughout the report.

The results of the examination appear in tabular form with evaluations. The examination data from which the tables were assembled appear in various sections of the Final Report. The tabulation of examination results appears as Attachment #1.

Ultrasonic Examination Procedure LIM-UT-1, Revision 1 (see Attachment #9) covered the Reg. Guide 1.150 compliance activities performed by General Electric during the Limerick Unit #1 Preservice Examination. This report contains all documentation required by LIM-UT-1. The examination was performed in accordance with the requirements of ASME Section XI 1980 Edition, Winter 1980 Addenda and the Limerick Safety Analysis Report supplemented by LIM-UT-1.

Inspection System Performance Checks

The Pre-Exam Performance Checks specified in Paragraph 1.1 of the Reg. Guide Alternate Method were not performed for the Limerick Unit #1 Preservice Examination. These checks are identical to the Field Performance Checks required by Paragraph 1.2 of the Alternate Method and were performed at the job site. General Electric's Quality Assurance requirements do not allow performance checks performed up to six months in advance of an examination to constitute Quality Assurance records for the project; therefore, these checks, if performed, could not become a part of the records package.

The Field Performance Checks specified in Paragraph 1.2 of the Reg. Guide Alternate Method were performed for both automatic and manual examination equipment. The methods used to perform these checks varied to accommodate differences in examination systems. The required checks were performed as follows:



AUTOMATED EQUIPMENT

RF Wave Form and frequency amplitude information for transducers used during the automatic ultrasonic examinations is a photographic record. The frequency amplitude information can be calculated from the oscilloscope photographs. The reflector used to generate the analyzed signal was the 1/2t side-drilled hole in RPV Calibration Standard #1. Photographs are provided for both an unfiltered return signal and a filtered return signal to allow comparison. The signal was obtained by mounting the transducer in the package (shoe) in the position it was to be used (i.e., 0°, 45°, 60°) and manually manipulating the package to obtain a peak signal amplitude. The signal was then fed through the oscilloscope, which was calibrated per the screen writing, and the photograph was taken. Frequency amplitude photographs for the search units used during the automatic ultrasonic examinations appear in Attachment #2. This attachment contains both the photographs obtained before the examination began and those obtained after completion of the automatic examinations. It also contains the original manufacturer's transducer analysis data for reference purposes.

MANUAL EQUIPMENT

RF Wave Form and frequency amplitude information for transducers used during the manual examinations is a computer-generated data sheet with a supplementary oscilloscope photograph. Frequency amplitude information apppears as a printout on the data sheet. The photograph displays a digitized RF wave form and gating information. The reflectors used to generate the analyzed signal were the ID notch in Safe End Calibration Standard #1 for angle beam data and the first back reflection from the same Standard for straight beam data. The data for each transducer or transducer/wedge combination was obtained by manually manipulating the search unit to obtain a peak signal amplitude from the reflector. This signal was processed through an Adaptronics ALN-4060 microprocessor to obtain the analysis printout. An oscilloscope photograph showing the digitized RF wave form and gating was taken and attached to the data sheet to complete the documentation for each search unit. Data sheets for the search units used during the manual ultrasonic examinations appear in Attachment #2. This attachment contains both the data sheets generated before the examination began and those generated after completion of the manual examinations. It also contains the original manufacturer's transducer analysis data for reference purposes.

Screen Height Linearity Data and Amplitude Control Linearity Data for both automatic and manual examination systems was recorded daily as a minimum. General Electric examination procedures governing these ultrasonic examinations require these checks to appear on the calibration data sheets. The calibration data sheets are not an attachement to this report; they are, however, readily available in the Final Report.

Angle Beam Profile Characterization was performed for each automatic examination package and each manual examination transducer/wedge combination used during the ultrasonic examination of RPV welds. The data for automatic examination packages was gathered using an automated calibration scanning mechanism. The data for manual examination search units was gathered using manual techniques. The beam profile data does not appear as an attachment to this report; it is, however, readily available in the final report.

Calibration



Calibrations for the Automatic Examination System were performed in accordance with either Procedure LIM-UT-8 for Vessel Assembly Welds or Procedure LIM-UT-9 for Nozzle to Vessel Welds. Each calibration of the examination system was performed using a mechanized calibration scanner that operates in a manner that duplicates the essential variables of the mechanized examination scanner.

The scanning speed set by the operator for the examination scanner was, per procedure, limited to the scanning speed set for the calibration scanner.

The direction(s) of scanning during calibrations trace (forward) and retrace (backward) are verified during the system calibration. If, for example, a valid calibration is obtained for both trace and retrace modes, examination data may be gathered in both the forward and backward directions. If a valid calibration for only one direction was made, then examination data was only gathered in the direction of the valid calibration.

All calibrations for the mechanized portion of this Preservice Examination were performed in a dynamic mode. No static vs. dynamic correction is necessary.

Calibrations for the Manual Examination System(s) were performed in accordance with Procedure LIM-UT-5 for Nozzle to Vessel and for Vessel Assembly Welds, and Procedure LIM-UT-2 for 0° Examination from the RPV Flange Sealing Surface. These manual examination procedures use static calibration methods. The signals were maximized during both calibration and examination. Calibrations were verified at scanning speed.

Calibration Confirmations for both automatic and manual examination systems were performed in accordance with the applicable examination procedure. In all cases, the procedural requirements equal or exceed those specified in ASME Section V, Article 4, T-433.

There was no use of electronic simulators or off-site system calibrations during the Limerick Unit #1 Preservice Examination.

Calibration Blocks for the Limerick Unit #1 Preservice Examination were Furnished by the Owner. These blocks were fabricated in accordance with ASME Section XI, Appendix 1, 1974 Edition, Winter 1975 Addenda requirements. No alternative calibration blocks or new conventional blocks were used during this examination.

The top surface of Limerick RPV Calibration Standards #1 contains numerous deep pits randomly scattered over the surface. Mechanical removal of the pitting would have caused the calibration standard thickness to be reduced below Code-acceptable thickness for portions of the RPV. Polyester resin body filler was used to fill the pits, which allowed calibration on the pitted surface. Attachment #3 details the testing performed by General Electric supporting such use. The "filled" calibration standard was used for automatic calibrations only. The ID surface notches on both Calibration Standards #1 and #2 exhibit return signal amplitudes that are lower than expected by the ASME Code. The notch amplitude from Calibration Standard #1 was apparently further reduced due to a crud build-up. No cause for the low amplitude from Standard #2 could be determined. Attachment #4 details the work performed to investigate the notch amplitudes.

Examination

Examination Scope and Extent are specified in the Limerick Unit #1 Preservice Inspection Plan LIM-PIP-I. Minor interferences occurred during the examination due to RPV design considerations. The interferences are addressed in Attachment #7.

The examination was performed in accordance with written procedures. The procedures contain requirements for electronic gating and transducer scanning overlap. The procedural requirements are in accordance with Reg. Guide 1.150 requirements.

Internal Surface Examination Capabilities for both automatic and manual examination systems were demonstrated by detection of the ASME 2% ID notch during calibration. No alternate reflectors were utilized for this examination. The referenced 1" of the RPV wall measured perpendicularly to the clad/base metal interface was examined (see Recording and Sizing section for details).

Scanning Weld-Metal Interface. The ultrasonic examination procedures developed by General Electric for preservice inspection of the Limerick Unit #1 RPV utilize the ASME Section V, Article 4 specified beaming angles of 0°, 45°, and 60°. These search unit angles are not based on weld preparation geometry. The ability of these beaming angles to detect an unfavorably-oriented planar flaw was demonstrated (see Recording and Sizing section for details).

Recording and Sizing

The Capability of the Ultrasonic Examination Procedures utilized during the Limerick Unit #1 Preservice Examination to detect, record, and size the flaws delineated by Section XI was demonstrated and documented as follows:

Automatic Examination Procedures LIM-UT-8 and LIM-UT-9 were demonstrated on site by performing a successful calibration utilizing the calibration scanner, remote data system (Blue Box), and Calibration Standard #1. The ability to detect ASME Code flaws was determined in San Jose, California and at a BWR site using a specially fabricated test standard. The results of this testing are documented in Attachment #5. The referenced ASME Code flaws were detected and recorded.

Manual Examination Procedure LIM-UT-5 was demonstrated on site by performing successful calibrations for a variety of thicknesses utilizing manual examination equipment and the Calibration Standard applicable to the thickness being examined. The ability to detect ASME Code flaws was determined on site using a specially fabricated test standard. The results of this testing are documented in attachment #6. The referenced ASME Code flaws were detected and recorded.

Geometric Indications were evaluated by a certified Level III individual. Evaluations were performed using vessel design drawings, finger dampening, and other commonly-used techniques. Geometric indications detected during the examination are listed in the detailed summary of the examination (Attachment #1).

Indications With Changing Metal Paths were recorded at 20% DAC. Indication sizing and evaluations were determined by the location of the indication. Evaluations of these indications were performed in accordance with Paragraph 6.2 of Reg. Guide 1.150, Revision 1, Alternate Method. In all cases, the most conservative size for an indication was used. Attachment #1 details the indications found and these evaluations.

Indications Without Changing Metal Paths were recorded at 20% DAC. Indication sizing and evaluations were determined by the location of the indication. Evaluations of these indications were performed in accordance with Paragraph 6.3 of Reg. Guide 1.150, Revision 1, Alternate Method. Attachment #1 details the indications found and these evaluations.

Reporting of Results

All original records generated during the Limerick Unit #1 Preservice Examination have been transmitted to PECo for retention. In addition, copies of these records, in the form of a report, have been transmitted to PECo for use during subsequent Inservice Inspection activities.

No indications were detected that require reporting as abnormal degradation of the reactor pressure boundary in accordance with Reg. Guide 1.16.

The Estimate of the Sizing Tolerances for both automatic and manual examination equipment is as follows:

Automatic Examination Equipment Error Band = $45^{\circ} + 5.3\%$ t for inner 1/4 t. See Attachment #5 for $60^{\circ} + 2.1\%$ t details.

Manual Examination Equipment Error Band $= \pm 2.56\%$ t See Attachment #6 for details.

The Description of the Technique used to qualify the effectiveness of Automatic Examination Procedures LIM-UT-8 and LIM-UT-9 is presented in Attachment #5. The technique used to qualify the effectiveness of Manual Examination Procedure LIM-UT-5 is presented in Attachment #6.

Estimate of Unexamined Volumes for both automatic and manual examinations are as follows:

1) Unexamined volume due to near field effects.

Automatic Examination .500 beneath the transducer package .500 beneath the wedge

2) Unexamined volume due to clad to base metal interface.

Automatic Examination None Manual Examination None

Volume shadowed by laminar defects.

Automatic Examination None determinable Manual Examination None determinable

Volumes unexamined due to vessel configuration.

Some unexamined volume exists for both the automatic and manual examinations. Attachment #7 details these unexamined volumes and their effect on the examination.

5) Unexamined volumes near the surface opposite the search unit.

Automatic Exami	nation	None	determinable	
Manual Examinat	ion	None	determinable	

6) Volumes affected by electronic gating.

Automatic Examination Manual Examination None determinable No electronic gating was used

Sketches of Automatic Examination Equipment for use by reviewers is included as Attachment #8. No sketches of manual examination equipment are included since the equipment consisted of standard catalogue items needing no such sketches to allow review.

No alternate volumetric examinations were used during the Preservice Examination of Limerick Unit #1 Reactor Pressure Vessel Assembly Welds.

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USNRC REGULATORY GUIDE 1.150 REPORT

ATTACHMENT #1

The following pages contain tables detailing the welds examined in accordance with USNRC Regulatory Guide 1.150 and the results of these examinations.

The Tables list the indications found, the scanning direction, the evaluation, and any remarks. The scanning direction is indicated by either T scan for indications parallel to the weld seam or P scan for indications transverse to the weld seam.

The initials NRI in the tables indicates that no indications requiring evaluation in accordance with Regulatory Guide 1.150 were detected.

All examination data used in preparation of the summary tables is contained in the final examination report.

Weld Type	Wel	d ID	Inner 25	7 of	the R	PV Wa	11 Thickness		7 of the RPV Wa Greater Minimum		REMARKS
			Traveling	Non	trave	ling	Evaluation	Traveling	Nontraveling	Evaluation	1
SHELL CIRCUMFERENTIAL	AA	45*	NRI	21	10 T 11 P	SCAN SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	AA	60*	1 P SCAN	15	13 T 2 P	SCAN SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	AA	0* BM	NRI		NRI		N/A	NRI	30 LAMINAR	\angle 18 in ²	INDICATION #50=31.57 IN ² MANUAL EXAM SHOWS SEVERAL SMALL SPOTS
	AA	0"WH	NRI		NRI		N/A	NRI	1 LAMINAR	∠18 IN ²	
SHELL CIRCUMFERENTIAL	AB	45*	NRI		NRI		N/A	NRI	NRI	N/A	
	AB	60°	NRI	1	T	SCAN	SPOT INDICATION	NRI	NRI	N/A	
	AB	0* BM	NRI		NRI		N/A	NRI	NRI	N/A	
	AB	0° WM	NRI		NRI		N/A	NRI	NRI	N/A	
SHELL	AC	45*	NRI	3	р	SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	AC	60*	NRI	1	Р	SCAN	SPOT INDICATION	NRI	NRI	N/A	
	AC	0" 84	NRI		NRI		N/A	NRI	NRI	N/A	
	AC	0*WH	NRI	M	RI		N/A	NRI	NRI	N/A	

Weld Type	Wel	d ID		I of the RPV Wa	11 Thickness	Outer 79 1" and	Greater Minimum	all Thickness Dimension	REMARKS
			Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		
SHELL CIRCUMFERENTIAL	AD	45*	NRI	1 T SCAN	SPOT INDICATION	NRI	NRI	N/A	
	AD	60*	NRI	12 T SCAN 13 1 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	AD	0° 8M	NRI	NRI	N/A	NRI	NRI	N/A	
	GA	0° WM	NRI	NRI	N/A	NRI	NRI	N/A	
SHELL CIRCUMFERENTIAL	AE	45*	1 T SCAN	1 T SCAN	SPOT INDICATION	NRI	NRI	N/A	
	AE	60*	NRI	1 T SCAN	SPOT INDICATION	NRI	NRI	N/A	
	AE	0*BM	NRI	NRI	N/A	NRI	3 LAMINAR	∠18 IN ²	
	AE	0°WM	NRI	NRI	N/A	NRI	NRI	N/A	
HELL TO FLANGE	AF	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	AF	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	AF	0" BM	NRI	NRI	N/A	NRI	NRI	N/A	
	AF	0*WM	NRT	NRI	N/A	NRI	Geometric	Acceptable	INTERMITTANT GEOMETRIC FROM RPV-FLANGE TRANSI

Weld Type Weld ID			Inner 25	t of the RPV W	all Thickness	Outer 75	11 Thickness Dimension	REMARKS	
			Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	ALMARKS
SHELL LONGITUDINAL	БA	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	BA	60*	NRI	NRI	%/A	NRI	NRI	N/A	
	BA	0* BM	NRI	NRI	N/A	NRI	1 LAMINAR	∠ 18 IN ²	
	BA	0° WM	NRI	NRI	N/A	NRI	NRI	N/A	
SHELL LONGITUDINAL	BB	45*	NRI	2 T SCAN 15 13 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	BB	60*	1 P SCAN	4 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	BB	0* BM	NRI	NRI	N/A	NRI	11 LAMINAR	<18 IN ²	
	BB	0°WM	NRI	NRI	N/A	NRI	NRI	N/A	
SHELL	BC	45*	NRI	2 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	BC	60*	NRI	NRI	N/A	NRI	NRI	N/A	-
	BC	0* BM	NRI	NRI	N/A	• NRI	9 LAMINAR	∠18 IN ²	
	BC	0*WM	NRI	NRI	N/A	NRI	NRI	N/A	

Weld Type	Weld ID	Inner 25% of the RPV Wall Thickness Weld ID				Outer 75% of the RPV Wall Thickness 1" and Greater Minimum Dimension			
		Traveling	Nontraveling	Evaluation		Nontraveling	Evaluation	REMARKS	
SHELL LONGITUDINAL	BD 45*	NRI	NRI	N/A	NRI	NRI	N/A		
	BD 60*	NRI	NRI	N/A	NRI	NRI	N/A		
	BD O'BM	NRI	NRI	N/A	NRI	3 LAMINAR	∠18 IN ²		
	BD o*wm	NRI	NRI	N/A	NRI	NRI	N/A		
SHELL LONGITUDINAL	BE -3*	NRI	NRI	N/A	NRI	NRI	N/A	1.1	
	BE 60*	NRI	NRI	N/A	NRI	NRI	N/A		
	BE O'BM	NRI	NRI	N/A	NRI	NRI	N/A		
	BE O'WM	NRI	NRI	N/A	NRI	NRI	N/A		
SHELL LONGITUDINAL	BF 45*	NRI	NRI	N/A	NRI	NRI	N/A		
	BF 60*	NRI	NRI	N/A	NRI	NRI	N/A		
	BF O'BM	NRI	NRI	N/A	NRI	3 LAMINAR	<18 IN ²		
	BF O'WM	NRI	NRI	N/A	NRI	NRI	N/A		

Weld Type	Weld ID	Inner 25	z of the RPV Wa	11 Thickness		of the RPV Wa Greater Minimum		REMARKS
acta Type	Hera ID	Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	REMARKS
SHELL LONGITUDINAL	BG 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	BG 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	BG O'BN	NRI	NRI	N/A	NRI	NRI	N/A	
	BG O'W	NRI	NRI	N/A	NRI	NRI	N/A	
SHELL LONGITUDINAL	BH 45°	NRI	NRI	N/A	NRI	NRI	N/A	
	BH 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	BH O'BH	NRI	NRI	N/A	NRI	NRI	N/A	
	BH n°w	NRI	NRI	N/A	NRI	NRI	N/A	
SHELL	BJ 45°	NRI	NRI	N/A	NRI	NRI	N/A	
	BJ 60*	NRI	1 P SCAN	SPOT INDICATION	NRI	NRI	N/A	
	BJ O'B	NRI	NRI	N/A	NRI	NRI	N/A	
	BJ n°w	NRI	NRI	N/A	NRI	NRI	N/A	

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Weld Type	Wei	d ID		2 of	the RPV Wa	Ill Thickness		7 of the RPV Wa Greater Minimum		REMARKS
			Traveling	No	ntraveling	Evaluation	Traveling	Nontraveling	Evaluation	
SHELL LONGITUDINAL	ВК	45*	NRI		NRI	N/A	NRI	NRI	N/A	
	BK	60*	1 P SCAN	3	P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	BK	0°8M	MRI		NRI	N/A	NRI	NRI	N/A	
	вк	0"WM	NRI		NRI	N/A	NRI	NRI	N/A	
SHELL LONGITUDINAL	BM	45*	NRI		NRI	N/A	NRI	NRI	N/A	
	вм	60*	NRI	1	P SCAN	SPOT INDICATION	NRI	NRI	N/A	
	вм	0*BM	NRI	-	NRI	N/A	NRI	6 LAMINAR	<181N ²	
	BM	0"WM	NRI		NRI	N/A	NRI	1 LAMINAR	< 181N ²	
SHELL LONGITUDINAL	BN	45*	NRI	1	P SCAN	SPO) INDICATION	NRI	NRI	N/A	
	BN	60*	NRI		NRI	N/A	NRI	NRI	N/A	
	BN	0* BM	NRI		NRI	N∕A	• NRI	NRI	N/A	
	BN	0"WM	NRI		NRI	N/A	NRI	NRI	N/A	

Weld Type Weld		Inner 25% of the RPV Wall Thickness					11 Thickness Dimension	REMARKS	
			Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	ALALANS .
SHELL LONGITUDINAL	BP	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	BP	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	BP	0° BM	NRI	NRI	N/A	NRI	NRI	N/A	
	BP	0° WM	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD CIRCUMFERENTIAL	AJ	45*	NRI	NRI	N/A	NRI	NEI	N/A	
	AC	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	AJ	0° BM	NRI	NRI	N/A	NRI	2 LAMINAR	∠181N ²	
	AJ	0°WM	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD MERIDIONAL	DA	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DA	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DA	0* 6M	NRI	NRI	N/A	•NRI	NRI	N/A	
	DA	0"WM	NRI	NRI	N/A	NR1	NRI	N/A	

Inner 25% of the RPV Wall Thickness Outer 75% of the RPV Wall Thickness

Weld Type	Weld	d ID		t of the RPV Wa	11 Thickness		7 of the RPV Wa Greater Minimum		REMARKS
			Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		
BOTTOM HEAD MERIDIONAL	DB	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DB	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DB	0*BM	NRI	NRI	N/A	NRI	NRI	N/A	
20	DB	0"WM	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD MERIDIONAL	DC	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DC	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DC	0*BM	NR1	NRI	N/A	NRI	NRI	N/A	
	DC	0°₩M	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD MERIDIONAL	DD	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DD	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DD	0* BM	NRI	NRI	N/A	NRI	NRI	N/A	
	DD	0*WM	NRI	NRI	N/A	NRI	NRI	N/A	

Weld Type	Wel	d ID				1" and	Greater Minimum	Dimension	REMARKS
	-		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		
BOTTOM HEAD MERIDIONAL	DE	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DE	60*	NR I	NRI	N/A	NRI	NRI	N/A	
	DE	0*BM	NRI	NRI	N/A	NRI	NRI	N/A	
	DE	0°₩M	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD MERIDIONAL	DF	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DF	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DF	0" BM	NRI	NRI	N/A	NRI	NRI	N/A	
	DF	0"WM	NRI	NRI	N/A	NRI	NRI	N/A	
BOTTOM HEAD MERIDIONAL	DG	45*	NRI	NRI	N/A	GEOMETRIC	NRI	ACCEPTABLE	GEOMETRIC CAUSED BY STUB TUBE INSTALLATIO GROOVE
	DG	60*	NRI	NRI	N/A	GEOMETRIC	NRI	ACCEPTABLE	SEE 45°
	DG	0* BM	NRI	NRI	N/A	• NR I	NRI	N/A	
	DG	0"WM	NRI	NRI	N/A	NRI	NRI	N/A	

Inner 25% of the RPV Wall Thickness

Summary Table of Reg Guide 1.150 Indications for Limerick Unit #1 Preservice Ultrasonic Examination

Outer 75% of the RPV Wall Thickness

Weld Type	Wel	d ID	Inner 25	of the RPV Wa	11 Thickness		Outer 75% of the RPV Wall Thickness 1" and Greater Minimum Dimension			
			Traveling	Nontraveling	Evaluation	Traveling	Nontraveling			
CLOSURE HEAD CIRCUMFERENTIAL	АН	45*	NRI	NRI	N/A	NRI	NRI	N/A		
	АН	60*	NR *	NRI	N/A	NRI	NRI	N/A		
	AH	0*BM	NRI	NRI	N/A	NRI	NRI	N/A		
	AH	0*WM	NRI	NRI	N/A	NR I	1 LAMINAR	< 18 IN ²		
CLOSURE HEAD MERIDIONAL	DH	45*	NRI	NRI	N/A	NRI	NRI	N/A		
	DH	60*	NRI	NRI	N/A	NRI	NRI	N/A		
	DH	0*BM	NRI	NRI	N/A	NRI	NRI	N/A		
	DH	0° WM	NRI	NRI	N/A	NRI	NRI	N/A		
CLOSURE HEAD MERIDIONAL	DJ	45*	NRI	NRI	N/A	NRI	NRI	N/A		
	DJ	60*	NRI	NRI	N/A	NRI	NRI	N/A		
	DJ	0" BM	NRI	NRI	N/A	* NR I	NRI	N/A		
	DJ	0°WM	NRI	NRI	N/A	NRI	NRI	N/A		

Weld Type	Weld	Weld ID	the second secon				7 of the RPV Wa Greater Minimum		REMARKS
	1	1.1	Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	A CALL AND
CLOSURE HEAD MERIDIONAL	DK	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DK	50*	NRI	NRT	N/A	NRI	NRI	N/A	
	DK	0* BM	NRI	NRI	N/A	NRI	1 LAMINAR	< 18 IN ²	
	DK	0"WM	NRI	NRI	N/A	NRI	NRI	N/A	
CLOSURE HEAD MERIDIONAL	DM	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DM	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DM	0*BM	NRI	NRI	N/A	NRI	NRI	N/P.	
	DM	0* WM	NR1	NRI	N/A	NRI	NRI	N/A	
CLOSURE HEAD MERIDIONAL	DN	45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DN	60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DN	0" BM	NRI	NRI	N/A	• NRI	NRI	N/A	
	DN	0° WM	NRI	NRI	N/A	NRI	NRI	N/A	

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Weld Type				? of the RPV Wa Greater Minimum		REMARKS		
		Traveling	Nontraveling	Evaluation	Traveling		Evaluation	REMARKS
CLOSURE HEAD MERIDIONAL	DP 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	DP 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	DP O*BM	NRI	NRI	N/A	NRI	NRI	N/A	
	DP O'WM	NRI	NRI	N/A	NRI	NRI	N/A	
CLOSURE HEAD TO FLANGE	AG 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	AG 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	AG O'BM	NRI	NRI	N/A	NRI	NRI	N/A	
	AG O'WM	NRI	NR1	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N1A 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N1A 60*	NRI	12 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	NIA O*BM	NRI	NRI	N/A	• NRI	NRI	N/A	
	NIA O"WM	NRI	NRI	N/A	NRI	NR I	N/A	

Weld Type					2 of the RPV Wa Greater Minimum		REMARKS	
		Traveling	Nontraveling	Evaluation	Traveling		Evaluation	1
NOZZLE TO VESSEL	N1B 45*	1 T SCAN	3 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N1B 60*	1 T SCAN	23 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N1B O'BM	NRI	NRI	N/A	NRI	6 LAMINAR	< 18 IN ²	INDICATION #17=26.58IM MANUAL EXAMINATION DETECTED SEVERAL SPOTS
	N1B O"WM	NRI	NRI	N/A	NRI	NRI	N/A	Alter and Ball
NOZZLE TO VESSEL	N2A 45*	NRI	NRI	N/A	NRI	NRI	N/A	
¥	N2A 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2A O'BM	NRI	NRI	N/A	NR I	NRI	N/A	
	N2A O'WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N2B 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2B 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2B O'BM	NRI	NRI	N/A	• NRI	2 LAMINAR	< 18 IN ²	
	N2B o*WM	NRI	NRI	N/A	1 PLANAR	NRI	SPOT INDICATION	

Weld Type	Weld ID	Inner 25	t of the RPV We	Ill Thickness	Outer 75	7 of the RPV Wa Greater Minimum	11 Thickness	REMARKS
		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		
NOZZLE TO VESSEL	N2C 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2C 60*	NRI	1 T SCAN	SPOT INDICATION	NRI	NRI	N/A	
	N2C O'BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N2C O'WM	NRI	NRi	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N2D 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2D 60*	NRI	1 T SCAN	SPOT INDICATION	NRI	NRI	N/A	
	N2D O"BM	NRI	NRI	N/A	NRI	NR I	N/A	
	N2D O'WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N2E 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2E 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2E O*BM	NRI	NRJ	N/A	'NRI	NRI	N/A	
	NZE O"WM	NRI	NRI	N/A	NRI	NRI	N/A	
and the second second						in the second		

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Weld Type	Weld ID		I of the RPV Wa	11 Thickness	Outer 75	7 of the RPV W Greater Minimum	11 Thickness	REMARKS
		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		REMARKS
NOZZLE TO VESSEL	N2F 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2F 60*	NRI	1 T SCAN	SPOT INDICATION	NRI	NR I	N/A	
	N2F O'BM	NRI	NRI	N/A	NRI	16 LAMINAR	≺ 18 IN ²	INDICATION #121=72.71 MANUAL EXAMINATION SHO 3 SMALL LAMINARS
	N2F o'WM	NRI	NRI	N/A	NRI	4 LAMINAR	< 18 IN ²	
NOZZLE TO VESSEL	N2G 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2G 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2G O'BM	NRI	NRI	N/A	NRI	8 LAMINAR	< 18 IN ²	
	N2G O*WM	NRI	NR I	N/A	2 PLANAR	4 LAMINAR	4 < 18 IN ² 2 ACCEPTABLE	2 PLANAR INDICATIONS MANUALLY EVALUATED & FOUND ACCEPTABLE
OZZLE TO VESSEL	N2H 45*	NRI	NRI	N/A	NR I	NRI	N/A	Sond Accertable
	N2H 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N2H O'BM	NRI	NRI	N/A	• NR I	NRI	N/A	
	N2H O'WM	NRI	NRI	N/A	NRI	NRI	N/A	

Weld Type Weld ID 1" and Greater Minimum Dimension REMARKS Traveling Nontraveling Evaluation Traveling Nontraveling Evaluation NOZZLE TO N2J 45* NRI NRI N/A NRI NRI N/A VESSEL N2J 60* NRI NRI N/A NRI NRI N/A N2J O' BM NRI NRI N/A NRI NRI N/A N2J O'WM NRI NRI N/A NRI NRI N/A NOZZLE TO N2K 45* NRI NRI N/A NRI NRI N/A VESSEL N2K 60* NRI NRI N/A NRI NRI N/A N2K O'BM NRI NRI N/A NRI NRI N/A N2K O'WM NRI NRI N/A NRI NRI N/A NOZZLE TO SPOT N3A 45* 1 T SCAN 3 T SCAN NRI NRI VESSEL N/A INDICATIONS 2 1 T SCAN 2 1 P SCAN SPOT N3A 60* NRI NRI NRI N/A INDICATIONS ' NRI N3A O'PM NRI NRI N/A NRI N/A N3A O"WM NRI NRI N/A NRI NRI N/A

Inner 25% of the RPV Wall Thickness

Summary Table of Reg Guide 1.150 Indications for Limerick Unit #1 Preservice Ultrasonic Examination

Outer 75% of the RPV Wall Thickness

Weld Type	Weld ID			Outer 75% of the RPV Wall Thickness 1" and Greater Minimum Dimension			REMARKS	
		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	ACRAMAS
VOZZLE TO VESSEL	N3B 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N3B 60*	NRI	4 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N3B O*BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N3B o*wm	NRI	NRI	N/A	NRI	NRI	N/A	12.00
NOZZLE TO VESSEL	N3C 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N3C 60*	NRI	2 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N3C O*BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N3C O*WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N3D 45*	3 T SCAN	5 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N3D 60*	1 T SCAN	1 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N3D O*BM	NRI	NRI	N/A	'NRI	NRI	S/A	
	N3D o*wM	NRI	NR1	N/A	NRI	NRI	N/A	

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Inner 25% of the RPV Wall Thickness Outer 75% of the RPV Wall Thickness Weld Type Weld ID 1" and Greater Minimum Dimension REMARKS Evaluation Traveling Nontraveling Traveling Nontraveling Evaluation NOZZLE TO SPOT N4A 45* NRI 2 T SCAN NRI NRI N/A VESSEL INDICATIONS SPOT N4A 60* NRI 2 T SCAN NRI NRI N/A INDICATIONS N4A O'BM NRI NRI N/A NRI NRI N/A N4A O"WM NRI NRI N/A NR1 NRI N/A NOZZLE TO SPOT N4B 45* 4 T SCAN 2 T SCAN VESSEL NRI NRI N/A INDICATIONS SPOT N4B 60* NRI 1 T SCAN NRI NRI N/A INDICATIONS N48 0"BM NRI NRI N/A NRI NRI N/A N4B O'WM NRI NRI N/A NRI NRI N/A NOZZLE TO N4C 45* NRI NRI N/A NRI NRI N/A VESSEL SPOT N4C 60* NRI 6 T SCAN NRI NRI N/A INDICATIONS N4C O"BM * NRI $\angle 18 \text{ IN}^2$ NRI NRI N/A 1 LAMINAR

N/A

NRI

NRI

N/A

N4C O"WM

NRI

NRI

Summary Table of Reg Guide 1,150 Indications for Limerick Unit #1 Preservice Iltrasonic Examination

Weld Type	Weld ID		2 of the RPV Wa	all Thickness		7 of the RPV Wa Greater Minimum		REMARKS
		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	
NOZZLE TO VESSEL	N4D 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N4D 60*	1 T SCAN	1 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
N4D 0	N4D O"BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N4D O"WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N4E 45*	NRI	2 T SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N4E 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N4E O'BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N4E O*WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N4F 45*	4 T SCAN	7 6 T SCAN 1 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N4F 60*	1 T SCAN	6 5 T SCAN 1 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N4F O*BM	NRI	NRI	N/A	• NRI	NRI	N/A	
	N4F O*WM	NRI	NRI	N/A	NRI	NRI	N/A	

Weld Type	Weld ID		7 of the RPV Wa	ll Thickness		f of the RPV W Greater Minimum		REMARKS
07715 70		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	
NOZZLE TO VESSEL	N5A 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N5A 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N5A O'BH	NRI	NRI	N/A	NRI	NRI	N/A	
	N5A o*wm	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N5B 45*	NRI	2 P SCAN	SPOT INDICATIONS	NRI	NRI	N/A	
	N58 60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N58 0*8M	NRI	NRI	N/A	NRI	NRI	N/A	
	N58 0"WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO CLOSURE HEAD	N6A 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N6A 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS OF NOZZLE	FINGER DAMPENED AND PLOTTED
	NGA O'BM	NRI	NRI	N/A	'NRI	NRI	N/A	
	NGA O"WM	NRI	NRI	N/A	NRI	NRI	N/A	

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W-14 -	Weld ID	Inner 252 of the RPV Wall Thickness			Outer 75% of the RPV Wall Thickness 1" and Greater Minimum Dimension			
Weld Type		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling		REMARKS
NOZZLE TO CLOSURE HEAD	N6B 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N6B 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS OF NOZZLE	FINGER DAMPENED AND PLOTTED
	N68 0*8	NRI	NRI	N/A	NRI	NRI	N/A	
	N68 0*W	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO CLOSURE HEAD	N7 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N7 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS OF NOZZLE	FINGER DAMPENED AND PLOTTED
	N7 0*8M	NRI	NRI	N/A	NRI	NRI	N/A	
	N7 0*W	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N8A 45*	IRI	NRI	N/A	NRI	NRI	N/A	
	N8A 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS OF NOZZLE	PLOTTED
	NSA O"BM	NRI	NRI	N/A	. NRI	NRI	N/A	
	N8A o'w	NRI	NRI	N/A	NRI	NRI	N/A	

Weld Type	Weld ID	1.1.1.2.1.1.1.	I of the PPV Wa	11 Thickness		of the RPV Wa Greater Minimum		REMARKS
		Traveling	Nontraveling	Evaluation		Nontraveling		ALTINKS.
NOZZLE TO VESSEL	N8B 45*	NRI	NRI	N/A	NR I	NRI	N/A	
	N88 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS G, NOZZLE	PLOTTED
	N8B O'BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N88 0" WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N9 45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N9 60*	NRI	NRI	N/A	1 GEOMETRIC	NRI	REFLECTION FROM INSIDE RADIUS OF NOZZLE	PLOTTED
	N9 0"BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N9 0*WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N17A45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N17A60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N17A0" BM	NRI	NRI	N/A	• NRI	NRI	N/A	
	N17Ao*wm	NRI	NRI	N/A	NRI	NRI	N/A	

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Weld Type	Weld ID					Outer 75% of the RPV Wall Thickness 1" and Greater Minimum Dimension		
		Traveling	Nontraveling	Evaluation	Traveling	Nontraveling	Evaluation	REMARKS
NOZZLE TO VESSEL	N17B45*	1 P SCAN	NRI	SPOT INDICATION	NRI	NRI	N/A	
	N17860*	NRI	NRI	N/A	NRI	NRI	N/A	
	N1780°BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N1780*WM	NRI	NRI	N/A	NRI	NRI	N/A	
NOZZLE TO VESSEL	N17C45*	NRI	NRI	N/A	NRI	NRI	N/A	
	N17C 60*	NRI	NRI	N/A	- NR I	NRI	N/A	
	N17C0*BM	NRI	NRI	N/A	NRI	NRI	N/A	
	N17Co*wM	NRI	NRI	N/A	NRI	1 LAMINAR	< 18 IN ²	
NOZZLE TO VESSEL	N17D45*	NRI	NRI	N/P	NRI	NRI	N/A	
	N17D60*	NRI	NRI	N/A	NRI	NRI	N/A	
	N17Do*BM	NRI	NRI	N/A	• NRI	NRI	N/A	
	N17D	NRI	NRI	N/A	NRI	NRI	N/A	

24 of 24 1.150 Attachment

#1

USNRC REGULATORY GUIDE 1.150 REPORT

-11

ATTACHMENT 2

This attachment contains the Regulatory Guide 1.150 required RF Waveform Date for both automatic and manual examination search units. The following pages contain the USNRC Regulatory Guide 1.150 required RF Waveform Records for the automatic examination search units used during the Limerick Unit #1 Preservice Examination.

The search units for which data is presented are listed below.

The same 0° longitudinal wave transducer was used for all automatic examinations.

The original manufacturer's transducer certifications are included for reference purposes.

Dates Used	Transducer SN	Shoe SN	Position in Shoe
10/17/83 - 10/21/83	к 23988	*30	45°
10/17/83 - 10/21/83	К 23978	*30	60°

* On 10/21/83, Shoe #30 cracked during a package rebuilding procedure. The crack happened prior to calibration and was caused by overtightening a screw. No data was gathered with the cracked shoe. Due to the crack, no RF waveform data could be gathered at the completion of the examination.

10/21/83 - 11/15/83	*C 16828	4	45°
11/15/83 - 12/29/83	к 23978	4	45°
10/21/83 - 12/29/83	C 16829	4	60°

* On 11/15/83, this transducer was damaged during package assembly. The damage happened prior to calibration. The coaxial cable connector was broken away from the transducer housing, severing the electrodes. Due to this damage, no RF waveform data could be gathered at the completion of the examination.

11/22/83 - 12/29/83	К 23977	2	45°
11/22/83 - 12/29/83	A 10124	2	60°
10/17/83 - 12/39/83	M 19083	N/A	0°BM, 0°WM

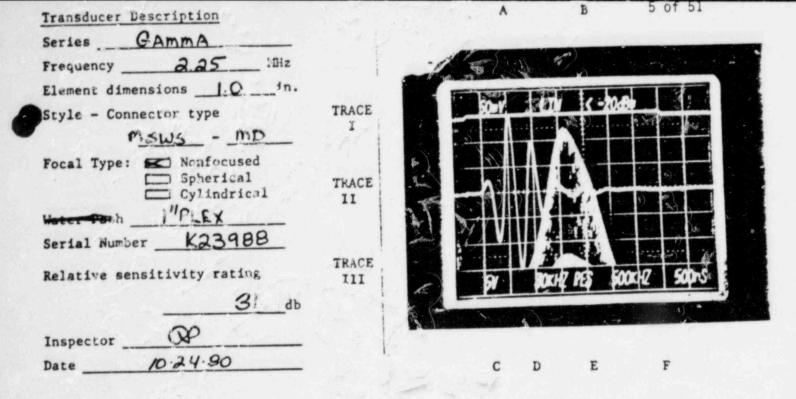
Regulatory Guide 1.150 contains no guidance for compliance with RF waveform requirements when equipment becomes inoperable. In the cases above, data gathered with the referenced equipment is considered to be valid. The last day of use for each item included a valid calibration, and a valid calibration check when the day's examinations were completed. The damage, prior to the next day's initial calibration, has no effect on data gathered previously.



200mV 105 Site Limerick Date 0/2/83 Examiner Affle Level I Cal Block 1 4T Hole Filter (Before/After Before SHEE # 30 50m 1 US site Limerick Date 10/2/83 Examiner Mathenevel Transducer # K23988 Angle 45° Scope & 400005 Filter (Before/After After Cal Block 1 1/27 Hole Cal Block#1. 1/2T Hole

Site LIMERICK Date 10/2/83 Examiner Matter Level I Transducer # x23998 Angle 60 Scope # 4/00005 Filter (Before/After BEFURE CALBLOCK #1 V2 HOLE SHOE # 30 Site AIMERICK Date 10/9/32 Examiner Photo Level I Transducer # K23998 Angle 60 Filter (Before/After MFTER Scope 1 400005 CALBLOCK # , 12 HOLE

4 of 51



Testing Procedure

The real time wave for shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact transducers are tested on a one-inch thick steel plate, except for epoxy-faced shear wave transducers which are tested on a one-inch thick polymer block. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using a KB-AFROTECH Ultrasonic Transducer Analyzer, Model UTA-3, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time wave form, UTA-3 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-3 receiver, the amplitude of the real time wave form is adjusted to a six centimeter amplitude (± 1 dp) on the CRT. With the vertical calibration of trace II fixed at 50 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by KB-AEROTECH.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

> KB-AEROTECH Transduce: Technology Center P.C. Box 350 Lewistown, PA 17644



Frequency 2.25 Element dimensions 1.0 Style - Connector type TRACE SPecial $5\omega - MD$ Focal type: Nonfocused \subseteq Spherical TRACE $Gryindrical$ TRACE Nater Path $1''Plex$ Serial Number $K23978$	
Style - Connector type TRACE SPecial $\underline{Sws} - \underline{MD}$ I Focal type: Nonfocused \Box Spherical TRACE I Water Path I''Plex Serial Number K23978	
Special $\underline{Sws} - \underline{MD}$ I Focal type: Donfocused Dynamical Spherical TRACE Cylindrical II Nater Path $\underline{I''PIe \times}$ Serial Number $\underline{K23978}$	P
Focal type: Nonfocused Spherical Cylindrical Water Path <u>I''Plex</u> Serial Number <u>K23978</u>	
$ \begin{array}{c c} & \text{Spherical} & \text{TRACE} \\ \hline & \text{Cylindrical} & \text{II} \\ \hline & \text{Water Path} & \underline{I''Ple \times} \\ \hline & \text{Serial Number} & \underline{K23978} \end{array} $	
Cylindrical II Water Path <u>I''Plex</u> Serial Number <u>K23978</u>	
Water Path Serial NumberK23978	
Relative sensitivity rating TRACE	
32 db	
Inspector WN	
Date 10/25/79 C D E F	

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Frequency Spectrum - Trace III

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> KB-AEROTECH Transducer Technology Center P. O. Box 350 Lewistown, Pa. 17044



7 of 51

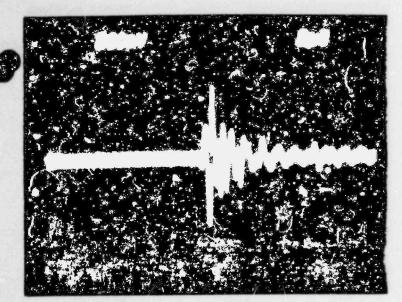
	CN		
	SiteLimerick	Date 10/2/87 Examiner PMP	Level I
	Transducer # <u>C16828</u> Scope # <u>400005</u>		-
	CalBlack#1 %T	Filter (Before/Antor	
	SHOE # 30 4 WEM	3	
c. Jan			
•			
1			
	Site Limerkk	Date 10/2/23 Examiner PMP Angle 45	Level I
	Transducer 1016828		

100mV 50US Site Limerick Date 1/15/83 Examiner DKV Level I Transducer 1 K23978 Angle 45 Scope 1 400005 Filter (Before/ Biock # 1 1/2+ SOUS 20mV 105 SHOE # 4 site Limerick Date 11/15/83 Examiner DKV Level I Angle 45 Transducer 1 K23978

Filter (Before/After

Scope 1 400005

8 of 51



site metick	Date 10/21/8	S Examiner f	MP Level	I
Transducer #C.16829	_ Angle _	60	and a second second second	
Scope # 400005 Cal. Block#2 1/2T		(Before/	er	
SHOE # 30 4 were 10/21	n 183			

site Limerick	Date 10/8/183 Examiner PMP Level II
Transducer #C16829	Angle 60
Scope # 400005	Filter (Betope/Meer After
Scope 1 400005 Cal Block#1 1/2T	

10 of 51 Site Limpack I Date 0/38 Examiner SCM Level II Transducer 1 C16829 Angle 60°T Scope 1 400005 Filter (Before/After AFTER BLOCK # 1 1/2t SHOE #4 Site Limerick I Date 12/30 Examiner SCM Level III Transducer # <u>K23978</u> Angle <u>4507</u> Scope # <u>406665</u> Filter (Before/After <u>AFTER</u>

mansoucer pescription 11 of 51 A Series GAMMA Frequency 225MHZ Element dimensions 1.0 Style - Connector type TRACE Lisa's - ne May I Focal type: V Nonfocused Spherical Cylindrical TRACE II Water Path Alli? Serial Number C/6828 TRACE Relative sensitivity rating III 38 db Inspector D.C.Y. Date _____ 3-16-78 C D E F

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Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

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Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

> .KB-AEROTECH Transducer Technology Center P. O. Box 350 Lewistown, Pa. 17044



Transaucer Description 12 of 51 GAMMA Series 2.25 Frequency 1.0 Element dimensions TRACE Style - Connector type I Special SWS - MD Focal type: D Nonfocused] Spherical TRACE Cylindrical II 1"Plex Water Path Serial Number K23978 TRACE Relative sensitivity rating III 32 db Inspector _____ WN Date _____ 10 /25/79 C D E F

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> KB-AEROTECH Transducer Technology Center P. O. Box 350 Lewistown, Pa. 17044

Transducer Description A B 13 of 51 Series GAMMA Frequency 2,25 MHZ Element dimensions 1.0 Style - Connector type TRACE CISNS - NO MAR I Focal type: Nonfocused Spherical Cylindrical TRACE II Water Path Alli? Serial Number C/6829 TRACE Relative sensitivity rating III 38 db Inspector D.C.Y Date _____ 3-16-78 C D E

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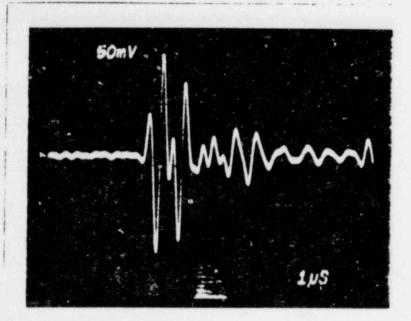
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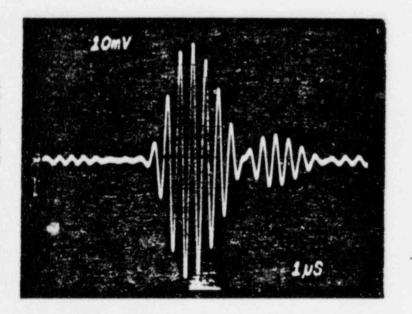
> .KB-AEROTECH Transducer Technology Center P. O. Box 350 Lewistown, Pa. 17044





0

Site LIMERICK I	Date 11/22 Examiner DKV	Level I
Transducer K23977	Angle5°	
Scope 1 7603	Filter (Before/After	
	BLOCK #1 1/2t SHEE #2	



Site LIMERICK I	Date 11/22 Examiner OKy Level I
Transducer # K23927	Angle 450
Scope 1 7603	Filter (Bacare/After

Site LIMERICK I Date 11/22 Examiner DKV Level II Transducer / AICIZY Angle 60° Scope / 7603 Filter (Before/After BLOCK # 1 1/2t SHOE # 2

Site LIMERICK I Date 11/22 Examiner DKV Level I Transducer & AICI24 Angle 60° Scope / _______ Filter (Before / After ______



Site Limerick I Date 12/30 Examiner SCM Level III Angle 45°P Transducer 1 K23977 Scope 1 400005 Filter (Before/After AftER BLack # 1 1/2 t Site Limericic I Date 12/30 Examiner SCM Level II Transducer # A10124 Angle 60°P Scope 1 400005 Filter (Before/After AFTER

fransducer Description Ð 17 of 51 Series GAMMA 2.25 MHZ Frequency 1.0 Element dimensions TRACE Style - Connector type I SWS - MD Special Nonfocused Focal type: Spherical TRACE Cylindrical II Water Path I"Plex Jerial Number K23977 TRACE Relative sensitivity rating III 32 db Inspector IVN Date 10/25/79 C D E F

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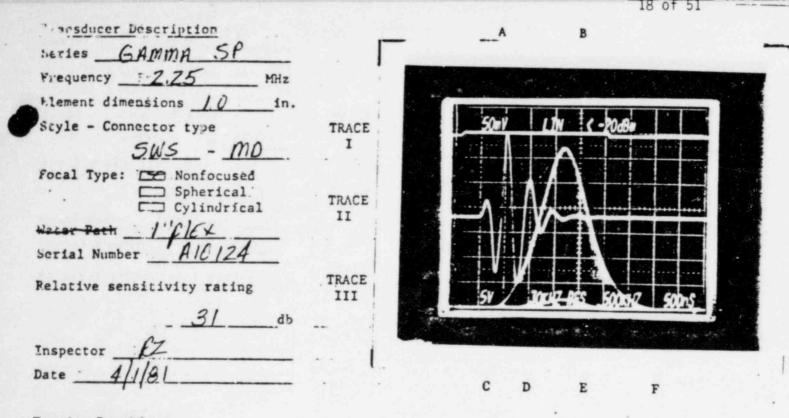
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Frequency Spectrum - Trace III

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> KB-AEROTECH Transducer Technology Center P. O. Box 350 Lewistown, Pa. 17044





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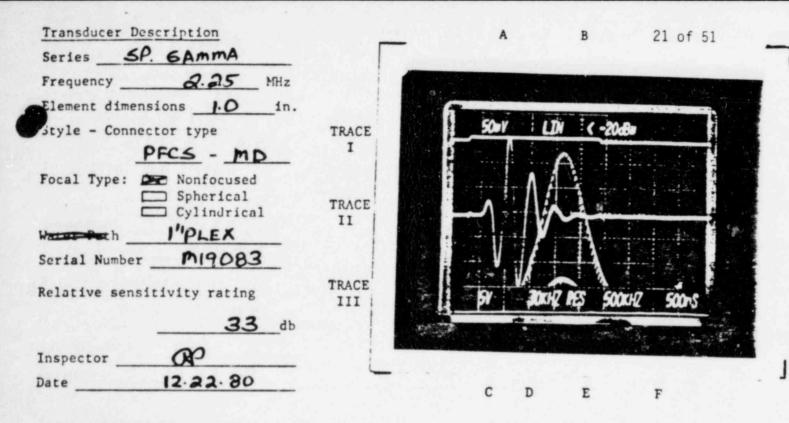
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> KB-AEROTECH Transducer Technology Center P.O. Box 350 Lewistown, PA 17044

Date 10/9/82 Examiner Ph Palleton Level II Site LIMERICIS Transducer # 19083 _ Angle O Filter (Before/After BEFORE Scope # 400005 BLOCK # 1 1/2 t Date 10/7/83 Examiner Mattin Level II Site LIMERICK Transducer 1 40000 5 H19083 Angle 0 Filter (Before/After AFTER Scope # 400005

19 of 51

20 of 51 Site Limerick I Date 12/30 Examiner SCM Level II Transducer 1 M/9083 Angle L-wave Weld Scope 1 400005 Filter (Before/Arter AFTER BLOCK #1 1/2 t Site Limerick I Date 12/30 Examiner SCM Level II Transducer & M19083 Angle L-wave Bose Scope 1 400005 Filter (Before/After AFTER



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> KB-AEROTECH Transducer Technology Center P.O. Box 350 Lewistown, PA 17044

The following pages contain the USNRC Regulatory Guide 1.150 required RF Waveform Records for the manual examination search units used during the Limerick Unit #1 Preservice Examination.

Coaxial cable/search unit combinations were not performed. The high cable breakage rate during manual examinations precludes this type of combination having anymeaning. General Electric determined through testing with an Adaptronics ALN 4060 that there is no measurable affect on frequency/amplitude data gathered using 6' - 12' cables. All cables used for manual examinations fell in the 6' - 12' range.

The search units for which data is presented are listed below.

Dates Used	Transducer SN	Wedge SN	Beaming Angle
11/16/83 - 03/26/84	J08325	SSI-10	45°
		SSI-4	60°
10/25/83 - 03/26/84	J08326	SSI-9	45°
		SSI-1	60°
		SSI-2	60°
03/01/84 - 03/27/84	J08327	SSI-2	60°
10/24/83 - 03/27/84	J08328	SSI-3	45°
		SSI-2	60°
11/16/83 - 03/27/84	D17921	N/A	0°
12/02/83 - 03/26/84	K 11749	N/A	0°
12/02/83 - 03/26/84	30956	N/A	0°

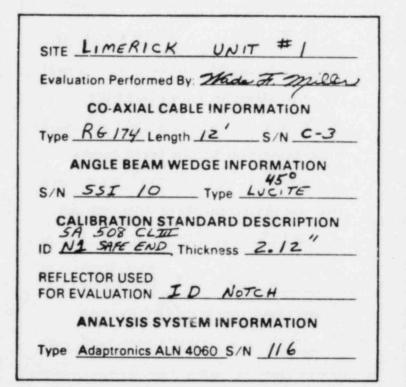


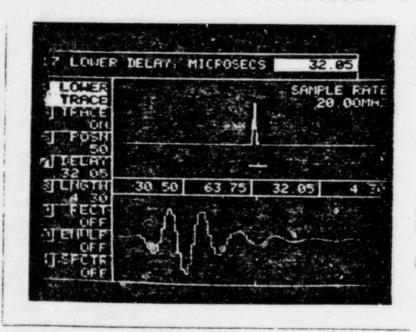




SI

TRANSDUCER	EVALUATION		11/16/83
			PWDTH: 200
AMFG: Ø	FILTR: Ø		SAMPL: 20.00
RELATIVE SEI	NSITIVITY ITUDE = 89%		
TIME DOMAIN	EVALUATION		
SIGNAL/NO.	ISE RATIO	=	65.85
PULSE WID	TH (CYCLES)	-	3.20
ENVELOPE I	MODALITY	=	Ø.83
FRED DOMAIN	EVALUATION		
CENTER FRI	EQUENCY	=	2.19
PEAK FREDI	JENCY	=	1.88
LOWER HAL	F POWER PT	=	1.56
UPPER HALL	F POWER PT	=	2.34
BAND WIDTH	H (%)	=	40.00
BAND WIDTH	H CTR FREQ	=	1.95
HI/LO POW	ER RATIO	=	Ø.59
SPECTRAL I	MODALITY	=	0.04

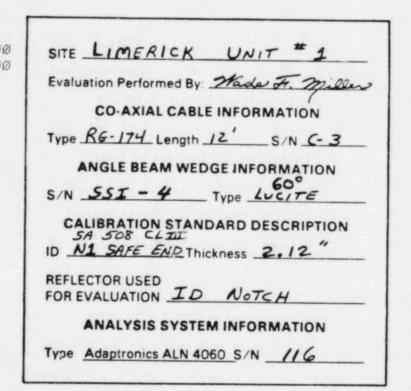


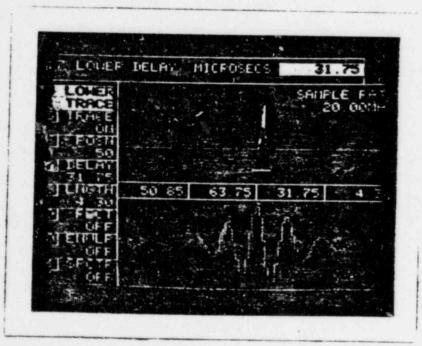




TRANSDUCER EVALUATION 11/16/83

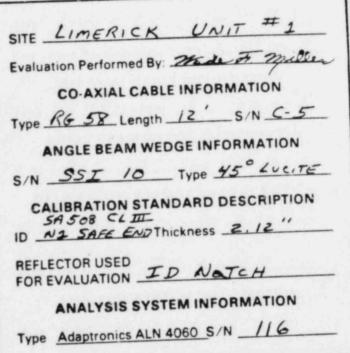
	ATTEN:35.Ø FILTR: Ø		
RELATIVE SE PEAK AMPL	ENSITIVITY ITUDE = 93%		
TIME DOMAIN	EVALUATION		
SIGNAL/NO	DISE RATIO	=	13.47
FULSE WII	TH (CYCLES)	=	4.59
ENVELOPE	MODALITY	=	1.63
FRED DOMAIN	V EVALUATION		
CENTER FF	REQUENCY	=	2.30
PEAK FRED	UENCY	=	2.03
LOWER HAL	F POWER PT	=	1.72
UPPER HAL	F POWER PT	=	2.50
BAND WIDT	TH (%)	=	37.04
BAND WIDT	H CTR FRED	=	2.11
HI/LO POW	NER RATIO	10	1.17
SPECTRAL	MODALITY	-	0.00

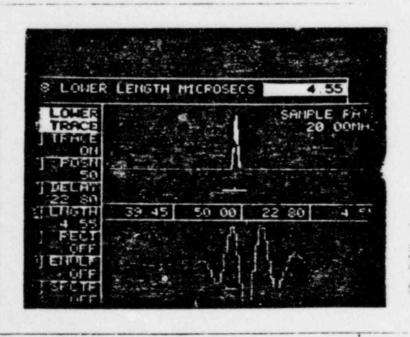






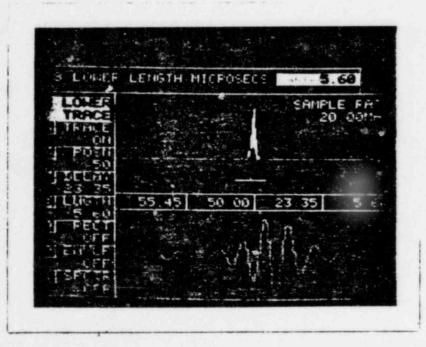
	03/26/84	DN	TRANSDUCER EVALUATIO	TRANS
SITE <u>LIMERIC</u> Evaluation Performed	FWDTH: 200 SAMPL:20.00			SN: Ø8325 DAMPG: Ø
CO-AXIAL CA			RELATIVE SENSITIVITY	
Type RG 58 Len			PEAK AMPLITUDE = 99%	
ANGLE BEAM	85.57	=	BICMALNOISE RATIO	
S/N _SSI 10	3.97 Ø.91		FDASE WIDIT (DYCLES) ENACLOSE NUMBERTY	
CALIBRATION ST			FRED DOMAIN EVALUATION	FRED DO
ID N2 SAFE EN	2.15		CELTER TRELUENCY	
REFLECTOR USED	1.88 1.56	=	LOUIS HALF FUSER PT	10:13
ANALYSIS ST	2.34 40.00	11	DEPER MALE PUACE PT BAND WIDTH (%)	
Type Adaptronics A	1.95 1.85		BAND WIDTH CTR FRED. MINE CONTREPARTIO	
1100	$\mathcal{Q}_{+} \not \in \mathcal{D}_{-}$	-	COULTRAN MULTITY	0 217277





LVALUATION	03/26/84
ATTEN: 35.0 Filtr: Ø	
SITIVITY 1°DD = 92%	
CVA JATION ISA JATIO IN CYCLES) MCDACITY	= 8.45 = 5.61
THE CONTROL CONTROL CONTROL FOULTER PT FOULT PREQ CONTROL CONTROL CONTROL	= 2.26 = 2.19 = 1.72 = 2.50 = 37.04 = 2.11 = 0.97 = 0.00
	ATTEN: 35.0 FILTR: 0 ATTEN: 0 ATTEN: 0 ATTEN: 923 ATTEN: 923 ATTEN

SITE LIMERICK UNIT # 1 Evaluation Performed By: The to miller CO-AXIAL CABLE INFORMATION Type <u>R658</u> Length 12' S/N C-5 ANGLE BEAM WEDGE INFORMATION S/N SSI 4 Type 60° LUCITE CALIBRATION STANDARD DESCRIPTION ID NI SAFE END Thickness 2.12" REFLECTOR USED FOR EVALUATION ID NOTCH ANALYSIS SYSTEM INFORMATION Type Adaptronics ALN 4060 S/N 116



27 of 51 Transducer Description B Series GAMMA TRACE Erequency 2.25 MHz Size, 5x1.0" Serial No. Jo 8325 Contact D Immersion A Nonfocused Water Path T Spherical I'flex. [Cylindrical TRACE Style SUS Connector BNC II Relative Sensitivity 39 DB Energy Setting 2 Impedance 50 1 TRACE Inspector MK Date 9-20-83 III

The real time waveform shown in the photo above is the first return echol from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion iansducers are tested the same as nonfocused transducers except that the ter path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenutation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is a the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fee to the frequency spectrum analyzer.

squency Spectrum - Trace III

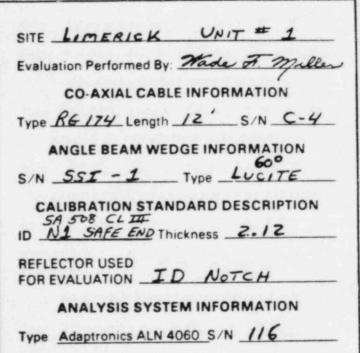
Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

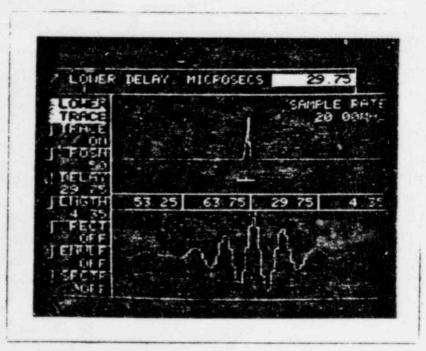
> KRAUTKRAMER BRANSON P. O. Box 350



SIL

	11/16/83	NC	TRANSDUCER EVALUATIO	-
SITE LIMEA Evaluation Perfo			326 ATTEN:35.0 Ø FILTR: Ø	SN: Ø
CO-AXIA			ATIVE SENSITIVITY EAK AMPLITUDE = 88%	RE
Type RE 174			DOMAIN EVALUATION	т1
ANGLE BE			IGNAL/NOISE RATIO	
S/N _551 -			JUSE WIDTH (CYCLES) VVELOPE MODALITY	
CALIBRATIO	방송이 가지 것		DOMAIN EVALUATION	FF
ID NI SAFE			ENTER FREQUENCY	
REFLECTOR USE			EAK FREQUENCY DWER HALF POWER PT	
FOR EVALUATIO			PPER HALF FOWER PT AND WIDTH (%)	
ANALYSI	2.11	=	ND WIDTH CTR FRED	
Type Adaptroni			I/LO POWER RATIO PECTRAL MODALITY	



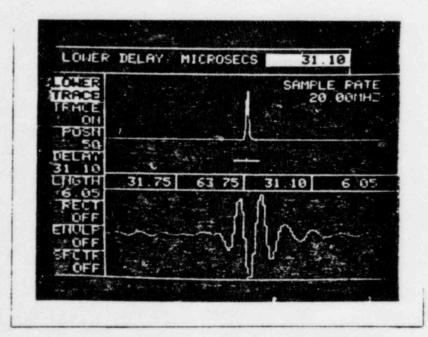


TRANSDUCER EVALUATION 10/25/83

	INHINSDULER	EVALUATION		10/20/00	
SN:	Ø8326	ATTEN: 48.0		FWDTH:	200
DAM	PG: Ø	FILTR: Ø		SAMPL:20	1. ØØ
	RELATIVE SET	VEITIVITY			
	PEAK AMPL	ITUDE = 99%			
	TIME DOMAIN				
	SIGNAL/NO:	ISE RATIO		59.76	
	PULSE WIDT	TH (CYCLES)	=	4.02	1.1
	ENVELOPE N	YTIJACITY	=	Ø.75	
1	FRED DOMAIN	EVALUATION			
	CENTER FRE	EQUENCY	=	2.20	
	PEAK FREDU	JENCY	=	1.88	
	LOWER HALF	F POWER PT	=	1.56	
	UPPER HALP	POWER PT	=	2.50	
	BAND WIDTH	4 (%)	=	46.15	
	BAND WIDTH	H CTR FRED	==	2.03	
	HI/LO POWE	ER RATIO	=	0.63	
	SPECTRAL M	MODALITY	=	Ø.22	

SITE	LIMERICK UNIT # 1
Evalu	ation Performed By: Made F. Malla
	CO-AXIAL CABLE INFORMATION
Туре	RG-174 Length 12' S/N C2
	ANGLE BEAM WEDGE INFORMATION
S/N	SSI-2 Type LUCITE
CA	LIBRATION STANDARD DESCRIPTION
DA	SAFE END Thickness 2.12"
REFL	ECTOR USED
FOR	EVALUATION ID NOTCH
	ANALYSIS SYSTEM INFORMATION

29 of 51



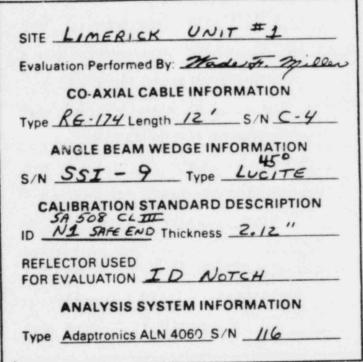


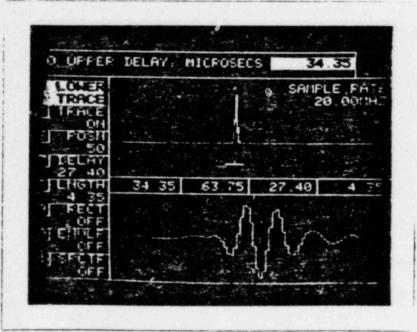
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TRANSDUCER	EVALUATION	1	11/16/83
a a second			FWDTH: 200 SAMPL:20.00
RELATIVE SE			
TIME DOMAIN	EVALUATION		
SIGNAL/NO:	ISE RATIO	=	63.45
FULSE WID	TH (CYCLES)	=	4.07
ENVELOPE 1	YTLLADOM	=	Ø.83
FRED DOMAIN	EVALUATION		
CENTER FRI	EQUENCY	=	2.17
PEAK FREQU	JENCY	-	1.88
LOWER HALF	F FOWER PT	=	1.56
UPPER HALL	F FOWER PT	=	2.34
BAND WIDTH	+ (%)	=	40.00
BAND WIDTH	H CTR FRED	-	1.95
	ER RATIO		
	MODALITY		



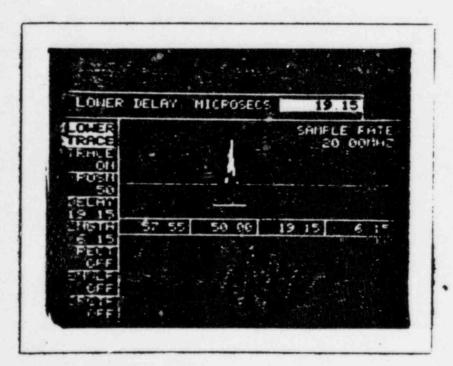




		and the second se
TRANSDUCER EVALUATION	03,26/84	
SN: 08326 ATTEN: 27.5	PW1 TH: 200	SITE LIMERICK UNIT # 1
	SAMPL:20.00	Evaluation Performed By: Made To miller
RELATIVE SENSITIVITY		CO-AXIAL CABLE INFORMATION
PEAK AMPLITUDE = 96%		Type RG-58 Length 12' S/N C.5
TIME DOMAIN EVALUATION	$m < \infty > 1$	Type NG-38 Length S/N
SIGNAL/NOISE RATIO	= 11.01	ANGLE BEAM WEDGE INFORMATION
PULSE WIDTH (CYCLES)	= 5.66	
ENVELORE MODALITY	= 1.33	S/N SSI - 1 Type 60° LUCITE
		CALIBRATION STANDARD DESCRIPTION
FRED DOMAIN EVALUATION		SA FAR CITT
CENTER FREQUENCY	= 2.34	ID NI SAFE ENDThickness 2.12"
PEAK PREDUCNCY	= 2.19	
LOWER HALF POWER PT	= 1.72	REFLECTOR USED TO ALATEN
UPPER HALF POWER PT	= 2.50	FOR EVALUATION ID NOTCH
BAND WIDTH (%)	= 37.04	A STATE OF A STATE OF A STATE OF A STATE OF
BAND WIDTH DTR FRED	= 2.11	ANALYSIS SYSTEM INFORMATION
HI/LO POWER RATIO	= Ø.60	Type Adaptronics ALN 4060 S/N 116
SPECTRAL MODALITY	= Ø,ØØ	Type Adaptionics Acit 4000 on a

ENGTH M	ICROSECS	5.	50
		SHIPL 20	E FATT
			(and take)
<u>}</u>			
50 00	50 00	21 25	E E
	3 5 5	ENGTH MICROSECS	20

RELATIVE SEMULTIVITY FEAK AMPLITULE = 83%CO-AXIAL CABLE INFORMATIONTIME DOMAIN EVALUATION SIDNAL (NOISE RATIO = 9.66 FULTE N'DTH (DYDLES) = 3.70 ENVELOPE MODALITY = 1.75CO-AXIAL CABLE INFORMATIONType $\underline{60^{\circ} Loc.TE}$ FRED DOMAIN EVALUATION ENVELOPE MODALITY = 1.75S/N $\underline{SST} - 2$ Type $\underline{60^{\circ} Loc.TE}$ FRED DOMAIN EVALUATION ENVELOPE MODALITY = 1.75CALIBRATION STANDARD DESCRIPTION SA 3DS CLEEFFRED DOMAIN EVALUATION CENTER FREDUCNCY = 2.16 FEAN FEMALTONREFLECTOR USED FOR EVALUATIONCALIBRATION STANDARD DESCRIPTION SA 3DS CLEEFDOMAIN EVALUATION CENTER FREDUCNCY = 1.88 LDI.ER HALF POWER PT = 1.56 UPPER HALF POWER PT = 2.34 EAND WIDTH CTR FRED = 1.95REFLECTOR USED FOR EVALUATION ID ADTCHANALYSIS SYSTEM INFORMATION	N			
DAMPG: 0 FILTR: 0 SAMPL: 20.00 RELATIVE SENSITIVITY PEAK ANPLITULE = 83% TIME DOMAIN EVALUATION SIGNAL NOISE RATIO = 9.66 FIGNE WORLDES) = 3.70 ENVELOPE MODALITY = 1.75 FRED DOMAIN EVALUATION CENTES FREDUCTOV = 1.88 LOLIR HALF POWER PT = 1.56 UPPER HALF POWER PT = 2.34 EACD WIDTH CTR FRED = 1.95 DAMPL: 20.00 Evaluation Performed By: $2K_{1}$ T_{1} T_{1} CO-AXIAL CABLE INFORMATION Type $\hat{K} = 58$ Length 12° $S/N \subseteq 5$ ANGLE BEAM WEDGE INFORMATION $S/N \subseteq ST - 2$ Type $60^{\circ} LucitE$ CALIBRATION STANDARD DESCRIPTION SA = 508 CCZZ ID $N1 \subseteq SF = 200$ Thickness 2.12° REFLECTOR USED FOR EVALUATION $TD = 1.95$	TRANSDUCER EVALUATION	03/26/84		
Relative sensitivity PEAK AMPLITULE = 83%CO-AXIAL CABLE INFORMATIONTIME DOMAIN EVALUATION SIZNAL MODE SATIO = 9.66 FLUME NOTH COVDLES) = 3.70 ENVELOPE MODALITY = 1.75FRED DOMAIN EVALUATION SELONE NOTH COVDLES) = 3.70 ENVELOPE MODALITY = 1.75FRED DOMAIN EVALUATION CENTES FREDUCNOV = 2.16 FIGN FEMALINOV = 1.88 LOLIN HALF POWER PT = 1.56 USPER HALF POWER PT = 2.34 EAND WIDTH CTR FRED = 1.95CO-AXIAL CABLE INFORMATION Type $\underline{RE5S}$ Length $\underline{12'}$ S/N C.5 ANGLE BEAM WEDGE INFORMATION S/N $\underline{SSI - 2}$ Type $\underline{60^{\circ} Locitte}$ CALIBRATION STANDARD DESCRIPTION SA 5DS CLEEREFLECTOR USED FOR EVALUATION \underline{TD} Note: MALYSIS SYSTEM INFORMATION		PWDTH: 200	SITE LIMERICK UNIT # 1	
RELATIVE SENSITIVITY FEAK AMPLITULE = 83%CO-AXIAL CABLE INFORMATIONTIME DOMAIN EVALUATION SIDNAL (NOISE RATIO = 9.66 FULTE N'DTH (DYDLES) = 3.70 ENVELOPE MODALITY = 1.75CO-AXIAL CABLE INFORMATIONType $\underline{66}$ SS Length $\underline{12}$ S/N C.5ANGLE BEAM WEDGE INFORMATIONSIDNAL (NOISE RATIO = 9.66 FULTE N'DTH (DYDLES) = 3.70 ENVELOPE MODALITY = 1.75FRED DOMAIN EVALUATION CENTER FREDUCNCY = 1.88 LOILER HALF POWER PT = 1.56 UPPER HALF POWER PT = 2.34 EACD WIDTH CTR FRED = 1.95CALIBRATION STANDARD DESCRIPTION SA 3DS CLEER ID N1 SHEED TO NOTH CALIBRATION STANDARD DESCRIPTION SA 3DS CLEER ID N1 SHEED TO NOTH 	DAMPG: Ø FILTR: Ø	SAMP1:20.00	Evaluation Performed By: _ 2000 m. 000	
PEAK AMPLITUDE = 83%Type $\underline{Re 58}$ Length $\underline{12}^{\prime}$ S/N C.5Type $\underline{Re 58}$ Length $\underline{12}^{\prime}$ S/N C.5ANGLE BEAM WEDGE INFORMATIONSICVAL MODALITY = 9.66SICVAL MODALITY = 1.75FRED DOMAIN EVALUATIONCALIBRATION STANDARD DESCRIPTIONSA 508 CLUEDOMAIN EVALUATIONCALIBRATION STANDARD DESCRIPTIONSA 508 CLUEID N1 SHE FEDULATIONCALIBRATION STANDARD DESCRIPTIONSA 508 CLUEID N1 SHE FEDULATIONCALIBRATION STANDARD DESCRIPTIONSA 508 CLUEID N1 SHE FEDULATIONCALIBRATION STANDARD DESCRIPTIONSA 508 CLUEID N1 SHE FEDULATIONSA 508 CLUEID N1 SHE FEDULATIONID N1 SHE FEDULATION <td cols<="" td=""><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td>			
TIME DOMAIN EVALUATIONSICNAL (NOISE SATIO $=$ 9.66FULTE N'DTI (CYCLES) $=$ 3.70ENVELOPE MODALITY $=$ 1.75FRED DOMAIN EVALUATION $S/N _ SSI - 2 _ Type \underline{60^{\circ} \angle vc.rte}$ CALIBRATION STANDARD DESCRIPTIONCENTES FREDUCNOV $=$ 2.16FIGN FREDUCNOV $=$ 2.16FIGN FREDUCNOV $=$ 1.88LOLER HALF POWER PT $=$ 1.56UPPER HALF POWER PT $=$ 2.34BAND WIDTH CTR FRED $=$ 1.95ANGLE BEAM WEDGE INFORMATIONANGLE BEAM WEDGE INFORMATIONS/N $_ SSI - 2 _ Type \underline{60^{\circ} \angle vc.rte}$ CALIBRATION STANDARD DESCRIPTIONSA JDS CLETDAL SHEE END THICKNESSDAL SHEE END THICKNESDAL SHEE END THICKNESDAL SHEE END THICKNES	PEAK AMPLITULE = 83%			
SICNAL (NOISE RATIO=9.66FULTE WIDTH (DYDLES)=3.70ENVELOPE MODALITY=1.75FRID DOMAIN EVALUATION CENTER FREQUENCY=1.75FRID DOMAIN EVALUATION CENTER FREQUENCY=2.16FIRM FERDULATY=1.88LOLICR HALF POWER PT=1.56UPPER HALF POWER PT=2.34BAND WIDTH CTR FREQ=1.95ANGLE BEAM WEDGE INFORMATIONS/NS/NSOIT-2Type 60° LocateCALIBRATION STANDARD DESCRIPTION SA JDS CLIZECALIBRATION STANDARD DESCRIPTION SA JDS CLIZEIDN1SHE EAD ThicknessFIRM FERDINGY=1.88LOLICR HALF POWER PT=2.34BAND WIDTH CTR FREQ=1.95	TIME DOMAIN EVALUATION		1 Sector State and State an State and State	
ENVELOPE MODALITY= 1.75S/N C Type 60 20c.TeFRED DOMAIN EVALUATION CENTER FREDUCTOY ELDLER HALF POWER PT = 1.56 USPER HALF POWER PT = 2.34 			ANGLE BEAM WEDGE INFORMATION	
FRED DOMAIN EVALUATIONCENTER FREDUCTOY= 2.16CENTER FREDUCTOY= 2.16FEAN FERDUCTOY= 1.88LD.LR HALF POWER PT= 1.56UPPER HALF POWER PT= 2.34BAND WIDTH CTR FRED= 1.95CALIBRATION STANDARD DESCRIPTIONSA 308 CLUEID N1 SAFE FOR TANDARD DESCRIPTIONSA 308 CLUESA 308 CLUEID N1 SAFE FOR TANDARD DESCRIPTIONSA 308 CLUESA 308 CLUE<	FULTE NODII (DYDLES)	= 3.70	S/N SST - 2 - 100,	
FREDUCINALITIONSA SOF CLEECENTER FREDUCINCY= 2.16FEAL FREDUCINCY= 1.88LOLER HALF POWER PT= 1.56USPER HALF POWER PT= 2.34BAND WIDTH CTR FRED= 40.00BAND WIDTH CTR FRED= 1.95	ENVELOPE MODELITY	= 1.75	STR Type 60 LUCITE	
DENTES FREDUCTION= 2.16ID N1 Safe Ewp Thickness 2.12"FIGH FERDUCTION= 1.88LD.LR HALF PUNER PT= 1.56UPPER HALF PUNER PT= 2.34BAND WIDTH CX= 40.00BAND WIDTH CTR FRED= 1.95	FREE DEMACH EVALUATION		CALIBRATION STANDARD DESCRIPTION	
FEAN FERDULINGY= 1.88LOLER HALF POWER PT= 1.56UPPER HALF POWER PT= 2.34BAND WIDTH (%)= 40.00BAND WIDTH CTR FRED= 1.95				
LDI LR HALF PUNER PT = 1.56 UPPER HALF PUNER PT = 2.34 BAND WIDTH (%) = 40.00 BAND WIDTH CTR FREQ = 1.95 REFLECTOR USED FOR EVALUATION <u>ID</u> NOTCH ANALYSIS SYSTEM INFORMATION			and the second	
UPPER HALF PUBER PT=2.34FOR EVALUATIONIDNOTCHBAND WIDTH CTR FRED=40.00ANALYSIS SYSTEM INFORMATION	LOUIR HALF POUSER PT	= 1.55		
BAND WIDTH (%) = 40.00 BAND WIDTH CTR FRED = 1.95 ANALYSIS SYSTEM INFORMATION			FOR EVALUATION ID NOTCH	
BAND WIDTH CTR FRED = 1.95	BAUD WIDTH (%)			
			ANALYSIS SYSTEM INFORMATION	
		= 1.28	Type Adaptronics ALN 4060 S/N 116	
STEDTRAL MODILITY = 0.63	STEDTRAL MODILITY	= Ø.63	110 STN 110	



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TRANSDUCER EVALUATION -03/26/84

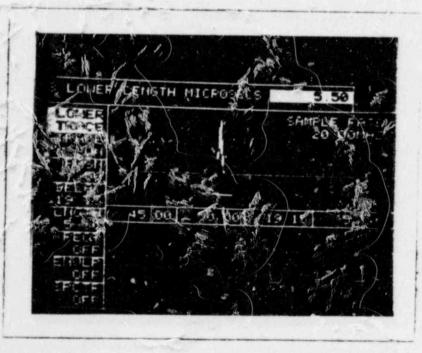
SN: Ø8326 ATTEN: 46.5 PWDTH: 200 DAMPG: Ø FILTE: Ø SAMPL: 20.00

RELATIVE SENSI. TVITY PEAK AMPLITUDE > 78%

TIME DOMAIN EVALUATION SIGNAL/MOISE NATIO = 35.43 PULSE WIDTH (CYCLES) = 4.09 ENVELOPE MODALITY = 1.25

FRED DOMAIN EVALUATION CENTER FREDUENCY 2.12 20 FEAK FREQUENCY 1.88 -LONGR HALF FOUER PF = 1.56 UPPER MALF PLACE PT = 12.34 Les D WIDTH (N) = 40.00 EAND WIDTH DIR FRED 1 1.95 HITLD FOWTT: MALIO 5.87 SESCRAP MODALITY = 0.16

SITE LIMERICK UNIT # 1 Evaluation Performed By 25 de T. miller CO-AXIAL CABLE INFORMATION Type R6.58 Length 12' S/N C.5 ANGLE BEAM WEDGE INFORMATION S/N SSI- 9 Type 45° LUCITE CALIBRATION STANDARD DESCRIPTION SA 508 CLIL ID N.1 SAFE END Thickness 2.12" REFLECTOR USED FOR EVALUATION ID NOTCH ANALYSIS SYSTEM INFORMATION Type Adaptronics ALN 4060 S/N 116



34 of 51 Transducer Description Series GAMMA TRACE requency 2.25 MHz Size, 5x1.0 Serial No. J08326 Contact D Immersion X Nonfocused Water Path T Spherical 1" Place. [] Cylindrical TRACE Style SWS Connector BNC 11 Relative Sensitivity 39 DB Energy Setting 2 Impedance 50 A TRACE Inspector MK Date 9-20-83 III

The real time waveform shown in the photo above is the first return echo: from a reflector selected with respect to transducer type. All contact . (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion musducers are tested the same as nonfocused transducers except that the ler path used is equal to the actual focal length.

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Real Time Waveform - Trace II .

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is a the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

quency Spectrum - Trace III

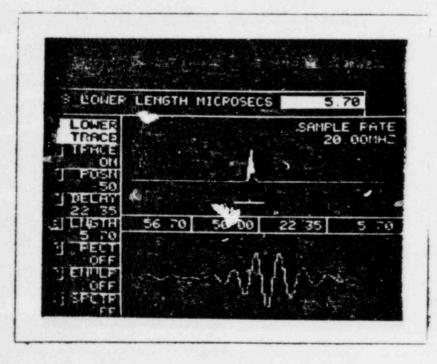
Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

> KRAUTKRAMER BRANSON P. O. Box 350

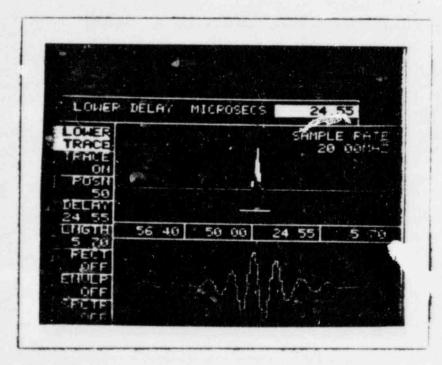
TRANSDUCER EVALUATION Ø3/01/84

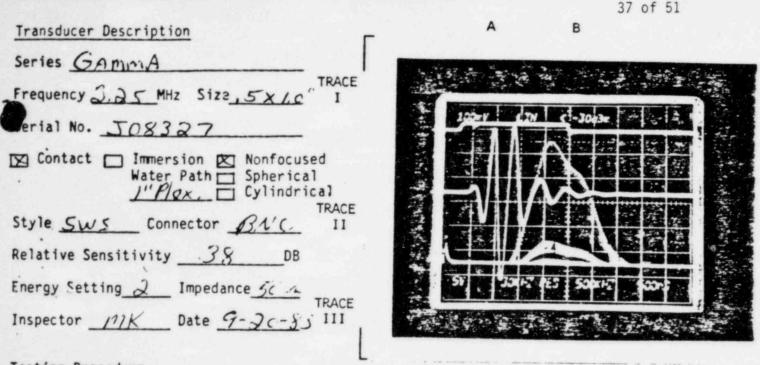
SN: 6	08327	ATTEN: 31.0		PWDTH: 200
DAMP	5: Ø			SAMPL: 20.00
RE	ELATIVE SEN	SITIVITY		
	PEAK AMPLI	TUDE = 7%		
т	ME DOMAIN	EVALUATION		
	SIGNAL/NDI	SE RATIO	=	12.40
	FULSE WIDT	H (CYCLES)	=	3.60
	ENVELOPE M	IDDALITY	=	1.10
FF	REG DOMAIN	EVALUATION		
	CENTER FRE		-	2.28
	PEAK FREDL	IENCY	=	2.19
	LOWER HALF	FOWER PT		
	UPPER HALF	POWER PT	=	2.50
	BAND WIDTH	(%)	=	37.04
	BAND WIDTH	CTR FREQ	=	2.11
	HI/LO FOWE	R RATIO	=	1.22
	SPECTRAL M	DDALITY	=	Ø. ØØ

SITE	LIMERICK UNIT #1
Evalu	ation Performed By: Made F. Miller
	CO-AXIAL CABLE INFORMATION
Туре	RG 58 Length 12' S/N C-5
	ANGLE BEAM WEDGE INFORMATION
S/N	SSI- 2 Type 60° LUCITE
	LIBRATION STANDARD DESCRIPTION
	A 508 CLIII 2 SAFE END Thickness 2.12 "
REFL	ECTOR USED
FOR	EVALUATION ID NOTCH
	ANALYSIS SYSTEM INFORMATION
Type	Adaptronics ALN 4060 S/N 116



TRANSDUCER EVALUATIO	N 03/28/84	
SN: Ø8327 ATTEN:29.0 DAMPG: Ø FILTE: Ø	PWDTH: 200 SAMPL:20.00	SITE <u>LIMERICK</u> UNIT # 1 Evaluation Performed By: Made F. Miller
RELATIVE SEMI IVITY PEAK AMPLITUDE = 60%		COXIAL CABLE INFORMATION
	= 15.35 = 5.73 = 2.00	Type <u>RG 58</u> Length <u>12</u> S/N <u>C-Z</u> ANGLE BEAM WEDGE INFORMATION S/N <u>SST</u> 2 Type <u>60° Lucite</u>
LAI PREDUINIY LUIP AND I APT DITER MARKING PT BRUINIUTY	= 2.32 = 2.19 = 1.72 = 2.53 = 37.64	CALIBRATION STANDARD DESCRIPTION SA 508 CL III ID NI SACE END Thickness 2.12" REFLECTOR USED FOR EVALUATION ID NOTCH ANALYSIS SYSTEM INFORMATION
Birld Fuels april	= 2.11 = 1.27 = Ø.ØØ	Type Adaptronics ALN 4060 S/N 116





С

D

E

F

Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the ter path used is equal to the actual focal length.

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Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

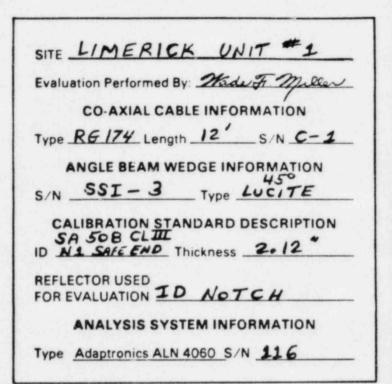
Frequency Spectrum - Trace III

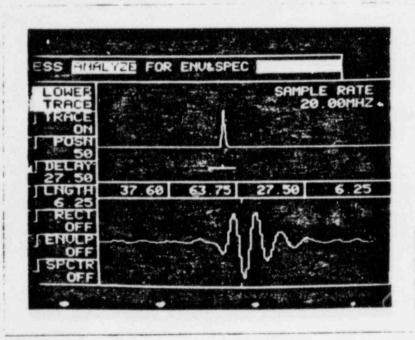
Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

> KRAUTKRAMER BRANSON P. O. Box 350 Lewistown. PA 17044

INHNODUUER	EVALUATION	10/24/85
5N: Ø8328 DAMPG: Ø		FWDTH: 200 SAMPL:20.00
RELATIVE SEP PEAK AMPL	NGITIVITY ITODE = 84%	
FULSE WID	EVALUATION ISE RATIO TH (CYCLES) MODAL17Y	 3.10
UPPER HALF BAND WIDT BAND WIDT HIVLD FOX	EGUENCY F POWER PT F FOWER PT F FOWER PT F (%) F OIR FREQ IN RATIO	50.00

TRANSDUCER EVALUATION 10/24/83





Evaluation Performed By: E.O. CO-AXIAL CABLE INFORMATION Type 174 Length 12' _S/N_C-1 ANGLE BEAM WEDGE INFORMATION 60' LUCITE S/N _551-Type 1/2 × 1" CALIBRATION STANDARD DESCRIPTION 16 SA-508 CLE ID NI SAFE Thickness 2,12 TRANSDUCER EVALUATION 11/03/83 END REFLECTOR USED FOR EVALUATION ID NOTCH PWDTH: 200 ATTEN: 24.Ø SAMPL: 20.00 FILTR: Ø ANALYSIS SYSTEM INFORMATION RELATIVE SENSITIVITY Type Adaptronics ALN 4060 S/N 116 PEAK AMPLITUDE = 90% TIME DOMAIN EVALUATION SIGNAL/NOISE RATIO = 22.49 FULSE WIDTH (CYCLES) = 3.57 1.89 ENVELOPE MODALITY and the state 12 FRED DOMAIN EVALUATION 7 LOWER DELAY .. MICROSECS 27 CENTER FREQUENCY 2.05 -PEAK FREQUENCY 1.88 = SAMPLE RATE OWER LOWER HALF POWER PT 1.56 20.00MH. = RACE UPPER HALF POWER PT 2.19 = 33.33 BAND WIDTH (%) = BAND WIDTH CTR FRED -1.88 H1/LO FOWER RATIO 0.70 -SPECTRAL MODALITY 0.00 = 37.65 50.00 27 15

SITE LIMERICK UDIT # 1



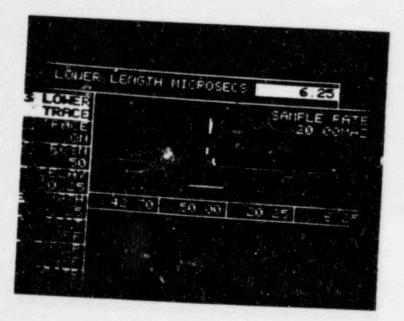
SN: Ø5328

DAMPG: Ø

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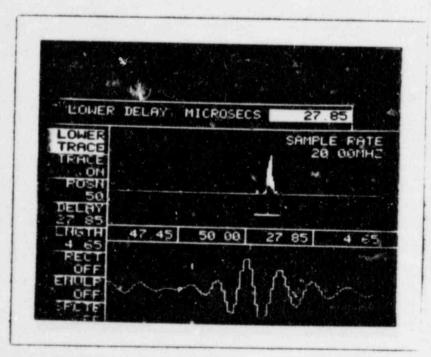
TRANSDUCER EVALUATION Ø3/28/84 SITE LIMERICK UNIT # 1 SN: Ø8328 FWDTH: 200 ATTEN: 48.0 Evaluation Performed By: Made F. Millar DAMPG: Ø FILTE: Ø SAMPL: 20.00 RELATIVE SENSITIVITY CO-AXIAL CABLE INFORMATION PEAK AMPLITUDE = 99% Type R658 Length 12' S/N C-2 TIME DOMAIN EVALUATION ANGLE BEAM WEDGE INFORMATION SIGNAL/NOISE RATIO = 85.33 S/N SSI 3 Type 45° LuciTE PULSE WIDTH (CYCLES) = 4.00ENVELOPE MODALITY 0.70 = CALIBRATION STANDARD DESCRIPTION FRED DOMAIN EVALUATION ID NS SAFE ENDThickness 2.12 " CENTER FREQUENCY = 2.11 PEAK FREQUENCY = 1.88 **REFLECTOR USED** LOWER HALF POWER PT 1.56 -FOR EVALUATION ID NOTCH UPPER HALF POWER PT 2.19 -BAND WIDTH (%) = 33.33 ANALYSIS SYSTEM INFORMATION BAND WIDTH CTR FREQ = 1.88 Type Adaptronics ALN 4060 S/N 116 HI/LO POWER RATIO 0.79 127 SPECTRAL MODALITY 0.00 -





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TRANSDUCL	The constant 1 Get	1	03/28/84	
SN: ØF727 DAMPG: Ø	TN: 24.5		PWDTH: 200 SAMPL:20.00	SITE LIME Evaluation Perf
RE				Evaluation Perm
Frank Providence and	BIX.			CO-AXI
				Type RG 58
TIME INCOME	A LON			
States in the		877	15.85	ANGLE BE
	10.000.000	-25	3,58	S/N SSI
			2.40	0/11
FFC				CALIBRATIC SA 508 C
And Anni a	latan kasar Kasar di Sanara	2	2.00 * 00	ID N2 SAFE
	1 17		- 1 FLA	REFLECTOR USE
	Print R. Print		2.17	FOR EVALUATIO
and all all stands			33.33	
Contraction of the second	AL R'ANELL		1.88	ANALYSI
		-	1-60	Type Adaptroni
and the state of the second	151 11 Y 76		19.63	riddpironin

SIT	LIMERICK UNIT # 1
Eva	luation Performed By: Hade F. mille
	CO-AXIAL CABLE INFORMATION
Туре	RG 58 Length 12' S/N C-2
	ANGLE BEAM WEDGE INFORMATION
S/N	SSI 2 Type 60° LUCITE
С	ALIBRATION STANDARD DESCRIPTION
	N1 SAFE ENDThickness 2.12"
REFL	ECTOR USED
FOR	EVALUATION ID NOTCH
	ANALYSIS SYSTEM INFORMATION
Type	Adaptronics ALN 4060 S/N 116



ansducer Description	•	в	42 of 51
Series GAMMA			
Quency 2.25 MHz Size, 5x1.0" I	F		
Serial No. J08328		C-Joele	
Contact Immersion 🛛 Nonfocused Water Path Spherical			
Style Suis Connector BNC II			
Relative Sensitivity 39 DB			
Energy Setting 2 Impedance 501	SXF	Per Soparti	1
Inspector MK Date 9-20-83 III	A started		
Testing Procedure			

C

F

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat seel plate using a water path as specified above. Focused immersion isducers are tested the same as nonfocused transducers except that the ater path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenutation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Lency Spectrum - Trace III

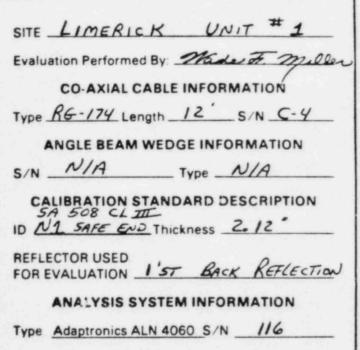
Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

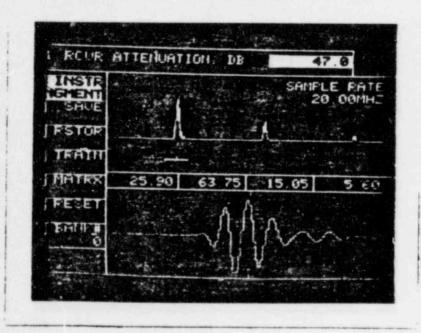
> RAUTKRAMER BRANSON P. O. Box 350

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		and the second descent of the second s
TRANSDUCER EVALUAT	ION 11/16/83	-
N: 17921 ATTEN: 47.0 AMPG: Ø FILTR: Ø		SITE LIMERIC
		Evaluation Performed
RELATIVE SENEITIVITY		CO-AXIAL CA
PEAK AMPLITUDE = 887	•	Type RG-174 Leng
TIME DOMAIN EVALUATION		ANGLE BEAM V
SIGNAL/NOISE RATIO	=192.00	
FULSE WIDTH (CYCLES)	= 4.66	S/N NIA
ENVELOPE MODALITY	= 1.75	5/11
FRED DOMAIN EVALUATION	J	CALIBRATION ST
CENTER FREQUENCY	= 2.24	10 NI SAFE END
PEAK FREDUENCY	= 1.88	
LOWER HALF FOWER PT	= 1.56	REFLECTOR USED
JPPER HALF FOWER PT		FOR EVALUATION
BAND WIDTH (%)		ANALYSIS SY
BAND WIDTH CTR FRED		ANA_1515 51
H1/LO PEWER RATIO	= Ø.69	Type Adaptronics AL
BRECTRAL NODALITY		The Propriorition Pres



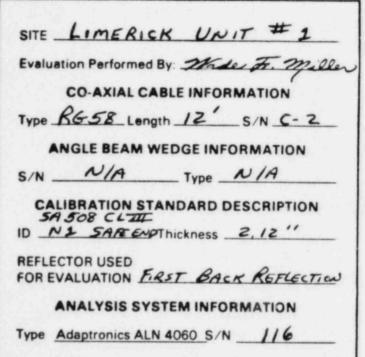


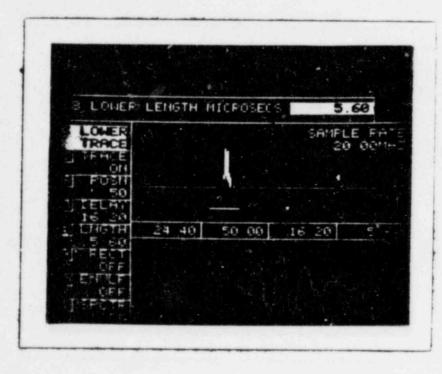


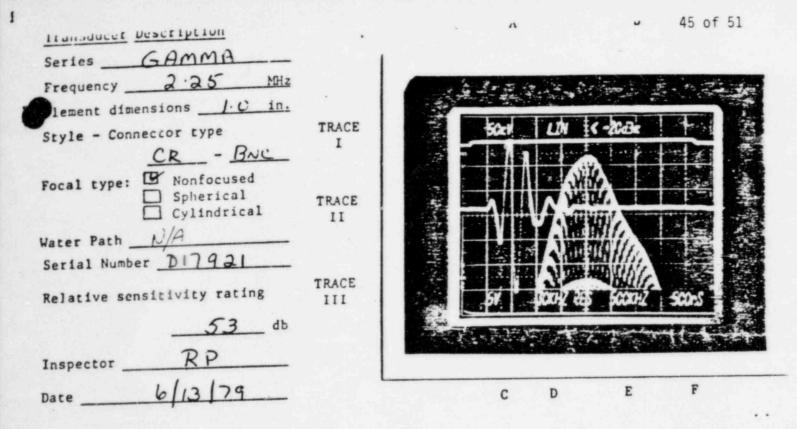
		1			1
G	d				
1	S	1			
3	1	1		7	
13	1		7	5	

SI

TRANSDUCER	EVALUATION	\$	03/28/84	Г
N: 17921 AMFG: Ø	ATTEN:47.Ø FILTR: Ø			
RELATIVE SEN PEAK AMPLI	ISITIVITY TUDE = 80%			
PULSE WIDT	EVALUATION SE RATIO TH (CYCLES) MODALITY	=	4.56	
HI/LO POW	TEUENCY FONER PT FONER PT FONER PT FONER PT FONER PT FOR FREQ FR PATIO	H H H H H H	2.23 1.88 1.72 2.50 37.04 2.11 Ø.68 Ø.02	







The real time wave form shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact transducers are tested on a one-inch thick aluminum plate, except for epoxy-faced shear vave transducers which are tested on a one-inch thick polymer block. Nonfocused mmersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using a KB-AEROTECH Ultrasonic Transducer Analyzer, Model UTA-3, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time wave form, UTA-3 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-3 receiver, the amplitude of the real time wave form is adjusted to a six centimeter amplitude (= 1 db) on the CRT. With the vertical calibration of trace II fixed at 50 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by KB-AEROTECH.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. igures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

> KB-ACROTECH Transducer Technology Center P. O. Box 350



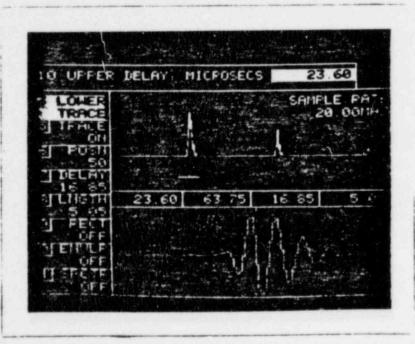
TRANSDUCER EVALUATION 12/02/83

 SN:
 11749
 ATTEN: 44.0
 FWDTH:
 200

 DAMPG:
 Ø
 F1LTR:
 Ø
 SAMPL: 20.00

- RELATIVE SENSITIVITY PEAK AMPLITUDE = 90%
- TIME DOMAIN EVALUATION SIGNAL/NDISE RATIO =309.33 FULSE WIDTH (CYCLES) = 3.76 ENVELOPE MODALITY = 1.00
- FRED DOMAIN EVALUATION CENTER FREQUENCY = 2.29 PEAK FREQUENCY = 2.19 LOWER HALF POWER PT = 1.72 UPPER HALF POWER PT = 2.50 BAND WIDTH (%) = 37.04 BAND WIDTH CTR FREQ = 2.11 H1/LD POWER RATIO = 1.17 EPEDTRAL MODALITY = 0.00

SITE LI	MERICK	UNI	- #1
Evaluation	Performed By	Wade	F. miller
CO.	AXIAL CABL	EINFORM	ATION
Type RG	174 Length	12'	S/N_54_
ANGI	E BEAM WE	DGE INFO	RMATION
S/N	NIA	_ Type	NIA
CALIBE	ATION STA	NDARD DE	SCRIPTION
SASC	AFE END T	hickness 2	2.12*
ID Ne			A
REFLECTO	UATION FIL	PST BAC	K REFLECTION
AN	ALYSIS SYS	TEM INFO	RMATION
Type Ad	aptronics ALN	4060 S/N	_116
		1	



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TRANSDUCER EVALUATION Ø3/26/84

 SN: 11749
 ATTEN:43.5
 FWDTH: 200

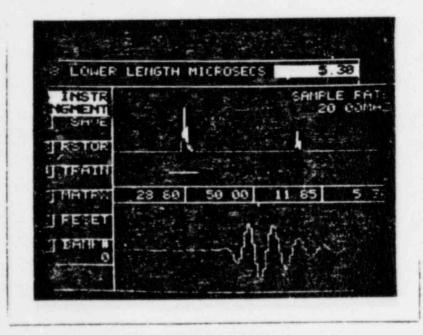
 DAMPG: Ø
 FILTR: Ø
 SAMPL:20.00

RELATIVE SENSITIVITY PEAK AMPLITUDE = 66%

TIME DOMAIN EVALUATION SIGNAL/NOISE RATIO =145.78 PULSE WIDTH (CYCLES) = 3.78 ENVELOFE MODALITY = 1.00

FREQ DOMAIN EVALUATION CENTER FREQUENCY = 2.29 PEAK FREQUENCY = 2.19 LOWER HALF POWER PT = 1.72 UPPER HALF POWER PT = 2.50 BAND WIDTH (%) = 37.04 BAND WIDTH CTR FREQ = 2.11 HI/LO POWER RATIO = 1.17 SPECTRAL MODALITY = 0.00

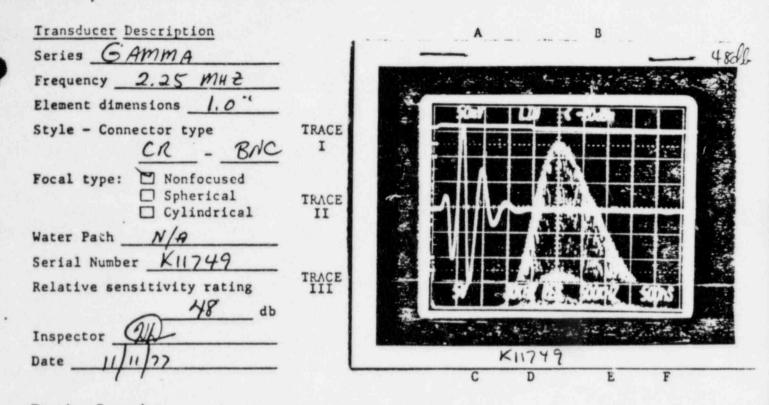
SITE LIMERICK UNIT # 1 Evaluation Performed By: Mader Fr. Maler
CO-AXIAL CABLE INFORMATION
Type R658 Length 12 S/N C-5
ANGLE BEAM WEDGE INFORMATION
CALIBRATION STANDARD DESCRIPTION SR 508 CL JUL ID N1 SAFE ENDThickness 2, 12"
REFLECTOR USED
FOR EVALUATION FIRST BACK REFLECTION
ANALYSIS SYSTEM INFORMATION
Type Adaptronics ALN 4060 S/N 116





KB-AEROTECH TRANSDUCER CERTIFICATION SHEET

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Testing Procedure

The real time wave form shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact transducers are tested on a one-inch thick aluminum plate, except for epoxy-faced shear wave transducers which are tested on a one-inch thick polymer block. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using a KB-Aerotech Ultrasonic Transducer Analyzer Model UTA-3, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time wave form, UTA-3 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-3 receiver, the amplitude of the real time wave from is adjusted to a six centimeter amplitude (± 1 db) on the CRT. With the vertical calibration ci trace II fixed at 50 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by KB-Aerotech.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.



TRANSDUCER EVALUATION 12/02/83

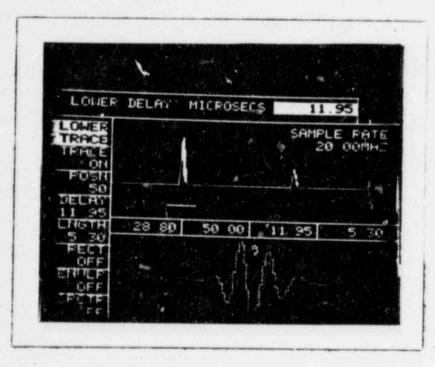
	INHIADDUL!	TA EVALUA	TUNA	12/102/	00
SN: 30 DAMPG:	956 Ø	ATTEN: 58 FILTR:		PWDTH: SAMPL:2	
	ATIVE SER				
۲	EAK AMPLI		1%		
TIM	E DOMAIN	EVALUATI	ON		
S	IGNAL /NO:	SE RATIO	=4	12.00	
P. S.	ULSE WIDT	CH CYCLE	5) =	2.08	
Ξ	NVELOPE N	IDDALITY	=	1.36	
FRE	D DOMAIN	EVALUATI	ON		
C	ENTER FRE	DUENCY	=	2.38	
2	TAK FREDL	JENCY	=	1.72	
1	DAER HALF	POWER P	T =	1.41	
2	TER HALF	POWER P	T =	2.34	
- B	ACD WIDTH	(%)	=	50.00	
Ь	a co azora	I CIR FRE	0 =	1.82	
Hi.	1710 POW	R RATIO	-	Ø.18	

SITE LIMERICK UNIT # 1 Evaluation Performed By: Thade F. Miller CO-AXIAL CABLE INFORMATION Type RG 174 Length 12 S/N C4 ANGLE BEAM WEDGE INFORMATION S/N NIA Type NIA CALIBRATION STANDARD DESCRIPTION ID NI SAFE END Thickness 2.12" **REFLECTOR USED** FOR EVALUATION FIRST BACK REFLECTION **ANALYSIS SYSTEM INFORMATION** Type Adaptronics ALN 4060 S/N _116

J UFFER	DELAY MICPOSECS	11.80
LOHER TRACE		SAMPLE PA
POSH 50 DELAT 9 OS		
		9.05 4 5
ETIULE OFF SFCTE		

TRANSDUCER	EVALUATION	6	03/26/84	Г
SN: 30956				
DAMPG: Ø	FILIR: 0		SAMPL: 20.00	1
RELATIVE SET	NSITIVITY ITUDE = 96%			
TIME DOMAIN	EVALUATION			
SIGNAL/NO	ISE RATIO	-	53.65	
FULSE WID	TH (CYCLES)	=	4.06	1
ENVELOPE I	MODALITY	=	1.75	
FRED DOMAIN	EVALUATION			
CENTER FR	EQUENCY	=	2.04	
PEAK FRED	UENCY	=	1.72	
LOWER HAL	F POWER PT	=	1.41	
UPPER HAL	F POWER PT	=	2.34	1
BAND WIDT	H (%)	-	50.00	
BAND WIDT	H CTR FREQ	=	1.88	
HI/LO POW	ER RATIO	=	0.63	
SPECTRAL	MODALITY	-	0.00	

SITE	LIMERICK UNIT # 1
Evalu	ation Performed By: 200 de Tr. m. De
	CO-AXIAL CABLE INFORMATION
Type .	R6-58 Length 12' S/N C-5
	NGLE BEAM WEDGE INFORMATION
S/N	NIA Type NIA
	LIBRATION STANDARD DESCRIPTION
ID A	1 SAFE END Thickness Z. 12"
REFLE	ECTOR USED
FORE	VALUATION FIRST BACK REFLECTIO
	ANALYSIS SYSTEM INFORMATION
Туре	Adaptronics ALN 4060 S/N 116



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PARAMETRICS ZI CRESCENT STREET, WAITUM MUSSACHUSETTS 2214/017 0001710 TELEV 22405 <u>CONTACT TRANSDUCER ANALYSIS</u> Part No. <u>A1045</u> Serial No. <u>30957</u> Frequency <u>7.25</u> MHz. Size: <u>10</u> "diameter; <u>"by "</u> , Cable: RG- <u>(2/A</u> length <u>(</u> ft. Echo from back surface of: <u>10</u> " thick fused silica. <u>TEST INSTRUMENTATION</u>				
	Waveform			
Panametrics 5052PR Pulser Receiver Panametrics 5052G Stepless Gate GA #2	Pulser Receiver Settings:			
Sustan Sustan	Energy Setting			
and Duct Where Amplifier	Receiver Attenuation 58 dB.			
7B53A Dual Time Base	Receiver Damping 125 ohms.			
) 7L12 Spectrum Analyzer	Oscilloscope Settings:			
Center frequency is determined by multiplying the horizontal scan width (4) by the number of divisions to the spectrum peak.	1-Vertical Sensitivity/div. 2-Horizontal Sweep Rate/div. 3-Scale Format.			
1 2 2	Spectrum Analysis			
	Oscilloscope Settings:			
	4-Horizontal Scan Width/div.			
1200al - LDI = K - DBI	5-Resolution.			
	6-Input Attenuation.			
	Technician Kamel			
	Technician Kanel			
TANK PES SOOKHI IN				
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Attachment 3

Summary Report:

Effect of Polyster Resin Body Filler material when used to surface condition a calibration standard. Revision 1 Dated April 9, 1984

Reference:

Philadelphia Electric Company Limerick Nuclear Generating Station Contract No. 8031-M-246B Unit #1 RPV Preservice Ultrasonic Examination

This report is presented to document the effect of Polyester Resin Body Filler (hereafter referred to as "Bondo", its generic name) when used to surface condition a calibration standard to be used with the GE Remote Automatic Inspection Device. It also documents the results of testing performed by GE to determine these effects.

Bondo was used by GE to fill in scale pitting on the surface of Limerick RPV calibration standard #1 to provide a surface that is similar to the Limerick Unit #1 RPV. The welds and adjacent plate were ground to a relatively smooth surface, while the calibration standard received no such conditioning. Such a mismatch in surface conditions can cause a disparity between calibration gain and examination gain if it is not corrected. Several methods of achieving a representative surface finish were evaluated; namely grinding, welding, and Bondo. Bondo was chosen based on laboratory data, past satisfactory performance, and reversability. The fact that Bondo can be completely removed, proved to be the deciding factor.

GE was asked to perform some field verification tests to show that the effect of the Bondo was properly evaluated and documented. The following tests were performed and the results are as listed below.

1.150 Qualification Standard / Angle Beam Shear Wave(Test #1)

Test #1 was performed in the following manner:

- Data was gathered from the 1.150 qualification standard which has scale 1) pitting roughly euivalent to RPV standard #1 using the calibration and sizing holes.
- 2) Bondo was applied to the standard and finished to leave about .012" of Bondo (maximum thickness) in the pitted calibration surface. About 25% of the surface area contained Bondo for this test.
- 3) Calibration was performed through the Bondo and the amplitude response from the sizing holes was recorded. 4)
- The Bondo data was compared to the data taken without Bondo.

This test yielded the following results (average of four data sets):

1/4t 1/2t 3/4t	Response From 5/32 Diameter Holes. Calibration Performed Without Bondo over Calibration Area. 50% DAC 50% DAC 50% DAC	Response From 5/32 Diameter Holes Calthration Performed With Bondo over Calibration Area. 53.75% DAC 54.75% DAC
3/46	50% DAC	57.75% DAC

1 of 4



Attachment 3

The 1/4t data Exhibits A .63 dB Amplitude increase when calibrating through Rondo The 1/2t data Exhibits A .79 dB Amplitude increase when calibrating through Bondo The 3/4t data Exhibits A 1.25 dB Amplitude increase when calibrating through Bondo

This yields an average .9 dB gain increase caused by Bondo. It should be noted that the data from the qualification standard is angle beam (45° & 60°) data only. Configuration of the qualification standard precluded use of longitudinal wave transducers to gather data from the holes.

Test Block / Automatic Longitudinal Wave Search Unit (Test #2)

Test #2 was performed in the following manner:

- 1) A 6 inch square x 2 inch thick block was obtained.
- A back reflection was obtained in 4 directions through the 6" sections of the block. No amplitude difference was noted between faces.
- 3) A layer of Bondo was applied to a single face of the block and surface finished to leave .035 thickness of Bondo
- 4) An epoxy faced longitudinal wave transducer from the automatic inspection package was coupled to the faces of the block containing no Rondo and an 80% FSH back reflection was obtained.
- 5) Without changing gain, the transducer was coupled directly to the Bondo on the block. This yielded no back reflection amplitude difference.
- 6) The transducer was then coupled to the block face opposite the Bondo and a back reflection was obtained this also yielded no change in back reflection amplitude.
- 7) A patch of Bondo was then sanded to a thickness of .003 (translucent) and steps 4 through 6 were repeated with the same results.

Test #2 concluded that no effect from Bondo can be detected when using the epoxy faced longitudinal wave transducer from the automatic inspection package.

Test Block / Manual Longitudinal Wave Transducer (Test #3)

Test #3 was performed in the following manner:

Manual contact longitudinal wave transducers were evaluated by reperforming test #2 steps 2 through 7 with three different types of contact transducers. These transducers had ceramic and metallic type wear faces. The results of the manual longitudinal wave contact transducer testing yielded an average of 22dB difference when coupled to the Bondo and a OdB difference when coupled to the side of the block opposite the Bondo. This 22dB difference appears to be due to an acoustic impedance mismatch between the Bondo and the wear face materials used in the contact transducers. This difference is constant with varying thicknesses of Bondo which supports the impedance mismatch conclusion. This difference precludes use of manual surface that has been conditioned with Bondo. Epoxy faced transducers with bladder type wear faces were not evaluated in this test, however, the test data shows that this type of transducer will be acceptable for use on calibration standards

2 of 4

GENERAL CE ELECTRIC

Gain Reduction for Shear Waves through a Uniform Layer of Bondo (Test #4)

Bondo when used to fill pitting in a calibration standard gives a contact surface that is partly metallic and partly polyester filled pits. This does not allow calculation of the effect on shear waves in the Bondo layer. To determine this effect, Test #4 was performed on the 6" square block and Bondo layers used in Tests #2 and #3.

Test #4 was performed in the following manner:

- A 45° manual shear wave search unit was coupled to a face of the block not containing Rondo and a reflection was obtained from the side drilled hole.
- 2) The amplitude of the SDH reflection was set at 90% FSH.
- 3) Without changing gain, the search unit was coupled to the Bondo layers and a peak signal amplitude was obtained from the side drilled holes.
- 4) Items 2 and 3 were repeated using a 60° search unit.

The results of this test were as follows:

45° & 60° No Bondo

No Bondo	.003" Bondo layer	.035" Bondo layer
90% FSH	80% FSH	21% FSH
dB difference OdB	1.02dB	11.48dB

This yields an average of .334dB of difference per mil of Bondo thickness. The 60° data yielded equivalent results.

It should be noted that testing on this uniform layer of Bondo was intended to provide data to determine a gross effect. In actual use, the surface pitting beneath the transducer package seldom exceeds 10% of the area available for calibrating the package.

Test #4 was not performed using an automatic examination package since the essential dimensions of manual search units are considered to be equivalent.

There was no attempt to determine whether the dB difference is due to attenuation, acoustic impedance mismatch, or a combination of both. Since Bondo is a polyester resin material, this difference is most likely due to a combination of both, however to quantify the effect due to either, can not be performed with field equipment.

3 of 4



Conclusions

Based on the data presented here, Bondo (polyester Resin Body Filler) is suitable for use as a surface conditioning material for pitted calibration standards when the standard is to be used with the GE automated inspection device. The Bondo should not comprise more than 25% of the contact surface beneath the search unit.

' Bondo, when properly applied, acts as an extension of the search unit wedge allowing the ultrasound to reach the bottom of the pits. The acoustic properties of Bondo are approximately equivalent to Lucite wedge material

Bondo applied to a pitted calibration standard increases the gain needed to achieve a calibration. This causes examinations performed on a surface that has not been conditioned to be "Hot" (conservative) in that responses from the reflector are

Bondo affects manual contact longitudinal wave transducers (ceramic and metallic wear faces) in an adverse manner. Acoustic impedance mismatch between the transducer wear face and the Bondo precludes use of standard manual longitudinal wave search units in conjunction with a Bondo conditioned calibration standard.

Increasing the area of the Bondo on the contact surface beneath the search unit increases the dB difference and decreases the thickness of Bondo that is technically acceptable. The use of Bondo to fill pits in calibration standards should not be

- 1) The pitting results in more than 25% of the contact surface beneath the search unit, in the area(s) through which the calibration is performed,
- 2) The pitting is severe enough that spots of Bondo more than .016 thick will exist in the area(s) through which the calibration is performed.
- 3) Changes are made in the composition of wedge or wear face materials for the

There is no intent by the General Electric Company to limit either the area or the thickness of Bondo that may be applied to a calibration standard on surfaces outside

Prepared By: Wade F. Miller

Wade F. Miller GE A&ESO ESD Level III

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GENERAL CE ELECTRIC

SUMMARY REPORT:

REFERENCE:

Effect of ID notch amplitude on Limerick #1 Nozzle to vessel weld data.

PHILADELPHIA ELECTRIC COMPANY Limerick Nuclear Generating Station Contract No. 8031-M-246B Unit #1, RPV Preservice Ultrasonic Examination

This report is presented to document the effect of ID notch amplitudes obtained prior to 11-12-83 from Limerick RPV calibration standard #1. This calibration standard yields notch amplitudes that are much lower than what is considered "normal" by both the ASME code and prior vessel inspection experience. The nozzle to vessel welds affected by the low notch amplitude are listed in Table 1.

ASME Section V, Article 4, Paragraph T 441.8.1 requires recording of all surface reflectors that exhibit a response equal to or greater than the response obtained from the 2% surface notch during calibration. Appendix B-50 of Article 4 states that the notch amplitude with a 45° beaming angle may be 200% of DAC and 50% DAC with a 60° beaming angle. Calibration standard #1 yielded amplitudes ranging from 16-22% DAC with the 45° angle and from 28-33% with the 60° angle.

The recording level set for the Limerick Preservice Examination was 20% DAC in accordance with Reg. Guide 1.150 requirements, with the intent to manually compare surface indications with the calibration notch amplitudes.

It was discovered during data reduction that the difference between the recording level of 20% DAC and the notch calibration amplitude with the 45° beaming angle (channel 2) was causing a gap in the data. No data was being recorded below 20% DAC, so no comparison of ID surface reflectors with amplitudes less than 20% DAC could be performed. The site was notified on November 12, 1983, that the low notch amplitude was causing a potential violation of ASME code requirements. At this time, work was stopped pending resolution of the notch amplitude condition.

An investigation into the reason for the low notch amplitude from calibration standard #1 was begun immediately. The NEBO operator, DA&ESO Level III, a level II technician and the DA&ESO project manager performed the following:

- 1. The calibration scanner was dismatled and the calibration standard was turned on edge.
- A high gain examination(0°) was performed from both the clad and unclad sides of the standard. No evidence of laminations or unbonded cladding was detected.
- 3. A manual UT instrument was calibrated on the side drilled holes and the notch response was checked. The manual response was determined to be equivalent to the automatic response i.e. 16-24% DAC.
- Gain was increased incrementally and examinations were performed in an attempt to identify any small reflectors in the beam path to the notch. No such reflectors were detected.

- 5. The notch was examined to determine if the dimensions were correct. During the notch measurements a quantity of unidentified material was dislodged from the notch. A 6" scale was then used to remove a small additional amount of "crud."
- 6. The block was turned over and the calibration scanner was reassembled. A recalibration was performed and the notch amplitude increased to 30-40% DAC when corrected by TCG.
- 7. Several more notch amplitudes were obtained and all fell within the 30-40% DAC range. At this time, the stop work was lifted.

The steps above (1-7) provided no reason for the low notch amplitude except the foreign material removed during the notch measurements. It is the opinion of the General Electric Company that this material was responsible for the reduced notch amplitude. This conclusion is supported by:

- 1. A literature search reveals that damping of a return signal by foreign material is both possible and probable. *See Krautkramer 1969, USAF Handbook 333 1974 and ASM Handbook #11 for details.
- 2. After removal of the foreign material, the amplitude increased significantly.
- 3. The increased notch amplitude was consistent for the remainder of the examinations.

4. A review of manual examination data and calibrations performed during 1976 (the calibration standard was presumably new) showed the amplitude from the notch to be similar to that obtained in 1983 after cleaning.

It is the opinion of the General Electric Company that the data gap for ID surface reflectors does not represent a violation of the intent of either ASME V or Reg. Guide 1.150. this is supported by:

- 1. After cleaning the notch amplitide consistently exceeded the 20% DAC recording level.
- 2. Any ID surface reflectors detected prior to 11-12-83 were manually compared to the recorded (low) notch amplitudes. This is a conservative approach.

Based on the presentation above, the General Electric Company concludes that no examinations performed prior to 11-12-83 need to be reperformed.

2-14-84

Prepared By Wade F. Miller

Wade F. Miller GE DA&ESO Level III

Attachment 4

SUPPLEMENT NO. 1 TO SUMMARY REPORT

"EFFECT OF ID NOTCH AMPLITUDE ON LMERICK #1 NOZZLE TO VESSEL WELD DATA" - DATED FEBRUARY 14, 1984

During the investigation of ID notch amplitude effects documented in the original report, work was also performed on RPV calibration standard #2, which also exhibited lower than expected amplitudes from the notch. The examinations performed were:

- 1. A high gain, 0° examination for clad bond.
- 2. A high gain, 0° examination for small laminar indications.
- 3. A side drilled hole 45° and 60° calibration and interrogation of the ID notch.
- 4. High gain angle beam examinations (45°, 60°) to check for small reflectors in the beam paths to the notch.
- 5. A dimensional check of the notch.

These examinations revealed no apparent reason for the low (22%-25% DAC) amplitudes observed, by manual UT equipment, on RPV standard #2. The low amplitude appears to be due to the metallurgical characteristics, rather than the metallurgical condition of the standard.

Prepared by: Wade Fr. Miller

Wade F. Miller GE DA&ESO ESD Level III

WFM/jas 6/26/84

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GENERAL ELECTRIC CC APANY, 175 CURTNER AVE., SAN JOSE, CALIFORNIA 95125

Attachment 4

February 1, 19.4

TO: Wade Miller

FROM: B.R. Raiala

SUBJECT: NOTCI AMPLITUDE/DATA RECORDING LEVEL

During notch collibrations prior to 11-12-83 there were occasions when the amplitude of the I.S. notch was less than the data recording level. The nozzle examinations affected are listed in Figure #1. Each nozzle is listed by I.D. number, channel and number of surface indications, if any. Section V, Article 4, Paragraph T441.8.1 states that surface reflectors that produce a response equal to or greater than calibration amplitude of the surface notch in the basic calibration block shall be recorded. Therefore, these examinations appeared not to conform to Paragraph T441.8.1.

The impact of this would be that any indications that were below the recording level of 20%, as established from side drilled holes, and equal to or greater than the notch amplitude could not be recorded.

When this problem was brought to the attention of the field personnel responsible for the examinations, an investigation into why the notch amplitudes were so low. It was found that "crud" buildup in the notch was damping the UT signal. When this "crud" was removed from the notch the response was increased to above the recording level of 20% DAC, as established from side drilled holes, and remained above this level for the remainder of the examinations.

Therefore, all indications down to 20% of DAC as established off side drilled holes were recorded. Comparison to the true notch amplitudes which in actuality exceeded recording level was performed.

In summary, it is our opinion that had the notch been cleaned prior to the start of examination the responses from the ID surface notch would have always been above the 20% DAC recording level. The data taken is valid, and no retesting is required.

apple-

B.R. Rajala, Principal Engineer NonDestructive 'est Engineering

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Attachment 4

		F23 F23\$7
ZZLE 1.D.	CHANNEL I.D.	NUMBER OF SURFACE INDICATIONS
N5-A	2/45°	6
N4-E	2/45°	1
N4-D	2/45°	0
N4-C	2/45°	0
N4-B	2/45°	3
N3-D	2/45°	4
м3-с	2/45°	
N3-B	2/45°	
N3-A	2/45°	2
N2-G	2/45°	6
N2-F	2/45 ⁰	0
N2-E	2/45°	6
N2-B	2/45°	6 .

FIGURE - 1

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USNRC REGULATORY GUIDE 1.150 REPORT

Attachment #5

This attachment contains the determination of the effectiveness of ultrasonic examination procedures LIM-UT-8 and LIM-UP-9 in accordance with Sections 3, 6 and 7 of Regulatory Guide 1.150, Revision 1, Alternate Method.

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Rev 1

GENERAL ELECTRIC COMPANY REPORT ON DETECTION AND SIZING CAPABILITY TEST FOR REGULATORY GUIDE 1.150, REVISION 1 of FEBRUARY, 1983

INTRODUCTION:

This report documents the results of tests performed at the San Jose office of the General Electric Company, and at a BWR site, to demonstrate the ability of the G.E. Remote Inservice Inspection System to detect, record and size reflectors located within the inner and outer 1/4 thickness of RPV material during ultrasonic examination. The tests were performed to demonstrate the G.E. equipment's capability to comply with Regulatory Guide 1.150, Revision 1 of February 1983, "alternate method" (hereinafter referred to as "the Regulatory Guide).

The report concludes that, in accordance with the Regulatory Guide, Section 6 "Sizing", the Section 7 "Reporting of Results", the General Electric equipment is capable of detecting, recording and sizing the flaws delineated by ASME B&PV Code Section XI, Table IWB-3500.

The report also includes the determination of a measurement tolerance to be applied when sizing flaws.

METHODS USED FOR THE TEST:

Test data was gathered in two increments; the first was at the San Jose laboratory of the Nondestructive Examination Services unit. The second was at a BWR site during performance of the automated baseline examination.

A special test block was prepared by adding 1/8" side-drilled holes to a code calibration block. These holes were placed in the areas of interest, namely the inner and outer quarters of material thickness.

The block and the holes are shown in Figure 1. The test was performed as follows: A 45/60 degree shear wave package was mounted in the calibration scanner assembly and the ultrasonic testing system was calibrated using the three side-drilled code holes, setting screen height of the holes at 80 per cent). The calibration scanner mechanism was then placed in automatic operation and scanned the special side-drilled holes described above. (NOTE: The calibration scanner is equivalent to the scanner arms on the RPV weld and nozzle weld devices, including direction of scan and scan speed. For this reason it is not required to perform seperate tests using each different scanning device). All signals were recorded at 20 percent DAC, in accordance with the Regulatory Guide. The data from the above testing was analyzed, and the results are tabulated in Table 1. The post-processed data is in Appendix 1.

> Rev 1 5-8-84

Analysis of the data from the first increment of testing led the examiners to the conclusion that additional data should be taken to complete the demonstration. To provide the additional information needed, an additional notch reflector was added to the special test block. This was accomplished as follows: A strip of clad two inches wide was machined off the block, and a notch .32" deep by .5" long was made in base metal by the process of Electro Discharge Machining (EDM). Cladding was replaced using a manual metal arc welding process. Depth of the notch following cladding replacement is estimated at .27" as a result of an estimated .050" closure in the fusion zone.

The special block with the notch added was then shipped to a BWR site, and another test was performed using methods identical to the first test. The data obtained in this test is summarized in Table 2, and the post-processed data is in Appendix 1.

DISCUSSION OF RESULTS

The results listed in Tables 1 and 2 include analyses of data at the 50 percent DAC level, and at the 20 percent DAC level. Recording of data at 20 percent DAC is required to detect the flaws in the inner and outer one inch increments of material thickness. The test results demonstrate that indications at the ciad/base metal interface may be detected at 20 percent DAC, cutisfying Secion 3.0 of the Regulatory Guide.

The calculated reflector sizes for the data given in Table 2 at 20 percent DAC are corrected by subtraction of beam width in accordance with Section 6.2c of Regulatory Guide 1.150, Revision 1. A beam width correction of .75" was used for the 60 degree transducer data, and a beam width correction of .50" was used for the 45 degree transducer. Where use of the beam width correction resulted in a size less than .05" or a single point (computer reports negative sizes as a single point), the reflector was assigned a size of .05" Additionally, all reflector sizes were rounded off to the nearest .05" dimension, in order to be in compliance with ASME Code Section XI, Paragraph IWA 3200.

Section 6.2e of the Regulatory Guide describes application of beam width correction factors for indications recorded to 20% DAC within the last 1/4 T (T = Thickness) of material examined. This correction factor will be applied for all indications detected in this volume. Where beam width correction factors result in a zero calculated throughwall dimension the indication will be assigned a conservative throughwall dimension of 2.5% of T. The data in Table 2 for the special 1/8 inch diameter side drilled holes and the 0.270 inch deep notch results in size measurements varying from 0.6 in. to 2.5% of T.

If 50% DAC data is required, the indication will also be sized at 50% DAC. In accordance with ASME Code Section XI the reported size will then be the larger of the two calculated sizes to ensure conservatism. The electronic gating system was set as close as possible to concide with the inside and the outside surfaces of the vessel. Due to the water interface signals (test is performed from the 0.D. surface of the vessel) and the size of the reflectors used for the test, no reflectors were recorded in the first 1/4" of material, with the 60° transducer, although they were observed in the recording gate at something less than 20% DAC. The 45° transducer recorded the reflector at 1/4" depth from the outside surface. Therefore, for this examination, less than 1/4" of vessel material (outside diameter) was gated out.

CONCLUSIONS:

- The General Electric Remote Inservice Inspection System complies in all respects with the Regulatory Guide paragraphs relating to detecting, recording and sizing of indications.
- 2. Based on the data available, the error band for the inner 25% of the vessel thickness is 5.3% of T for the 45° scan and 2.1% of T for the 60° scan.
- 3. When an indication is observed in the last 3/4" of material it will be given a minimum size of 2.5% of T. The error band on this will be 1.5% of T to reflect the through wall dimension represented by the special side-drilled holes used in the demonstration.
- 4. No base metal was gated out at the clad base metal surface (inside 25% of T) and therefore the total volume was examined. except for material less than 1/4" at the near (outside) surface.

-3-

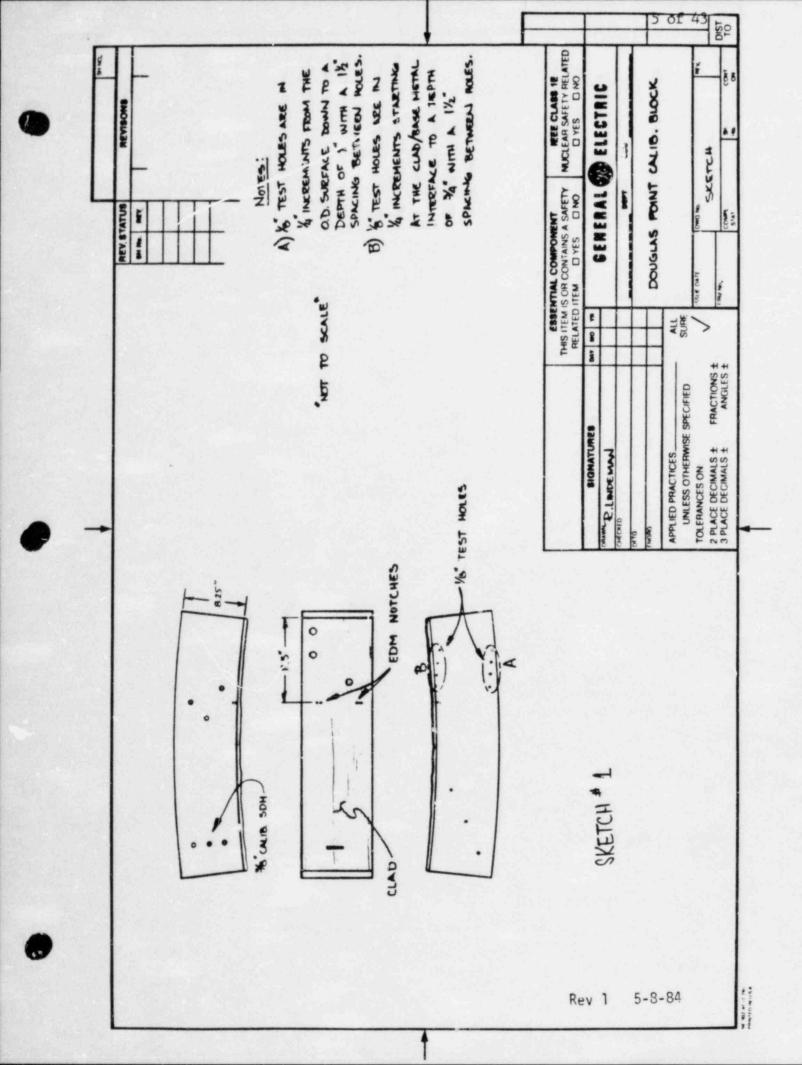
Submitted

R.E. Lindeman

Approved

Ravala

.P. Clark





Location

1/4"

1/2"

3/4"

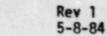
3/4"

1/2"

1/4"

1"





SUMMARY OF GE SAN JOSE REGULATORY GUIDE 1.150 TEST GE AUTOMATED ULTRASONIC EXAMINATION SYSTEM

TABLE I

60° ANGLE BEAM TEST 45° ANGLE BEAM TEST 20% DAC 50% DAC 20% DAC 50% DAC Reflector* Detected Beam Width Detected Detected Beam Width %T Detected Size Corrected \$T Size Size Corrected Size inches inches inches Near Surface -.03 -.21 .28 -. .46 .32 .45 .28 .43 .22 .41 .13 Far Surface Point 1.07 .32 3.9 .62 .6 .42 .05 point .59 .05 0.6 -. point .28 .05 0.6 -. Unnotched Unnotched Clad-base metal -

Interface

*1/8" diameter hole unless otherwise states

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TABLE 2 . SUMMARY OF THE BWR REGULATORY GUIDE 1.150 TEST GE AUTOMATED ULTRASONIC EXAMINATION SYSTEM

	60° ANG	60° ANGLE BEAM TEST			45° ANGLE BEAM TEST				
	20% DAC			50% DAC	20% DAC			50% DAC	
Reflector* Location	Detected Size inches	Beam Width corrected	\$T	Detected Size inches	Detected Size inches	Beam Widt corrected		Detected Size inches	
Near Surface									
1/4"	-		-	•	.08		1.0	•	
1/2"	.18		2'.2	•	.17		2.1	•	
3/4"	.34		4.1	0.08	. 49		5.9	.40	
1"	.26	•	3.2	•	.41		4.9	0.04	
Far Surface									
3/4"	.80	.05	0.6	. 35	1.06	. 56	6.9	.54	
1/2"	.80	.05	0.6	-	.68	.18	2.2	-	
1/4"	.10	point .05	0.6	-	. 58	.08	1.0	-	
.280 notch	Detected	point .05	0.6	-	Detected	point .05	0.6	-	
Clad base metal Interface	0.20	point .05	0.6	-	Detected	point .05	0.6		OI 43

*1/8 inch diameter side drilled hole unless otherwise stated.

	ELECTRIC	10H 5 - PEV. 1	8 of 43
	PF6.	GUIDE 1.150 TEST	
EVALUAT	ION LEVEL .	CO3 DAC	
	TABLE 3510.1		
CON LOW	ABLE PLAMAR I	INDICATIONS	
ASPECT	SURFACE	SUBSURFACE	
PATIO	INDICATIONS	INDICATIONS	
A/L	A/T.%	A/T.%	
0.00	1.98	2.32	
0.05	2.00	2.42	
0.10	2.18	2.61	
0.15	2.42	2.91	
0.20	2.71	3.25	
0.25	3.08	3.68	
0.30	3.48	4.13 4.63	
0.35	3.48 3.49	5.24	
0.45	3.48	5.86	
0.50	3.48	6.51	
0.00	TABLE 3510.		
ALL	WABLE LAMINAR		
	NT THICKNESS	LAMINAR AREA	
	T. IN.	A. SO IN.	
	0	10	
		10	
	6 9	20	
	10	30	
	12	40	
COLLECT EVALUAT	EFERENCE POINT ESS = 8.200 COURSE 9 CIN T D.E. DATA AT TE ALL D.E. DA Y IND. SEPARA	T: X= 24.58 Y= 0.00 PCUMFEPENCE = 841.73 T FULL B.E. AMP ATA ATA ATION FOP BASE METAL = 1.00	
		-3.15 0.20 0 -4.0	
BREAK	IN PAGE SEQUER	MCE	
	MAX AMPLITU	DE -50% DAC +50% DAC	% DF T
= 1D=	SDAC DEP REL	DE -50% DAC +50% DAC X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ	DEP SDEP
3 1	62 0.8 387.	.9 -15.1 0.8 387.6 -15.1 0.8 388.0 -15.1	0.9 9.1
	IND	ICATION COMBINATIONS	
CH= I	ND: T MIN	X MAXX MINY MAXY DMIN DMAX	
3	1 5 × 412.2	2 412.59 -15.14 -15.14 0.75 0.83	

PAGE 0002 83 AUG 01 14:32:55 REG. GUIDE 1.150 TEST OF 9 of 43

CH TYPE INDE T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 3 -60T 1 S X 412.22 412.59 -15.14 -15.14 0.75 0.83 0.49 2.67

COMMENT: REFLECTOR IS A 1/8" SDH 3/4" BELOW THE D.D. SURFACE.

SENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 10 of 43 REG. GUIDE 1.150 TEST EVALUATION LEVEL = (20) DAC E AUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL D.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET HABE IN 5-4TD XANGLE 0 -4.0 0.20 -3.15 -60.0 3 T CH CS= DEPTH TO SUBTRACT 0.75 3 27 6.15 3/4 THICKHESS = BREAK IN PAGE SEQUENCE % OF T -20% DAC +20% DAC MAX AMPLITUDE = ID= "DAC DEP REL X PY AZ DEP REL X PY AZ DEP PEL X PY AZ DEP SDEP 0.6 389.9 -15.1 0.8 389.4 -15.1 0.6 390.3 -15.1 2.3 6.9 1 41 3 2 62 0.8 387.9 -15.1 1.0 386.9 -15.1 0.7 399.4 -15.1 4.2 9.0 3 1.2 384.7 -15.1 0.9 385.9 -15.1 3.4 11.1 3 32 1.1 384.9 -15.1 3 INDICATION COMBINATIONS CHE INDE T MINX MAXX MINY MAXY DHIM DMAX 1 5 × 414.02 414.88 -15.14 -15.14 0.56 0.74 2 S X 411.50 413.02 -15.14 -15.14 0.65 0.99 3 5 × 409.29 410.45 -15.14 -15.14 0.92 1.18 3 FINAL EVALUATION TABLE MINX MAXX MINY MAXY DHIN DMAX VALUE ALLOW EVAL 3 -607 3 5 × 409.29 410.45 -15.14 -15.14 0.92 1.18 1.57 CH TYPE IND: T 2.67 2 5 × 411.50 413.02 -15.14 -15.14 0.65 0.99 2.07 2.68 3 -60T 1 S X 414.02 414.88 -15.14 -15.14 0.56 0.74 1.14 2.66 3 -607

COMMENT: REFLECTOR #1 IS A 1/9" SDH 1/2" BELOW THE D.D. SURFACE. REFLECTOR #2 IS A 1/8" SDH 3/4" BELOW THE D.D. SURFACE. REFLECTOR #3 IS A 1/8" SDH 1.0" BELOW THE D.D. SURFACE.



GENERAL ELECTRIC POST PROCESSORI VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST DAC (10) EVALUATION LEVEL = BREAK IN PAGE SEQUENCE TABLE 3510.1 LOWABLE PLAMAR INDICATIONS SUBSURFACE ASPECT SURFACE PATIO INDICATIONS INDICATIONS A/T .% A/T.% A/L 2.32 0.00 1.88 0.05 2.00 2.42 2.18 2.61 0.10 2.42 0.15 2.91 2.71 3.25 0.20 0.25 3.08 0.30 3.49 3.68 4.13 3.48 0.35 4.63 3.48 5.24 0.40 0.45 3.48 5.86 0.50 3.48 6.51 TABLE 3510.2 ALLOHABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR AREA A. SQ IN. T. IM. 0 10 10 6 9 20 10 30 12 40 EVELUATION PARAMETERS: CEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COUPSE 9 CIRCUMFERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR DASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 3 T 0 -4.0 -60.0 -3.15 0.20

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI



GENERAL ELECTRIC 12 of 43 POST PROCESSOR: VERSION 5 - REV. 1 REG. GULDE 1.150 TEST PO:) DAC EVALUATION LEVEL = BALSK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.59 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 CH 7 LINK ANGLE X DEFSET Y DEFSET HABE / IA 5/4TD XANGLE -3.15 0.20 0 -4.0 3 T -60.0 CH CS= DEPTH TO SUBTRACT 0.75 27 3 3/4 THICKMESS = 6.15 % DF T +20% DAC -20% DAC = ID= %DAC DEP REL X RY/AZ DEP REL X RY/AZ DEP REL X RY/AZ DEP SDEP 3 1 27 8.5 364.3 -3.6 8.6 363.8 -3.6 8.4 364.8 -3.6 3.0 -5.2 INDICATION COMBINATIONS CHS INDS T MINX MAXX MINY MAXY DMIN DMAX 1 I X 398.32 389.34 -3.63 -3.63 8.50 8.50 FINAL EVALUATION SABLE CH TYPE INDS T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 3 -607 1 I X 398.32 389.34 -3.63 -3.63 8.50 8.50 -3.62 1.18

COMMENT: REFLECTOR IS A 1/8" SDH AT THE CLAD BASEMETAL INTERFACE.



	ELECTRIC DCESSOR: VERS	10H 5 - REV. 1	13 of 43
EVALUAT	PEG.	GUIDE 1.150 TEST	
-	N PAGE SEQUEN		
ALLOW	ABLE PLANAR I	NDICATIONS	
ASPECT	SURFACE	SUBSURFACE	
PATIO	INDICATIONS	INDICATIONS	
A/L	A/T.%	A-T.%	
0.00	1.89	2.32	
0.05	2.00	2.42	
0.10	2.18	2.61	
0.15	2.42	2.91	
0.20	2.71	3.25	
0.25	3.09	3.68	
0.30	3.49	4.13	
0.35	3.48	4.63	
0.40	3.48	5.24	
0.45	3.48	5.86	
0.50	3.48	6.51	
0.50	TABLE 3510.		
	WABLE LAMINAS		
	NT THICKMESS	LAMINAR AREA	
CUMPUME	T. IN.	A. SO IN.	
	0	10	
		10	
	6 8	20	
	10	30	
	12	40	
-	12		
VESSEL		•5:	
	FERENCE POINT	T: X= 24.58 Y= 0.00	
	005.8 = 22		
SHELL	ITO P AZAUD	PCUMFEPEMCE = 841.73	
COLLECT	R.F. DATA AT	T FULL B.E. AMP	
	E ALL B.E. DE		
MIN X	Y IND. SEPAPI	ATION FOR BASE METAL = 1.00	
CH T 1 3 T	INK ANGLE	-3.15 0.20 0 -4.0	
-		PESENT: =DL= 10 =50= 0	
8500m	1 87	0.00 FPDZEN DDDM = 3912 X = 408.3 Y = -6	5.3
Dicities 1	23 =50= 0		
NO INT	CATIONS DECO	PDED REQUIRING EVALUATION ACCORDING TO SECTION	XI
HU IND	ICHITUNS MECU		



GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 14 of 43 PEG. GUIDE 1.150 TEST EVALUATION LEVEL = 20% DAC BOSAK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 0 -4.0 -60.0 -3.15 0.20 3 T CH CS# DEPTH TO SUBTRACT 0.75 3 27 3/4 THICKMESS = 6.15 DATA COUNT ERROR PRESENT: =DL= 10 =50= 0 SCAN = 1 AZ 0.00 FROZEN DDOM = 3912 X = 408.3 Y = -6.3 =DL= 23 =50= 0 . DF T +20% DAC -20% DAC MAX AMPLITUDE # ID= %DAC DEP REL X RY/AZ DEP REL X RY/AZ DEP REL X RY/AZ DEP SDEP 3 1 24 8.4 366.0 -3.6 8.4 365.9 -3.6 8.3 366.4 -3.6 1.1 -2.9 INDICATION COMBINATIONS INDE T MINX MAXX MINY MAXY DMIN DMAX 1 I X 390.46 390.99 -3.63 -3.63 8.39 8.39 FINAL EVALUATION TABLE MINX MAXY MINY MAXY DMIN DMAX VALUE ALLOW EVAL CH TYPE IND: T

COMMENT: REFLECTOR IS A 1/8" SDH 1/4" ABOVE CLAD BASEMETAL INTERFACE.

3 -607 1 I X 390.46 390.99 -3.63 -3.63 8.39 8.39 -2.35 1.01



GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 REG. GULDE 1.150 TEST CON) DAC EVALUATION LEVEL = BREAK IN PAGE SEQUENCE TABLE 3510.1 LLOWABLE PLAMAR INDICATIONS SUBSURFACE ASPECT SURFACE INDICATIONS INDICATIONS PATIO A/L A/T .% A/T .% 2.32 1.88 0.00 0.05 2.00 2.42 2.18 2.61 0.10 2.91 2.42 0.15 0.15 3.25 2.71 3.68 0.25 3.08 3.49 0.30 4.13 0.35 3.48 4.63 5.24 0.40 3.48 5.86 0.45 3.48 6.51 0.50 3.48 TABLE 3510.2 ALLOWABLE LAMIMAR INDICATIONS COMPONENT THICKMESS LAMINAR APER A. SQ IN. T. IN. 10 0 10 6 20 8 30 10 40 12 ALUATION PAPAMETERS: SEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X OFFSET Y OFFSET MARE/IA 5/4TD XANGLE 3 T -60.0 -3.15 0.20 0 -4.0

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI



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GENERAL ELECTRIC 16 of 43 POST PROCESSOR: VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST EVALUATION LEVEL - (203) DAC BODOK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 0.20 0 -4.0 -3.15 3 T -60.0 CH CS= DEPTH TO SUBTRACT 0.75 3 27 3/4 THICKMESS # 6.15 MAX AMPLITUDE -20% DAC +20% DAC % DF T # ID# %DAC DEP REL X RY/AZ DEP REL X RY/AZ DEP SDEP 3 1 30 7.9 367.2 -3.6 8.3 365.5 -3.6 7.5 368.7 -3.6 8.8 -0.6 INDICATION COMBINATIONS CHE INDE T MINX MAXX MINY MAXY DHIN DMAX 1 I X 390.07 393.24 -3.63 -3.63 7.88 7.88 3 FINAL EVALUATION TABLE CH TYPE IND: T MINY MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 3 -60T 1 I X 390.07 393.24 -3.63 -3.63 7.88 7.88 19.33 3.48

COMMENT: REFLECTOR IS A 1/8" SDH 1/2" ABOVE CLAD BASEMETAL INTERFACE.



GENERAL ELECTRIC POST PROCESSOR: VERSIDH 5 - REV. 1 REG. GUIDE 1.150 TEST 50% DAC EVALUATION LEVEL = BREAK IN PAGE SEQUENCE TABLE 3510.1 LLOWABLE PLANAR INDICATIONS SURFACE SUBSURFACE ASPECT INDICATIONS INDICATIONS DATIO A/T.% A-L A/T . % 1.88 2.32 0.00 2.00 2.42 0.05 2.61 0.10 2.18 2.91 0.15 2.42 2.71 3.25 0.20 3.68 0.25 3.08 0.30 3.48 4.13 3.49 4.63 0.35 3.48 5.24 0.40 3.48 5.86 0.45 0.50 3.48 6.51 TAPLE 3510.2 ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAP APEA A. 50 IN. T. IN. 0 10 10 6 9 20 30 10 40 12 LUATION PARAMETERS: SEL MODE WELD PEFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT D.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MARE/IA 5.4TD XANGLE 3 T 0.20 0 -4.0 -60.0 -3.15 DATA COUNT ERADE PRESENT: =DL= 60 =50= 27 SICAN = 1 AZ 0.00 FROZEN DDDM = 3912 X = 408.3 Y = -6.3 #IL= 60 =50= 26 +50% DAC CF T -50% DAC MAX AMPLITUDE = ID= %DAC DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP SDEP 3 1 53 7.7 369.5 -3.6 7.7 369.3 -3.6 7.3 370.9 -3.6 4.2 6.2



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CHE INDE T MINX MAXX MINY MAXY DHIN DMAX 1 S X 393.85 395.44 -3.63 -3.63 7.34 7.69

CH TYPE INDE T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 3 -607 1 5 X 393.85 395.44 -3.63 -3.63 7.34 7.69 2.15 2.67

COMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.

GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST BUATION LEVEL = (20%) DAC BREAK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 9.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X OFFSET Y OFFSET HINBERIA 574TD XANGLE 0.20 0 -4.0 -3.15 -60.0 3 T CH CS= DEPTH TO SUBTRACT 0.75 3 27 3/4 THICKMESS = 6.15 DATA COUNT ERPOR PRESENT: #DL= 60 #50= 27 SCAN = 1 AZ 0.00 FROZEN DDDM = 3912 X = 408.3 Y = -6.3 =DL= 60 =50= 26 +20% DAC -20% 090 % OF T MAX AMPLITUDE TD= %DAC DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP SDEP 1 53 7.7 369.5 -3.6 9.1 367.6 -3.6 7.3 371.1 -3.6 9.9 1.3 INDICATION COMBINATIONS CHE INDE T MINX MAXX MINY MAXY DHIM DMAX 3 1 1 × 392.15 395.64 -3.63 -3.63 7.66 7.71 FINAL EVALUATION TABLE CH TYPE INDS T MINY MAXY MINY MAXY DMIN DMAX VALUE ALLOW EVAL

3 -60T 1 I X 392.15 395.64 -3.63 -3.63 7.66 7.71 21.28 3.48 ****

5

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COMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.



SENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1	20 of 43
EVALUATION LEVEL - O DAC	
TABLE 3510.1 CLOWADLE PLANAR INDICATIONS ASPECT SURFACE SUBSURFACE RATIO INDICATIONS INDICATIONS	
AL ATT A ATT	
0.00 1.88 2.32 0.05 2.00 2.42	
0.05 2.00 2.42 0.10 2.19 2.61	
0.15 2.42 2.91	
0.20 2.71 3.25	
0.25 3.08 3.68	
0.30 3.49 4.13	
0.35 3.48 4.63	
0.40 3.48 5.24	
0.45 3.48 5.86	
0.50 3.48 6.51 TABLE 3510.2	
ALLOWABLE LAMINAR INDICATIONS	
COMPONENT THICKNESS LAMINAR AREA	
T. IN. A. SO IN.	
0 10	
6 10	
8 20	
10 30	
12 40	
WELD PEFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 9.200 SHELL COURSE 9 CIPCUMFERENCE = 941.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00	
CH T LINK ANGLE X DEFSET Y DEFSET MARE/IA 5/4TD XANGLE 2 T -45.0 -1.85 0.20 0 -2.0	
BREAK IN PAGE SEQUENCE	
MAX AMPLITUDE -50% DAC +50% DAC = ID= %DAC DEP PEL X RY/AZ DEP PEL X RY/AZ DEP PEL X RY/AZ	DEP SPEP
	4.6 8.0
2 1 96 0.8 386.4 -14.7 1.0 385.6 -14.7 0.7 386.8 -14.7 2 2 52 1.0 384.3 -14.7 1.0 384.3 -14.7 1.0 384.4 -14.7	
e e pe 1.0 304.3 -14.7 1.0 304.5 14.7 110 304.4 1411	
INDICATION COMBINATIONS CHE INDE T MINX MAXX MINY MAXY DMIN DMAX 2 1 S X 410.16 411.37 -14.70 -14.70 0.64 1.04 2 2 S X 408.91 409.02 -14.70 -14.70 0.99 1.03	

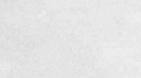
PASE 000	5 83 MUE	, 01 14.23.37			
DF					21 of 43
CH TYPE 2 -45T 2 -45T		FINAL EVALUATION TABLE MINX MAXX MINY MAXY 408.91 409.02 -14.70 -14.70 410.16 411.37 -14.70 -14.70	0.99 1	MAX VALUE .03 0.24 .04 2.43	ALLOW EVAL 3.13 3.01

COMMENT: REFLECTOR #1 IS A 1/8" SDH 3/4" BELOW THE D.D. SURFACE. REFLECTOR #2 IS A 1/8" SDH 1.0" BELOW THE D.D. SURFACE.









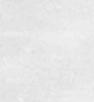




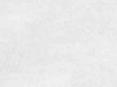


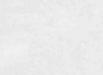






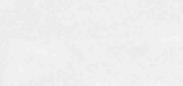














GENERAL ELECTATC 22 of 43 POST PROCESSOR: VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST EVALUATION LEVEL = 203 DAC EL HODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COUPSE 9 CIRCUMFERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FER BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MUBE/IA 5/4TD XANGLE -45.0 -1.85 0.20 0 -2.0 21 CH CS= DEPTH TO SUBTRACT 0.50 ERPOR: SHELL COURSE NOT LISTED ON THIS CAL SHEET 5 56 3/4 THICKMESS = 6.15 BPEAK IN PAGE SEQUENCE S OF T +20% DAC -20% DAC

 #AX
 AMPLITUDE
 -20% DAC
 +20% DAC
 % DF T

 # ID= %DAC
 DEP
 REL X
 RY/AZ
 DEP
 REL X
 RY/AZ
 DEP
 REL X
 RY/AZ
 DEP
 SDEP

 2
 1
 20
 0.6
 389.6
 -14.7
 0.6
 389.6
 -14.7
 0.5
 389.9
 -14.7
 1.1
 5.7

 2
 2
 26
 0.7
 389.2
 -14.7
 0.8
 387.9
 -14.7
 0.6
 389.4
 -14.7
 1.9
 7.2

 2
 3
 96
 0.8
 386.4
 -14.7
 1.1
 385.3
 -14.7
 0.7
 386.9
 -14.7
 5.7
 8.0

 2
 4
 52
 1.0
 394.3
 -14.7
 1.3
 383.4
 -14.7
 0.9
 384.7
 -14.7
 5.3
 11.1

 MAX AMPLITUDE INDICATION COMBINATIONS MINX MAXX MINY MAXY DMIN DMAX IND= T 3 1 5 × 414.21 414.44 -14.70 -14.70 0.47 0.55 2 5 × 412.45 412.94 -14.70 -14.70 0.59 0.75 3 5 × 409.91 411.45 -14.70 -14.70 0.64 1.13 2 4 5 × 408.02 409.30 -14.70 -14.70 0.92 1.33 5 FINAL EVALUATION TABLE CH TYPE INDS T MINY MAXY MINY MAXY DHIN DMAX VALUE ALLOW EVAL 4 5 × 408.02 409.30 -14.70 -14.70 0.92 1.33 2.51 2.98 2 -45T 2 -45T 2 -457 3 S X 409.91 411.45 -14.70 -14.70 0.64 1.13 2.97 2.97 2 -457 2 S X 412.45 412.94 -14.70 -14.70 0.59 0.75 1.06 3.10 2 -457 1 S X 414.21 414.44 -14.70 -14.70 0.47 0.55 0.49 3.07 2.97 **** 3.10 COMMENT: REFLECTOR #1 IS A 1/8" SDH 1/4" BELOW D.D. SURFACE. REFLECTOR #2 IS A 1/8" SDH 1/2" BELOW D.D. SURFACE. REFLECTOR =3 IS A 1/8" SDH 3/4" BELOW D.D. SURFACE.

REFLECTOR #4 IS A 1/8" SDH 1.0" BELOW D.D. SURFACE.

POST PROCESSOR: VERSION 5 - REV. 1 23 of 43 RES. GUIDE 1.150 EVALUATION LEVEL = (50) DAC BREAK IN PAGE SEQUENCE BREAK IN PAGE SEGUENCE TABLE 3510.1 ALLOWABLE PLAMAR INDICATIONS SUPFACE SUBSURFACE ASPECT PATIO INDICATIONS INDICATIONS A.T.% A/L A/T.% 2.32 1.88 0.00 2.42 2.00 0.05 2.18 0.10 2.61 2.42 2.91 0.15 3.25 0.20 3.63 3.09 0.25 0.30 3.49 4.13 3.49 4.63 3.48 5.24 0.40 0.45 3.48 5.86 6.51 3.48 0.50 TABLE 3510.2 ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR AREA A. 59 IN. T. IN. 10 0 6 10 9 20 30 10 40 12 ALUATION PARAMETERS: SSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABERIA 5-4TD XANGLE 0.20 0 -2.0 -1.85 -45.0 2 1

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI



GENERAL ELECTRIC 24 of 43 POST PROCESSOR: VERSION 5 - REV. 1 REG. EUIDE 1.150 TEST EVALUATION LEVEL = (0) DAC BERN IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.59 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MARE/IA 5-4TD XANGLE 0 -2.0 -1.85 0.20 -45.0 2 T CH CS= DEPTH TO SUBTRACT 0.50 ERPOR: SHELL COURSE NOT LISTED ON THIS CAL SHEET 5 56 3/4 THICKNESS = 6.15 % DF T
 MAX AMPLITUDE
 -20% DAC
 +20% DAC
 % DF T

 ID= %DAC DEP PEL X RY/AZ
 DEP PEL X RY/AZ
 DEP PEL X RY/AZ
 DEP SDEP

 1
 22
 9.5
 381.6
 -12.9
 9.5
 381.6
 -12.9
 0.0
 -3.3
 140% DAC # ID# %DAC DEP REL X RY AZ 8.4 378.7 -12.9 8.4 378.7 -12.9 8.4 378.9 -12.9 0.8 -2.9 2 2 31 2 INDICATION COMBINATIONS MINX MAXX MINY MAXY DMIN DMAX T IMD= 1 I Y 406.20 406.20 -12.94 -12.94 8.46 8.46 2 I × 403.29 403.49 -12.94 -12.94 8.41 8.41 2 FINAL EVALUATION TABLE CH TYPE INDE T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 2 -457 2 I X 403.29 403.49 -12.94 -12.94 9.41 8.41 -2.59 -0.66 1 I Y 406.20 406.20 -12.94 -12.94 9.45 8.46 -3.23 1.88 2 -451

COMMENT: REFLECTOR #1 IS A 1/8" SDH AT THE CLAD BASEMETAL INTERFACE. REFLECTOR #2 IS A NOTCH APPRDX. .280" DEEP AT THE CLAD BASEMETAL INTERFACE.

GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 EVALUATION LEVEL = 03 DAC BREAK IN PAGE SEQUENCE TABLE 3510.1 LLOWABLE PLANAR INDICATIONS ASPECT SURFACE SUBSURFACE INDICATIONS INDICATIONS DITAG A/T . % A/T.% A/L 2.32 0.00 1.89 0.05 2.00 2.42 2.19 2.61 0.15 2.42 2.91 3.25 2.71 0.20 3.09 3.68 0.25 3.49 4.13 0.30 4.63 3.49 0.35 0.40 3.48 5.24 5.86 3.48 0.45 6.51 3.48 0.50 TABLE 3510.2 ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR APER A. 19 IN. T. IN. 10 0 10 6 20 9 30 10 40 12 LUATION PARAMETERS: SEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MAREAIA 5/4TD XANGLE -1.85 0.20 0 -2.0 -45.0 21

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI



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COMMENT: REFLECTOR IS A 1/8" SDH 1/4" ABOVE CLAD BASEMETAL INTERFACE.



POST PROCESSORS AFAZION 2 - MEA. 1 REG. GUIDE 1.190 TEST (0%)DAC EVALUATION LEVEL * BREAK IN PAGE SEQUENCE BREAK IN PAGE SEQUENCE TABLE 3510.1 LOWABLE PLAMAR INDICATIONS SUBSUPFACE SURFACE ASPECT INDICATIONS INDICATIONS PATIO A.T.Z R/T . % A/L 2.32 1.98 0.00 2.00 2.42 0.05 2.19 2.61 0.19 2.91 2.42 0.15 2.71 3.25 0.20 3.68 0.25 3.09 3.48 4.13 0.30 0.35 3.48 4.63 5.24 3.49 0.40 3.48 5.86 0.45 6.51 0.50 3.48 TABLE 3510.2 ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR APER A. SQ IN. T. IN. 10 0 10 6 20 8 30 10 40 12 EVALUATION PARAMETERS: SEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00

CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 2 T -45.0 -1.85 0.20 0 -2.0

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI



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GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST (20%) DAC ENALUATION LEVEL = BREAK IN PAGE SEQUENCE BREAK IN PAGE SEQUERCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.59 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMPERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 0.20 0.-2.0 -45.0 -1.85 2 T CH CS= DEPTH TO SUBTRACT 0.50 ERROR: SHELL COURSE NOT LISTED ON THIS CAL SHEET 5 56 3/4 THICKMESS = 6.15 % DF T -20% DAC +20% DAC MAY AMPLITUDE = ID= "DAC DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP SDEP 2 1 39 9.0 394.3 -12.9 9.4 383.3 -12.9 7.7 395.3 -12.9 9.4 -2.1 INDICATION CONBINATIONS INDE T MINX MAXX MINY MAXY DMIN DMAX 1 1 × 407.91 409.91 -12.94 -12.94 7.94 8.12 FINAL EVALUATION TABLE CH TYPE IND . T MINY MAYY MINY MAXY DMIN DMAX VALUE ALLOW EVAL 2 -457 1 1 × 407.91 409.91 -12.94 -12.94 7.94 8.12 12.20 3.48 ****

SCOMMENT: REFLECTOR IS A 1/8" SDH 1/2" ABOVE CLAD BASEMETAL INTERFACE.

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POSE PROCESSOR: VERSION 5 - REV. 1 REG. GUIDE 1.150 TEST EVALUATION LEVEL = (50) DAC TABLE 3510.1 ALLOWABLE PLANAR INDICATIONS SUBSURFACE SUPFACE ASPECT INDICATIONS PATIO INDICATIONS A/T .% A/T .% A/L 2.32 1.89 0.00 2.42 0.05 2.00 2.61 0.10 2.18 2.91 0.15 2.42 0.20 3.25 2.71 25.0 3.68 3.09 4.13 3.49 0.30 4.63 3.49 0.35 3.48 5.24 0.40 5.86 3.47 0.45 6.51 3.48 0.50 TABLE 3510.2 ALLOWABLE LAMIMAR INDICATIONS COMPONENT THICKNESS LAMINAP APEA A. 50 IN. T. IM. 10 0 6 10 20 8 30 10 40 12 EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.59 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT D.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 LINK ANGLE X DEFSET Y DEFSET MABE / IA 5/4TD XANGLE CHT 0 -2.0 0.20 -45.0 -1.85 21 BREAK IN PAGE SEQUENCE % DF T -50% DAC +50% DAC MAX AMPLITUDE # ID# %DAC DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP SDEP 1 79 7.6 387.0 -12.9 7.8 386.2 -12.9 7.3 387.9 -12.9 6.5 4.7 5 INDICATION COMBINATIONS MINY MAXY DHIN DMAX IND: T MINX MAYY CH=

2 1 5 × 410.78 412. 9 -12.94 -12.94 7.28 7.82



SEMERAL ELECTRIC

PAGE 0002 83 AUS 01 13:21:18 REG. GUIDE 1.150 TEST DF



FINAL EVALUATION TABLE TYPE INDS T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 45T 1 5 X 410.78 412.49 -12.94 -12.94 7.28 7.82 3.29 2.96

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COMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.

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GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1

EN MATION LEV L = 203 DAC

EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 24.58 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00

CH T LINK ANGLE X DEFSET Y DEFSET HUBE/IA 5/4TD XANGLE 2 T -45.0 -1.85 0.20 0 -2.0

CH CS# DEPTH TO SUBTRACT 2 26 0.50 ERROR: SHELL COURSE NOT LISTED ON THIS CAL SHEET 3/4 THICKNESS = 6.15

BREAK IN PAGE SEQUENCE

 MAX
 AMPLITUDE
 -20%
 DAC
 +20%
 DAC
 % DF T

 # ID= %DAC
 DEP
 PEL X
 RY/AZ
 DEP
 PEL X
 RY/AZ
 DEP
 SDEP
 SDEP

INDICATION COMDINATIONS INDE T MINX MAXX MINY MAXY DMIN DMAX 1 I X 409.74 412.99 -12.94 -12.94 7.37 7.93

CH TYPE IND: T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 2 -45T 1 1 X 409.74 \$12.99 -12.94 -12.94 7.37 7.93 19.82 3.48

SCOMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.



	ELECTRIC	SIDN 5 - REV. 1 32	of
EVALUAT	REG.	GONDAC	
	TABLE 3510.1		
ALLON	ABLE PLANAR I	INDICATIONS	
ASPECT	SURFACE	SUBSURFACE	
DITAR	INDICATIONS	INDICATIONS	
A/L	A/T+%	A/T.%	
0.00	1.88	2.32	
0.05	2.00	2.42	
0.10	2.19	2.61	
0.15	2.42	2.91	
0.20	2.71	3.25	
0.25	3.09	3.69	
0.30	3.49	4.13	
0.35	3.49	4.63	
0.40	3.49	5.42	
0.45	3.49	5.86	
0.50	3.48	6.51	
	TABLE 3510.	.2	
	HABLE LAMINA		
	T. IN.	A. SO IN.	
	0	10	
		10	
	6	20	
	10	30	
	12	40	
-			
ELUA	TION PAPAMETER	:24	
VESSEL			
WELD PH	EFERENCE POIN	T: X= 24.58 Y= 0.00	
THICKM	005.8 = 223		
SHELL I	COUPSE 9 CI	RCUMFERENCE = 841.73	
		T FULL B.E. AMP	
EVALUA	TE ALL D.E. DI	ATA	
MIN. X	Y IND. SEPAR	ATION FOR BASE METAL = 1.00	
CH T 1 3 T	LINK ANGLE	X DEFSET Y DEFSET MADE/IA 5-4TD XANGLE -3.15 0.20 0 -4.0	
DATA CI		PESENT: =DL= 2 =50= 0	
SCON .	1 87	0.00 FROZEN DDDM = 3912 X = 408.3 Y = -6.3	
EDL .	68 =50= 0		
NO IND	ICATIONS PECO	PDED REQUIRING EVALUATION ACCORDING TO SECTION XI	

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GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 33 of 43 REG. GUIDE 1.150 TEST EVALUATION LEVEL = 203 DAC BEREK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD RESERENCE POINT: X= 24.58 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 9 CIRCUMFERENCE = 841.73 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE -60.0 -3.15 0.20 0 -4.0 3 T CH CS= DEPTH TO SUBTRACT 0.75 3 27 3/4 THICKMESS = 6.15 DATA COUNT EMPOR PRESENT: =DL= 2 =50= 0 SCAN = 1 AZ 0.00 FROZEN DDDM = 3912 X = 408.3 Y = -6.3 0 #DL= 68 =50= % OF T +20% DAC -50% DHC MAX AMPLITUDE # ID# %DAC DEP REL X RY AZ DEP REL X RY AZ DEP REL X RY AZ DEP SDEP 3 1 26 8.7 358.1 -3.6 8.7 358.1 -3.6 8.7 358.2 -3.6 0.0 -5.9 INDICATION COMBINATIONS DHAY IND. T MINX MAXX MINY MAXY DHIM 1 I X 382.72 382.79 -3.63 -3.63 8.68 8.68 FINAL EVALUATION TABLE CH TYPE IND: T MINY MAXY MINY MAXY DMIN DMAX VALUE ALLOW EVAL 3 -60T 1 I × 382.72 382.79 -3.63 -3.63 8.68 8.68 -5.91 -14.73

COMMENT: REFLECTOR IS A NOTCH APPROX. . 280" DEEP AT THE CLAD BASEMETAL INTERFACE.



TITCTOL	34 of 43
GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1	34 01 45
SAN JOSE REG. GUIDE 1,150 TEST	
EVALUATION LEVEL - 000 DHC	
CORENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE	
ALLOWABLE PLAMAR INDICATIONS	
ASPECT SURFACE SUBSURFACE	
PATID INDICATIONS INDICATIONS	
A/L A/T+% A/T+%	
0.00 0.00 0.00 TABLE	
ALLOWABLE LAMINAR INDICATIONS	
COMPOMENT THICKMESS LAMINAR APER	
T. IN. A. SQ IN.	
0 0	
EVALUATION PARAMETERS:	
VESSEL MODE	
WELD REFERENCE POINT: X= 20.00 Y= 0.00	
THICKMESS = 8.200	
SHELL COURSE 1 CIRCUMFERENCE = 800.00	
COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA	
MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00	
CH T LINK ANGLE X DEFSET Y DEFSET MABE IA 5-4TD XANGLE	
3 T 45.0 0.00 0.00 0 -9.0 T 60.0 0.00 0.00 0 -6.0	
60.0 0.00 0.00 0.00	
	. DE T
MAX AMPLITUDE -50% DPC +50% DAC	FP SDEP
HAX AMPLITUDE	20:4
3 2 56 1.0 -0.8 0.0 1.1 -0.8 0.0 0.9 -0.7 0.9 0.0 3 3 72 0.8 0.8 0.0 0.9 0.6 0.0 0.7 0.9 0.0 3	8.0 8.0
3 3 12 010 010 111	
INDICATION COMBINATIONS	
CHA INDE I PIER PEAA PIIII	
3 0 0 0 0 0 0 0 0 1 06	
3 6 8 19.11 19.64 0.00 0.64 0.92	
3 3 5 X 20.57 20.86 0.00 0.00 0.04 0.02	
FINAL EVALUATION TABLE	ALLOW EVAL
MANY MAXY DAIN DAIN THE CE	
9-4-1 1.06 0.80	0.00 ++++
3 45T 2 S X 19.11 19.24 0.00 0.00 0.64 0.92 1.70	
3 45T 3 5 x 20.57 20.66 0.00 0.00	
COMMENT: REFLECTOR #2 IS A 1/8" SDH 1.0" BELOW THE D.D. SURFACE.	
COMMENT: REFLECTOR #2 IS H 1/8" SDH 3/4" BELOW THE D.D. SURFACE.	

REFLECTOR #3 IS A 1/8" SDH 3/4" DELUM

POST PROCESSOR: VERSION 5 - REV. 1
SAN JOSE REG. GUIDE 1,150 TEST EVALUATION LEVEL = 0 DAC
COMMENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE
VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 1 CIRCUMFERENCE = 800.00
COLLECT D.E. DATA AT FULL B.E. AMP EVALUATE ALL D.E. DATA
MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X OFFSET Y OFFSET MABE/IA 5/4TD XANGLE

C.m		P TLUE	THE TELE				-	
3	T		45.0	0.00	0.00	0	-9.0	
5	T		60.0	0.00	0.00	0	-6.0	

		MAY	AMPL	ITUDE			-20% 1	DAC		+20% 1	DAC	%	DF T
	IDa	%DAC	DEP	REL X	RY/AZ	DEP	REL X	RY/AZ	DEP	PEL X	RY/AZ	DEP	SDEP
-				-1312						-15.7		-	
3	2	46	7.2	3.2	0.0	7.4	3.0	0.0	7.0	3.4	0.0	5.0	9.3
					0.0								
-													
				2.3				0.0				and the second se	5.7
3	6	32	0.5	3.6	0.0	0.5	3.6	0.0	0.5	3.6	0.0	0.4	5.7

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				INDIC	ATION CI	TAMIEMO	IDMS		
CHE	IMD=		T	MINX	MAXX	MINY	MAXY	DHIN	DMAX
-		-5	Her	antes74		0.00		sty. Hima	
3					23.43				
3	3	S	×	18.95	19.35	0.00	0.00	0.84	1.25
3				20.50	and the second second	0.00	0.00	0.57	1.02
3	5	S	×	22.26	22.44	0.00	0.00	0.48	0.76
3				23.56		0.00	0.00	0.47	0.50

					FINAL	EVALUA	TION TAI	BLE					
CH	TYPE	IMDS		T	MINX	MAXX	MINY	MAXY	DMIN	DMAX	VALUE	ALLOW	EVAL
4		-	-	- Mary	autoria h .	and the		-0.00-		****	TIT. 62 -		
- C	451				18.95		0.00	0.00		1.25			****
3	4"T		1.025		20.50	and the second second second second	0.00	0.00	0.57	1.02	2.71	0.00	****
3	451		100	100	22.26		0.00	0.00	0.48	0.76	1.73	0.00	****
3	45T	2	ŝ	×	22.97	23.43	0.00	0.00	7.03	7.45	2.55	0.00	****
1.1.1.1	45T		-		23.56	23.58	0.00	0.00	0.47	0.50	0.14	0.00	****

COMMENT: REFLECTOR #2 IS A 1/8" SDH 3/4" ABOVE CLAD/BASEMETAL INTERFACE. REFLECTOR #3 IS A 1/8" SDH 1.0" BELOW D.D. SURFACE. REFLECTOR #4 IS A 1/8" SDH 3/4" BELOW D.D. SURFACE. REFLECTOR #5 IS A 1/8" SDH 1/2"BELOW D.D. SURFACE. REFLECTOR #6 IS A 1/8" SDH 1/4" BELOW D.D. SURFACE.



GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 SAN JOSE REG. GUIDE 1 0 TEST EN UATION LEVEL - (50) DAC COMMENT: UT CAL DLUCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE TABLE ALLUWABLE PLANAR INDICATIONS SURFACE SUBSURFACE ASPECT INDICATIONS INDICATIONS DITAR A/T.% A/T.% A/L 0.00 0.00 0.00 TABLE ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR APER A. SO IN. T. IM. 0 0 EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 1 CIRCUMFERENCE = 800.00 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 ANGLE X DEFSET Y DEFSET MABE IN 5-4TD XANGLE CH T LINK 0 -9.0 0.00 45.0 0.00 T 0 -6.0 0.00 0.00 60.0 +50% DAC % OF T -50% DAC MAX AMPLITUDE DEP PEL X RY AZ DEP SDEP DEP PEL X RY AZ # ID= %DAC DEP REL X RY AL 6.8 8.1 0.0 7.6 7.5 7.7 0.0 8.9 1 72 7.2 7.9 0.0 5 INDICATION COMBINATIONS DMIN DMAX MINY MAYY CH= IND= T MINX MAXX 6.85 7.47 1 S X 27.71 28.10 0.00 0.00 5 FINAL EVALUATION TABLE DMAX VALUE ALLOW EVAL DHIM MINX MAXX MINY MAXY CH TYPE IND= Т 6.85 7.47 3.81 0.00 1 S x 27.71 28.10 0.00 0.00 5 60T COMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.



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GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 JOSE PEG. GUIDE 1.150 TEST EVALUATION LEVEL . (20%) DAC COMMENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 1 CIRCUMPERENCE = 800.00 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL # 1.00 UN T LINK ANGLE X DEFSET Y DEFSET MABELIA 5-4TD XANGLE 45.0 0.0 0.00 0 -8.0 37 60.0 0.00 0 -6.0 0.00 5 T +20% DAC % DF T -20% DAC MAX AMPLITUDE # ID= %DAC DEP REL X RY/AZ DEP REL X RY/AZ DEP REL X RY/AZ DEP SDEP 5 1 72 7.2 7.9 0.0 7.6 7.7 0.0 6.5 8.3 0.0 13.3 7.8 INDICATION COMBINATIONS MINX MAXX MINY MAXY DHIN DMAX IND: T 0.00 0.00 6.48 7.55 1 S X 27.69 28.34

CH TYPE INDE T MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL 5 60T 1 5 X 27.69 28.34 0.00 0.00 6.48 7.55 6.52 0.00

COMMENT: REFLECTOR IS A 1/8" SDH 3/4" ABOVE CLAD BASEMETAL INTERFACE.



GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 TAN JOSE PEG. GUIDE 1 HEAT TEST EVALUATION LEVEL = (0%)DAC 9 ENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. C BREAK IN PAGE SEQUENCE TABLE ALLOWABLE PLAMAR INDICATIONS SURFACE SUBSURFACE ASPECT INDICATIONS INDICATIONS DITAG A/T . % A/T.% A/L 0.00 0.00 0.00 TABLE ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKMESS LAMINAR AREA T. IM. A. SO IN. 0 0 EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKMESS = 9.200 SHELL COURSE 1 CIRCUMPERENCE = 800.00 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL B.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 ANGLE X DEFSET Y DEFSET MADE IA 5-4TD XANGLE CH T LINK 3 T 45.0 0.00 0 -8.0 0.00 0.00 0 -5.0 0.00 ST 60.0 INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI

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SEMERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1

E UNTION LEVEL = 20% DAC

COMMENTE UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE

EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKMESS = 9.200 SHELL COURSE 1 CIRCUMFERENCE = 800.00 COLLECT B.E. DATA AT FULL B.E. AMP EVALUATE ALL D.E. DATA MIM. X/Y IND. SEPARATION FOR BASE METAL = 1.00

CH	T	LINK	ANGLE	×	DEESET	Y	DFFSET	MMBE / IA	5-4TD	XAMELE
3	1		45.0		0.00		0.00		-8.0	
5			60.0		0.00		0.00	0	-6.0	

 MAX AMPLITUDE
 -20% DAC
 +20% DAC
 % DF T

 = ID= %DAC DEP REL X RY/AZ
 DEP REL X RY/AZ
 DEP REL X RY/AZ
 DEP CDEP
 DEP CDEP

 5
 1
 40
 7.3
 6.5
 0.0
 7.5
 6.4
 0.0
 6.9
 6.7
 0.0
 7.2
 8.

CHE INDE T MINX MAXX MINY MAXY DMIN DMAX 5 1 5 X 26.36 26.69 0.00 0.00 6.94 7.53

•			FINAL	EVALUA	TION TAI	BLE					
CH TYPE	IMD=	т	MINX	MAXX	MINY	MAXY	DHIM	DMAX	VALUE	ALLOW	EVML
5 607	1	× 2	26.36	26.69	0.00	0.00	6.94	7.53	3.57	0.00	****

COMMENT: REFLECTOR IS A 1/8" SDH 1/2" ABOVE CLAD BASEMETAL INTERFACE.



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GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - HEY. 1 SECONSE REG. GUIDE 1,150 TEST EVALUATION LEVEL = (50%) DAC COMMENT: UT CAL BLOCK TEST 45 AMD 60 VESSEL TRAMSDUCERS. BREAK IN PASE SEQUENCE TABLE ALLOWABLE PLANAR INDICATIONS SURFACE SUBSURFACE ASPECT INDICATIONS INDICATIONS PATIO A.T.% A/T .% A/L 0.00 0.00 0.00 TABLE ALLOWABLE LAMINAR INDICATIONS COMPONENT THICKNESS LAMINAR AREA A. 59 IN. T. IM. 0 0 EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKMESS = 9.200 SHELL COURSE 1 CIRCUMPERENCE = 800.00 COLLECT D.E. DATA AT FULL D.E. AMP EVALUATE ALL B.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 LINK ANGLE X DEFSET Y DEFSET MARE/IA 5/4TD XANGLE C 0.00 0.00 0 -0.0

 3 T
 45.0
 0.00
 0.00
 0.00
 0
 -0.0

 5 T
 60.0
 0.00
 0.00
 0
 -6.0

NO INDICATIONS RECORDED REQUIRING EVALUATION ACCORDING TO SECTION XI

GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 SAN JOSE REG. GUIDE 1.150 TEST UATION LEVEL = (20%) DAC E COMMENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BREAK IN PAGE SEQUENCE EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKMESS = 8.200 SHELL COURSE 1 CIRCUMPERENCE = 800.00 COLLECT D.E. DATA AT 1/2 D.E. AMP EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR BASE METAL = 1.00 CH T LINK ANGLE X DEFSET Y DEFSET MABE/IA 5/4TD XANGLE 45.0 0.00 0.00 0 -8.0 3 T F0.0 5 T 0.00 0.00 0 -6.0

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 MAX AMPLITUDE
 -20% DAC
 +20% DAC
 % DF T

 = ID= %DAC DEP REL X RY/AZ
 DEP REL X RY/AZ
 DEP REL X RY/AZ
 DEP REL X RY/AZ
 DEP SDEP

 5
 1
 33
 7.4
 5.0
 0.0
 7.5
 5.0
 0.0
 7.2
 5.2
 0.0
 3.4
 9.5

THDICATION COMBINATIONS CHE INDE T MINY MAXX MINY MAXY DMIN DMAX 5 1 5 X 25.03 25.19 0.00 0.00 7.22 7.50

•			FINAL	EVALUAT	TION THI	HE					
CH TYPE	IND=	T	MINX	MAXX	MINY	MAXY	DHIN	DMAX	VALUE	ALLOW	EVAL
5 60T	1 5	×	25.03	25.19	0.00	0.00	7.22	7.50	1.73	0.00	****

COMMENT: REFLECTOR IS A 1/8" SDH 1/4" ABOVE CLAD BASEMETAL INTERFACE.



GENERAL ELECTRIC POST PROCESSOR: VERSION 5 - REV. 1 SAL JOSE PEG. GUIDE 1 150 TEST E UNTION LEVEL = (50%)DAC CUMMENT: UT CAL BLOCK TEST 45 AND 60 VESSEL TRANSDUCERS. BIZEAN IN PAGE SEQUENCE TABLE ALLOWABLE PLANAR INDICATIONS RISPECT SURFACE SUBSURFACE INDICATIONS INDICATIONS PATIO A/L A/T.% A/T .% 0.00 0.00 0.00 TABLE ALLOWABLE LAMIMAR INDICATIONS COMPONENT THICKNESS LAMINAR AREA T. IN. A. SO IN. 0 0 EVALUATION PARAMETERS: VESSEL MODE WELD REFERENCE POINT: X= 20.00 Y= 0.00 THICKNESS = 8.200 SHELL COURSE 1 CIRCUMPERENCE = 900.00 COLLECT D.E. DATA AT FULL D.E. AMP EVA UATE ALL B.E. DATA MIN. XY IND. SEPARATION FOR BASE METAL = 1.00 ANGLE X DEFSET Y DEFSET MABE IN 5-4TD XANGLE CH T LINK 0 -8.0 45.0 0.00 0.00 0 -6.0 0.00 0.00 60.0 % DF T +50% DAC MAX AMPLITUDE -50% DAC # ID= %DAC DEP REL X RY/AZ DEP REL X RY/AZ DEP REL X RY/AZ DEP SDEP 0.8 4.2 0.0 2.7 10.3 0.9 4.1 0.0 1.1 4.0 0.0 5 1 64 5.8 0.0 3.8 7.6 0.9 5.5 0.0 0.6 5.7 0.0 5 2 91 0.7 INDICATION COMBINATIONS DMIN DMAX MINY MAXY IND= T MINX MAXX CHE 0.85 1 S X 24.03 24.17 0.00 0.00 1.07 5 2 S X 25.52 25.74 0.00 0.00 0.63 0.95 5 FINAL EVALUATION TABLE MINX MAXX MINY MAXY DMIN DMAX VALUE ALLOW EVAL CH TYPE IND: T 1.07 1.34 0.00 0.85 **** 1 5 × 24.03 24.17 0.00 0.00 5 60T 0.95 1.93 2 5 x 25.52 25.74 0.00 0.00 0.63 0.00 5 60T COMMENT: REFLECTOR #1 IS A 1/8" SDH 1.0" BELOW THE D.D. SURFACE. REFLECTOR #2 IS A 1/8" SDH 3/4" BELOW THE D.D. SURFACE.

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POST PHOCESSORS VENSION 5 - HE	v. 1	43 of 43
CAN JOSE REG. GUIDE 1 150 TEST		43 01 43
COMMENT: UT CAL BLOCK TEST 45 BREAK IN PAGE SEQUENCE	AND 60 VESSEL TRANSDU	CEPS.
VESSEL MODE	0 Y= 0.00	
THICKMESS = 0.200 SHELL COURSE 1 CIRCUMFERENCE COLLECT D.E. DOTA AT FULL D.E.	= 900.00	
EVALUATE ALL D.E. DATA MIN. X/Y IND. SEPARATION FOR 1		
CH I LITT THOLE THE SET	0.00 0 -9.	
3 T 45.0 0.00 5 T 60.0 0.00		
MAX AMPLITUDE	-20% DAC	+20% DAC % DF T
# The Sher DEP REL X RY AZ	DEP REL X RY AZ DEF	PEL X RY AZ DEP SDEP
5 2 64 0.9 4.1 0.0	1.2 3.9 0.0 0.8	4.3 0.0 5.3 9.5
5 4 91 0.7 5.7 0.0	1.0 5.5 0.0 0.6	5.8 0.0 5.7 6.9
3-31-5+6-19-6	9:0av49:6	MAN DE CAR DE CAR DE CARDE CONSTRATE
5 6 49 0.6 7.2 0.0	0.8 7.1 0.0 0.6	7.2 0.0 2.3 7.2
INDICATION CO		
INDE T MINY MAXY	0.00	DMAX 72.50
(A. DO	
5 2 S X 23.95 24.25	0.00 0.00 0.79	1.22
5 4 S X 25.48 25.81	0.00 0.00 0.57	1.03 5.76
5 6 S X 27.03 27.29	0.00 0.00 0.59	0.79
FINAL EVA	LUATION TABLE	
CH TYPE IND: T HINX HR 5 60T 2 5 X 23.95 24.		IN DHAX VALUE ALLOW EVAL
5 60T 4 5 X 25.48 25.	81 0.00 0.00 0.	57 1.03 2.92 0.00 ****
5 60T 6 5 X 27.03 27.	29 0.00 0.00 0.	58 0.79 1.30 0.00 ····
9 - 607	74	4
		SUBFOCE
PEFLECTOR #4 IS A 1/	9" SDH 1.0" BELOW D.D 9" SDH 3/4" BELOW D.D	. SURFACE.
REFLECTOR =6 IS A 1/	9" SDH 1/2" BELOW D.D	. SUMPHUE.

USNRC REGULATORY GUIDE 1.150 REPORT

ATTACHMENT 6

This attachment contains the determination of the effectiveness of Ultrasonic Examination Procedure LIM-UT-5 in accordance with Sections 3, 6 and 7 of Regulatory Guide 1.150, Revision 1, Alternate Method. Reg. Guide 1.150 requires that the adequacy of ultrasonic examination procedures used to perform Preservice/Inservice Inspections be demonstrated. The requirements for items that must be demonstrated are found in Sections 3, 6, and 7 of the Reg. Guide. This attachment describes the methods used and the data gathered to demonstrate Procedure LIM-UT-5 for the Limerick Unit #1 Preservice Examination.

General Electric Company designed a Qualification Standard meeting the requirements of Reg. Guide 1.150. The Standard was fabricated in accordance with Drawing 160-83C-17 (attached). The Standard is dual thickness with the range of 3.44" unclad through 7.00" plus cladding. These thicknesses span the range of thicknesses found on a typical BWR. The Standard contains side-drilled calibration holes of the ASME Section V, Article 4 diameter specified for each thickness. The reflectors used during qualification of the Procedure were side-drilled holes and machined notches. The qualification reflectors were used as follows:

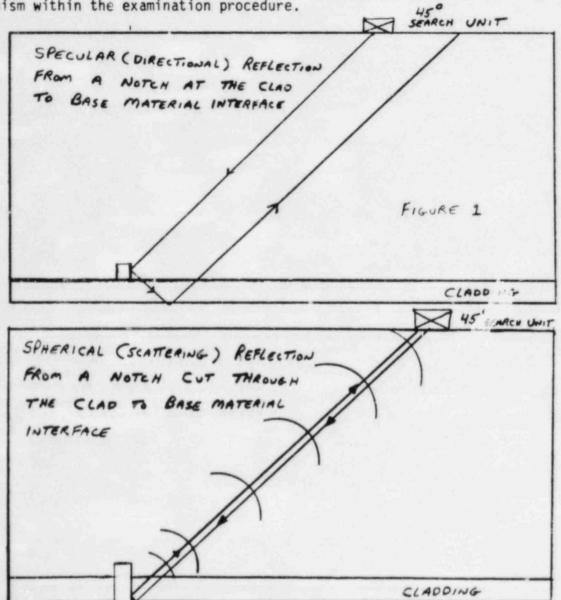
Side-Drilled Holes

The side-drilled holes used for qualification are 50% of the ASME-specified calibration hole diameter for the thickness being examined. The holes were drilled at 1/4t, 1/2t, 3/4t, and, in the clad portion of the standard, 4/4t centered on the clad to base material interface. Four sets of data were gathered from each hole. The data was gathered by two inspection teams as a minimum. The use of more than one team was specified to average out differences in scanning and recording techniques that exist between different Level II technicians. Calibrations for these examinations were performed using the ASME Section V calibration holes in the Standard. Ultrasonic instruments from two manufacturers was used to average out differences in instrument operating characteristics.

Machined Notches

Notches were machined in the Standard to represent aspect ratios (a/1) of .05 and .5 for each section thickness. These notches were machined prior to cladding of the 7" section. The notches in the 7" section were plugged with a granular ceramic substance, and the cladding was applied. The notches in the unclad section are open to the surface. As was specified for the side-drilled holes, four sets of notch data were gathered for each section thickness, and the data was gathered by a minimum of two inspection teams. The notch data was gathered using the ASME Section V side-drilled hole calibration used previously.

The notch data from the 7" cladded section shows greatly reduced notch amplitudes. The amplitudes are approximately 20% to 30% of the amplitude that was expected. The reduced amplitude appears to be caused by the smooth-sided notch reflecting in a specular (directional) manner rather than the spherical (scattering) reflector found when the notch penetrates the cladding. The skatches below illustrate these reflections. It should be noted that the GE Standard contains an underclad (reheat) crack. This crack appears to be typical of the morphology of reheat cracks appearing in literature describing such cracking. The fracture faces of this crack provide good ultrasonic reflectors, and the crack was easily detected utilizing the calibration gain for both of the Standard thicknesses. No data for the crack is presented in this report. Due to the location of the crack, no sizing data could be gathered. There was just enough scanning surface to detect the crack. Detection of this faceted crack supports the conclusion that the low machined notch amplitude was caused by misdirection of the sound by the configuration (Figure #1) rather than by any mechanism within the examination procedure.



The adequacy of Procedure LIM-UT-5 was determined as follows:

- Calibrations were performed using the Code size calibration holes for the thickness being examined.
- 2) Four sets of data were gathered from the 50% Code diameter holes and the notches in the Standard.
- The resultant data was analyzed to determine the average return signal amplitude from the reflectors.
- The return signal amplitudes were compared to Reg. Guide 1.150 requirements.

The results of these data analyses are tablulated below.

7" Thickness With Cladding

3.44'

=	50% DAC
	50% DAC
=	62.5% DAC
-	87.5% DAC
-	20% DAC
-	22% DAC
-	72% DAC
-	81% DAC
-	81% DAC
-	85% DAC
-	17.5% DAC
-	17.5% DAC
-	50% DAC
-	50% DAC

= 65% DAC

3/4t target hole, 45° beaming angle

.05 a/l notch, 45° beaming angle	=	100+% DAC
.5 a/l notch, 45° beaming angle	=	100+% DAC
1/4t target hole, 60° beaming angle	=	63.75% DAC
1/2t target hole, 60° beaming angle	=	67.50% DAC
3/4t target hole, 60° beaming angle	=	81.88% DAC
.05 a/l notch, 60° beaming angle	=	52.50% DAC
.5 a/l notch, 60° beaming angle	=	55.00% DAC

As shown above, the calibration and examination techniques in Procedure LIM-UT-5 detect both ASME Section XI flaws and flaws located at the clad to base material interface as required by Reg. Guide 1.150. The General Electric Company therefore considers Procedure LIM-UT-5 to be adequate for reactor pressure vessel ultrasonic examinations.

Error Band Determination

The error band that affects sizing of indications detected using Procedure LIM-UT-5 was determined as follows:

- 1) The data gathered from the Qualification Standard was manually plotted.
- 2) The 20% DAC beam spreads were determined from the data sheets.
- The 20% beam spread was applied to the through-wall dimensions on the plotted data.
- The difference between the actual vs. apparent through-wall dimensions was determined.
- 5) The through-wall error percentage was calculated from the data above for both thicknesses on the Qualification Standard.
- 6) The average error was determined.

The calculations for through-wall sizing error band determination are shown in the tables below.

Columns A through H below represent:

- A = The location of the reflector as measured from the scanning surface
- B = The measured size of the target reflector
- C = Apparent size of the target reflector as measured ultrasonically
- D = 20% DAC beam spread as measured in the through-wall direction
- E = C-D or D-C as applicable
- F = E-B or B-E as applicable
- G = Error as a percentage of thickness
- H = Whether over-sized (+) or undersized (-)

7" Section Thickness, 45° Angle

A	B	<u>c</u>	D	E	<u>F</u>	G	Н
1/4t	.156	.45	.30	.150	.006	.08	-
1/2t	.156	.80	.70	.100	.056	.80	-
3/4t	.156	1.10	1.00	.100	.056	.80	-
4/4t	.156	1.25	1.10	.150	.006	.08	-
.05 a/1	notch	DETECTED	- CANNOT B	E SIZED			
.5 a/1	notch	DETECTED	- CANNOT B	E SIZED			

7" Section Thickness, 60° Angle

1/4t	.156	1.10	.70	.40	.244	3.48	+
1/2t	.156	1.30	1.00	.30	.144	2.05	+
3/4t	.156	1.60	1.20	.40	.244	3.48	+
4/4t	.156	1.75	1.35	.30	.144	2.05	+
.05 a/1	notch	DETECTED	- CANNOT B	E SIZED			

.5 a/l notch DETECTED ~ CANNOT BE SIZED

The average through-wall error for the 7" section with the 45° and 60° beaming angles = +2.33%t.

A	B	<u>c</u>	D	E	<u>F</u>	G	H
1/4t	.094	.25	.20	.050	.044	1.28	-
1/2t	.094	.36	.35	.010	.084	2.44	-
3/4t	.094	.55	.50	.050	.044	1.28	-
.05 a/1 .5 a/1 3.44" Se			VALUE = 2.	U% of t			
1/4t	.094	.44	.50	.060	.034	1.00	-
1/2t	.094	.70	.70	-0-	.094	2.73	-

.05 a/1 notch

3/4t

.094

ASSIGNED VALUE = 2.0% of t

.90

.89

.5 a/l notch

The average through-wall error for the 3.44" section with the 45° and 60° beaming angles = -2.79%t.

The sizing error band for the Limerick Unit #1 Preservice Manual Ultrasonic Examinations breaks down as follows:

Flaws with a through-wall dimension of .094" (2.73%t) in a 3.44" section thickness were undersized by an average of 2.79%t.

.010

.084

2.44

Flaws with a through-wall dimension of .156" (2.23%t) in a 7.00" section thickness were oversized by an average of 2.33%t.

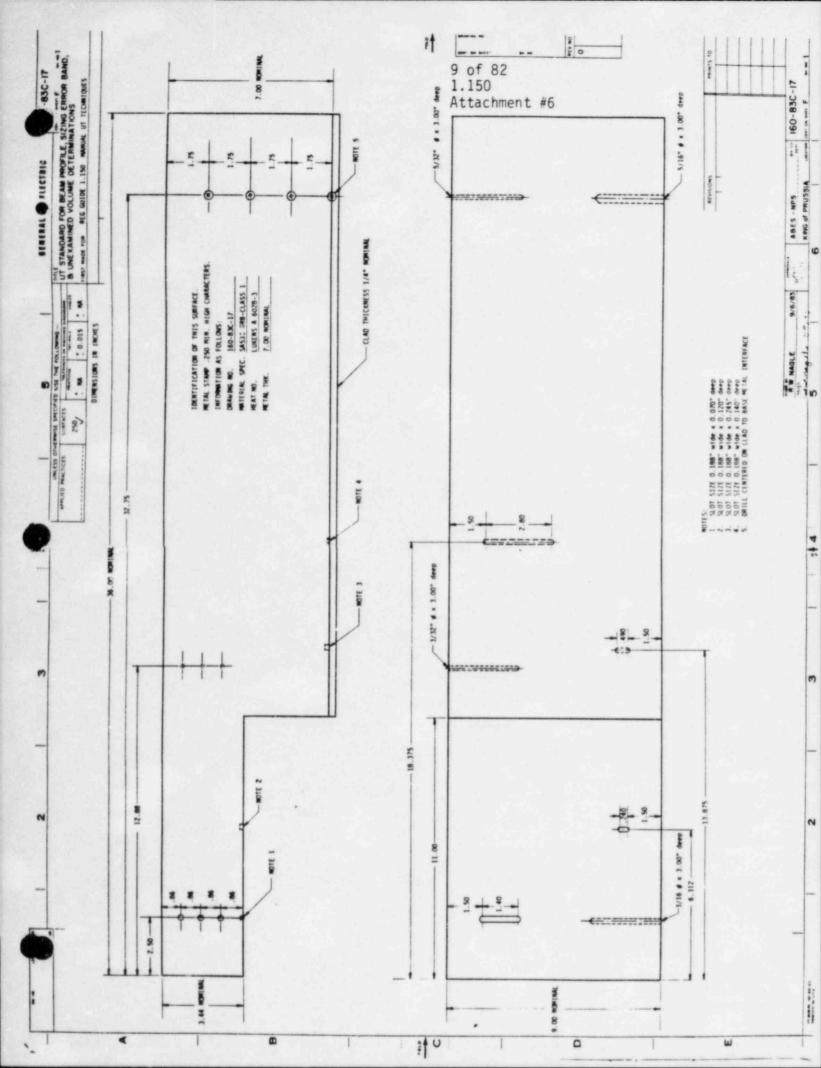
The .05 a/l and .5 a/l notches, when corrected for beam spread, yielded negative values. They were assigned a value of 2.0%t.

The undersizing of the .094 holes is a common occurrence due to the small transducer movement between peak amplitude and 20% DAC points. As shown by the data for the .156 holes, as flaw size increases, there is a tendency to oversize the through-wall dimension.



Based on the data presented above, General Electric estimates the error band for flaw sizing using Procedure LIM-UT-5 to be plus or minus 2.56%t. No error band correction that decreased the apparent through-wall dimension of an indication was used. The 2.56%t sizing error band is considered by General Electric to be adequate for the initial evaluation of examination data.

The following pages contain a drawing of the Standard used to gather the data presented in this report as well as the calibration and examination data gathered from the Standard.



Calibration Sheet No. 1011

VESSEL UT CALIBRATION DATA SHEET

					EV.2	Calib. Block	No/	50-830	5-17
					ERINE	Cal. Std. Te	mp7/	0	oF
amine	r	1. HE	NDRYX	·		ASNT Level	IL		
corde	<u> </u>	· CON	NER			ASNT Level	I		
uipme	ent Data:	Inst	rument M	odel No.	50	NIC MI	-I Shoe No.	SST	-3
					00	Carl American Carlos and Carlos a		C-1	
							Frequenc		
							IIW-2 Bea	m Angle	45° (
90		DAC	Curve: R	ange 0-5	0-10	Other D	1	ment Settir	ngs:
80	N,	4						Start	Finish
70		N					Attenuation	NA	NA
			×				Sweep	4.12	4.12
60 -				JT			Delay	0.70	0.70
50				X			Scanning Gain	4400	44db
40		*		T	-		Evaluating Gain	3806	38-6
30			-			×	Filter Position Rep Rate	Hi	Hi
20	-			X	-		Damping	31	3/
10			-x-	+x-		×	Reject	MiN	- and -
0						×		OFF	OFF
0	1	2 3	4 2	5 6	7 8	9 10		db Change	for 2
Hole "T"	Depth Inches	Gain © 1X	Max. Amp.	"W" Inch	MP Inch	SDH or FBH	Initial Calibra	tion Time	0930
1/4	1.75	1X	80%	1.8"	1.8	SDH	Calit	ration Che	
1/2	3.5	1X	65%		3.7	SDH	Time 1130	Value 0090	Last Data She 1012
3/4	5.25	1X	45%	5.4	5.6	SDH			
2% Notch	NA	1X	NA	NA	NA	N/A			

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11 of 82 1.150

1011

Attachment #6

Angle Beam Spread @ 1X	45 or 60
------------------------	----------

	Trailing Ray							1.00			Leadi	ng Ray		
Hole Depth	10% DAC		20% DAC		50% DAC		100% DAC		50% DAC		20% DAC		10% DAC	
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	W	Dor	w	D o MP
1/4T														
1/2T														
3/4T														

	Amplitude Linea	rity Check
100%FSH	50 % FSH	50%FSH 25 % FSH
90% "	45 "	40% " 20 "
80% "	40	30% " _15 "
70% "	35	20% " 10 "
60% "	32 "	

Control Linearity							
80%FSH	-6db 38 (32-48)						
80% "	-12db 18 (16-24)						
40% "	+ 6db (64-96)						
20% ''	-12db 78 (64-96)						

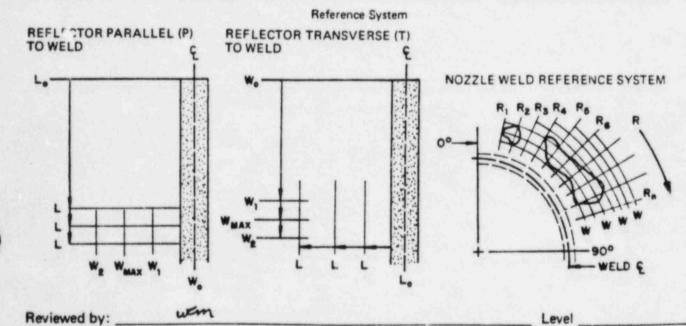
Equipment Data For Linearity Checks	REMARKS	
Code Block T Transducer Data: Serial No Beam Angle Size <u>.5"XI.0</u> " Freq <u>2.25 MH7</u> Shoe No <u>55I.3</u> Cable No <u>C-1</u>	win	
Check Made By: MH		

Reviewed by:_

Level

	Exam Sheet No Cal. Sheet No
VESSEL EXAMIN	ATION DATA SHEET
Site LINERICK UNIT I	Preoperational DI.S.I. Date 112-83
Examiner M. HENDRYX	Level II Recorder J.CONNER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM UT- 5	Revision REV. 2
Scan Sensitivity 44 db	Evaluation Sensitivity _ 38 db
Couplant GLYCERINE	Component Temperature 7/ ° F

R	1.000	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
2.0	15%			7.0					28			Leise	NOTCH
1.7	10%			2.5					8.1				NoTelt
-									_		-		
-													
-													



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VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 1061

	MUT-5 Rev.		Preoperation Calib. Block No	0. 166-836	-17		
Date 11-26-	83 Couplant GL	CERINE	Cal. Std. Temp	69	7.	390	oF
Examiner _M	HENDRYX		ASNT Level	π			
RecorderS	DAIGREPONT	/	ASNT Level	I			
Equipment Data:	Instrument Model I Instrument Serial N						
	Transducer Size						MHz
	Transducer Serial N			and the second se			0
90	DAC Curve: Range	0-50 0-10	Other D	Instrum	ent Setti	ngs:	
80					Start	Finish	
				Attenuation	N/.4	NA	*
70				Sweep	424	4.24	
60	X			Delay	0.58	0.55	
50				Scanning Gain	62	62	
40				Evaluating Gain	56	56	

60		+ +	X	+-+	+++		Delay
50		+ +	A				Scann
40	>			X			Evalua
30		+	*			+ -	Filter Rep R
20	-			1+		-x-	Dampi
10		++	×	+-x-			Reject
0	1 1/1	r 39	1 2	5 3 /7 ⁶ /3	7 8	91 10 \$41 5	
Hole	Depth	Gain	Max.	"W"	MP	SDH	
"Т"	Inches	@1X	Amp.	Inch	Inch		
					men	FBH	Initia
1/4	1.75	1X	80	1.8	1.8	FBH SOII	Initia
1/4	1.75	1X 1X	80 60	1.8 3.6			Time
					1.8	5 <i>011</i>	Initia Time _1 \$0

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Start	Finish
N/.4	NJ.A
424	4.24
0.58	0.55
62	62
56	56
141	111
38	3ĸ
min	min
OFF	OFF
	N/A 4 24 0.58 62 56 141 3K MIN

db Change for _____ X

libration Time _______

Calibration Checks:

Time 1800	Value 100%	Last Data Sheet 1062

Final Check: MH

urm

Angle Beam Spread @ 1X 45° X or 60° M/A

ICG1

			Trailin	g Ray			1.1		1.1.1.	tai le	Lead	ng Ray		
Hole Depth	10%	DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	D or MP
1/47	1.5	1.5	1.5	1.6	1.7	1.7	1.8	1.8	2.1	1.9	2.3	2.0	2.4	2.1
1/2T	NIA	N/A	31	33	3.3	3.4	3.1	3.6	4.1	3.4	4.4	4.1	N/.4	N/.?
3/4T	NA	NA	4.7	5.1	5. <i>0</i>	5.3	5.4	5.5	6.4	6.1	6.7	6.3	NA	NIA

Amplitude Linearity Check										
100%FSH	50	% FSH	50%FSH 25 % FSH							
90% "	45		40% " _20 "							
80% "	40		30% " _15_ "							
70% "	_25_		20% " _1C "							
60% "	_30_	"								

	Control Linearity
BO%FSH	-6db _40_ (32-48
80% "	-12db. 20 (16-24
10% "	+ 6db _\$A_ 164-96
0% "	+12db 82 (64-96

Equipment Data For Linearity Checks	REMARKS
Code Block T Transducer Data: Serial No Beam Angle Size Size Shoe No Shoe No Check Made By: MIH	9.0 = 12" WEM

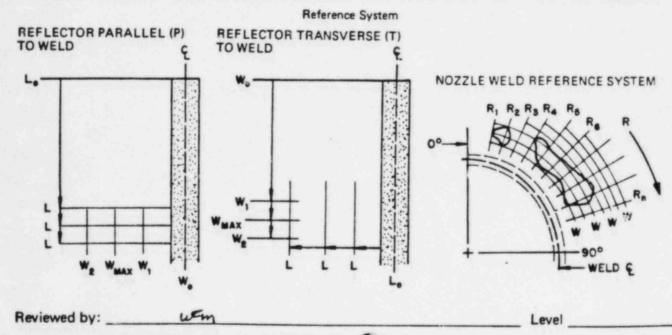
Level

Exam Sheet No	1062
Cal. Sheet No.	1061

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNIT 1	Preoperational DI.S.I. Date 11-26-83
Examiner M. HENDRYX	Level I Recorder S. DA/GREPOPt evel I
Weld Seam ID No. 160-930-17	Beam Angle 0° 45°X 60°
Procedure No. LIM UT-5	Revision
Scan Sensitivity62	Evaluation Sensitivity 52
Couplant GAYCERINE	Component Temperature69 °F

R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
2.3	2 FSH			8.2					7.9			LONG N	DTCH
1.7	3 FSH			7.7					7.9			SHURT	NOTCH



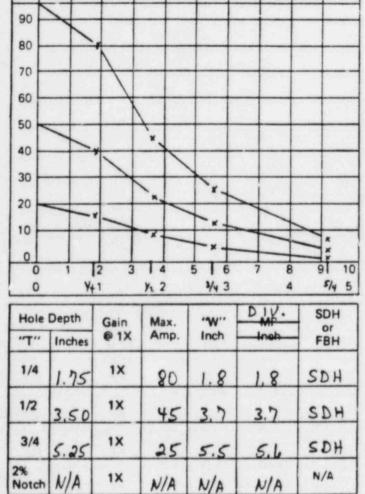
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VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 1063

Site L1	MERICK	Preoperational] I.S.I.		
Procedure No. 41	M-UT- 5 Rev. 2	Calib. Block No.	160- 83	6-17	
Date 11-24-	83 Couplant GLYCER	INE Cal. Std. Temp. 7	-390		690F
Examiner M.	HENDRYX	ASNT Level	I		
Recorder S.	DAIGREPONT	ASNT Level	I.		
Equipment Data:	Instrument Model No.	USL - 38	Shoe No	551-3	
	Instrument Serial No.	211009	_ Cable No	C - 1	
	Transducer Size	0.5" x 1.0"	Frequency	2.2	5 MHz
	Transducer Serial No.	208338	_ IIW-2 Beam	Angle	450

DAC Curve: Range 0-5 0-10 Other D

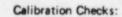


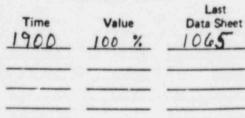
Instrument Settings:

	Start	Finish
Attenuation	N/A	N/A
Sweep	7.24	7.24
Delay	6.53	6.53
Scanning Gain	44 18.	44 db.
Evaluating Gain	38 18.	3818
Filter Position	N/A	N/A
Rep Rate	N/A	N/A
Damping	S.F.D.	
Reject	OFF	OFF

6 db Change for _____ X

Initial Calibration Time 1810





Final Check:

wem

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Angle Beam Spread @ 1X 45° X or 60°

			Trailin	Ray							Leadin	ng Ray		
Hole Depth	10% [DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	w	Dor	w	Dor	w	Dor	w	Dor	w	Dor	w	Dor	w	Dor
1/4T	1.5	1.5	1.5	1.6	1.7	1.7	1.8	1.8	2.1	1,9	2.3	2.0	2.4	2.1
1/2T	N/A	N/A	3.1	3.3	3.3	3,4	3.7	3.6	4.1	3.9	4.4	4.1	1~/4	N/A
3/4T	NIA	NA	4.7	5.1	5.0	5.3	5.4	5.5	6.4	6.1	6.7	6.3	N/A	~/
,	Amplitude	Linearit	y Check	(Con	trol Lin	earity		
100%FSH	0 % F	SH	50%F	SH _2	<u>5</u> %F	SH			80%FSH		-6db _	40	(32-4	8)
10% ·· _	15 "		40%	2	2				80% "		-12db.	20	(16-2	4)
80% "	<u> </u>		30%	1;	5				40% "		+ 6db .	80	(64-9	6)
70% " _3	5 "		20%	!	1				20% "		+12db .	80	(64-9	6)
60% "														

Equipment Data For Linearity Checks	
Code Block T 7.00	647 @ 9.2 DIVIS
Transducer Data:	
Serial No JOR328	4 AB. DIFFERENCE
Beam Angle 45*	BETWEEN
Size 0.5 " 1.0" Freq 2.25 MH2	
Shoe No SSI-3 Cable No C-1	4
Check Made By:	1. 5. 9 6. 1
M. HENDRYX	

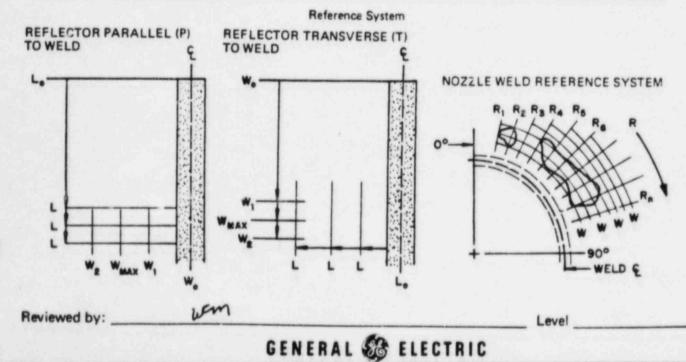
REMARKS <u>647 P 9.2 DIVISIONS @ 8% F.S.H.</u> <u>4 AB. DIFFERENCE THRU CLAD INTERFACE</u> <u>BETWEEN WYT + 54 T.</u> <u>UEN</u>

Reviewed by:_

Level

	Exam Sheet No. 1064
	Cal. Sheet No 10 6 3
VESSEL EXA	MINATION DATA SHEET
Site LIMERICK	Preoperational DI.S.I. Date 11-26-83
Examiner M. HENDRYX	Level II RecorderS, DAIGREPONT Level I
Weld Seam ID NoN/A	Beam Angle 0° 45° _X 60°
Procedure No. L/M - VT - 5	Revision2
Scan Sensitivity 44 d8.	Evaluation Sensitivity 38 48,
Couplant GLYCERINE	Component Temperature 69°F

R		W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
2.0	4% F	.S.H.		9.5					8.3			LONG N	OTCH
1.7	4% 8	S.H.		7.5					8.4			SHORT N	отен
	5												
-													
+													

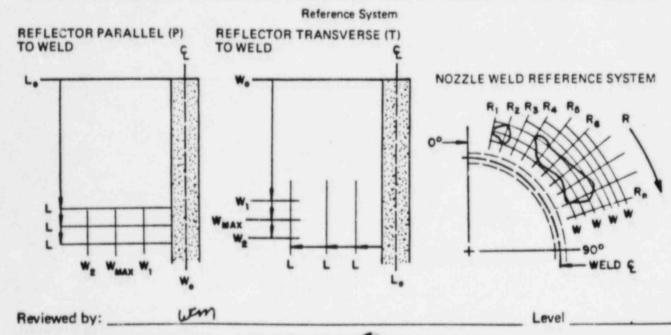


Exam Sheet No.	1065
Cal. Sheet No	1063

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNIT-I	Preoperational DI.S.I. Date 11-26-83
Examiner MENDRYX	Level I Recorders DAIGREANT Level I
Weld Seam ID No160 -836-17	Beam Angle 0°/A 45°X 60°/A
Procedure No. LIM-HT-5	Revision
Scan Sensitivity 44	Evaluation Sensitivity
Couplant GLYCERINE	Component Temperature 69° °F

	16			21.	1.1				DIU.				
R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
2.0	# 5 H 4 70			9.5					8.3			LONGNOT	н
1.7	F 5 H 4%			7.5					8.4			SHORT NG	TC H
_													



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 2000

	MATS Rev. 2	Preoperational C Calib. Block No.	3C · 17	
Date 10-27-8	3 Couplant GLYCERINE			oF
Examiner Bo	C HOUSE	ASNT Level T		
	EN DAIGREPONT			
Equipment Data:	Inst. ument Model No		551-9 C-2	
	Transducer Size .5 X	1.0"	2.25	
	Transducer Serial No	8326	Angle 45	
	DAC Curve: Range 0-5 0 0-10	Other 🗆		

90 80 Att 70 Sw 60 De 50 Sca Eva 40 Filt 30 Re ×. z. 20 Da × 10 Rej 0 95/4T5 1/25 0 447 3 5 8 1 4,6 0 4

Hole	Depth	Gain	Max.	·w··	MP	SDH
"T"	Inches	@ 1X	Amp.	Inch	Inch	FBH
1/4	1.75	1X	80%	1.8	1.8	SOH
1/2	3.5	1X	45%	3.7"	3.7	SOH
3/4	5.25	1X	25%	5.3"	5.6	SOH
2% Notch	NA	1X	N/A	NA	N/A	N/A

Instrument Settings:

	Start	Finish
tenuation	N/A	NA
veep	7.52	7.52
lay	6.79	6.79
anning Gain	34	34
aluating Gain	28	28
ter Position	NA	NA
p Rate	NA	NA
mping	MIN	MIN
ject	OFF	OFF

6 db Change for _____ X

Initial Calibration Time 08 30

Calibration Checks:

Time 0/1/0	Value 100%	Last Data Sheet 2001

wern

Final Check: 011 10

21 of 82 1.150

ZOCC

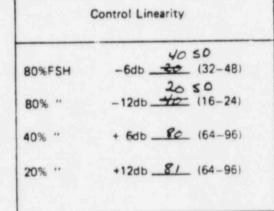
Angle Beam Spread @ 1X 45° _ or 60°_

Attachment #6

			Trailing	Ray							Leadin	ng Ray		
Hole Depth	10% 0	AC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	Dor	w	MP
1/4T	1.1	1.5	1.3"	1.6	1.5	1.7	1.8"	1.8	2.1	1.9	2.3	2.0	2.5	2.1
1/2T	2.9"	3.3	3.2"	3.4	3.4"	3.6	3.5"	3.7	4.0"	3.9	4.6	43	Ma	NA
3/4T	N/A	NA	4.7"	5.2	4.9	5.3	5.5"	5.6	6.3"	6.1	7.0	6.5	MA	NA

100%FSH _	50 % FSH	50% FSH _2.5 % FSH
90% "	45 "	40% " _ 20 "
80% "	40	30% " _15 "
70% "	35 "	20% " _10 "
60% "	30 "	

Amplitude Linearity Check



Equipment Data For Linearity Checks	REM
Code Block T7*	
Transducer Data:	
Serial No J08326	
Beam Angle 45°	
Size .5 X 1.0" Freq 2.25AH.	
Shoe No 551-9 Cable No C-2	

REMARKS

Reviewed by:_

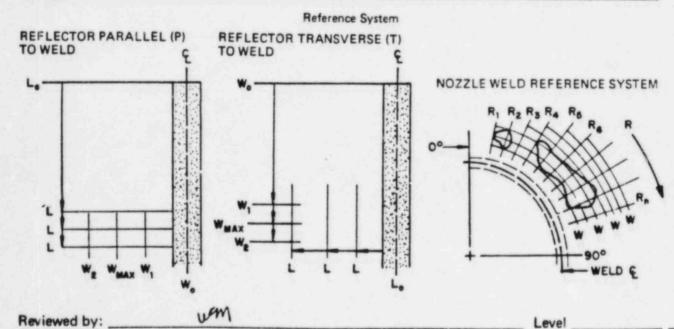
Level

Exam Sheet No.	2001
Cal. Sheet No	2000

VESSEL EXAMINATION DATA SHEET

Site LIMERICK 400	T-T Preoperational [I.S.I. Date 10-27-83
Examiner <u>B</u> House	Level I Recorders DAIG REPORT Level I
Weld Seam ID No	Beam Angle 0°A 45° X 60°A
Procedure NoLIM-45-5	Revision 2
Scan Sensitivity 34	Evaluation Sensitivity28
Couplant GLYCERINE	Component Temperature 68° °F

R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
1.5	50%	1.5"		1.8		20	1.8		1.9		2.0		
	50%	1.6		1.8		20"	1.8	_	1.9		2.0		
1.1	50%	3.4		3.6		4.4"	3.6		3.7		4.2		
2.2	50%	3.4	-	3.6		44"	3.6		3.7		4.2		
1.1	50%	4.9		5.4"		6.4	5.4		5.7		6.2		
2.3	50%	4.9"		5.4"		6.4"	5.4		5.7		6.2		
-													



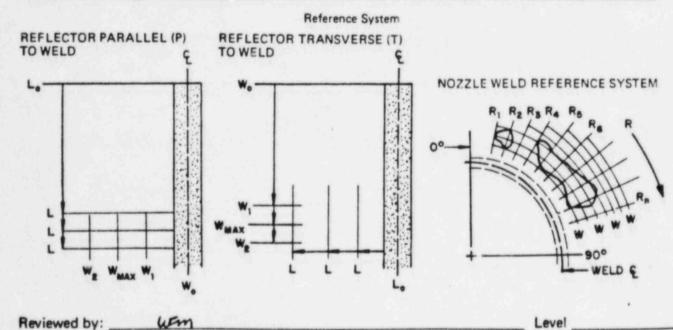
23 of 82 1.150 SH TAtt 2 cm for 246

Exam Sheet No.	2001
Cal. Sheet No.	2000

VESSEL EXAMINATION DATA SHEET

Site OERICIT	Preoperational DI.S.I. Date 10-27-83
Examiner BOB HOUSE	Level I Recorder DAIGREAD Level I
Weld Seam ID No	Beam Angle 0° 45° _X 60°
Procedure No. LIM UTS	Revision 2
Scan Sensitivity 34 dB	Evaluation Sensitivity 280B
Couplant GLYCERINE	Component Temperature 68°F 0F

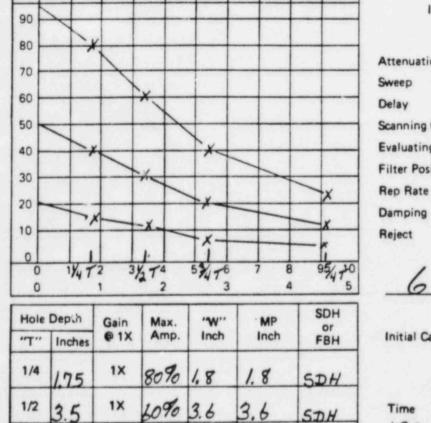
R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
1.9	75%		6.9	7.4"	8.3			7.4	7.9	8.2	8.2	50-10-27	
2.7	75%		6.8	7.4"	8.3"			7.4	7.8	8.2	8-2	50-10-27	
\vdash													
H													
						-							



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 1002

Procedura No. LIM		Preoperational DI.S.I. Calib. Block No. <u>160 - 83C - 17</u> Cal. Std. Temp. <u>60°</u> ASNT Level <u>T</u> ASNT Level <u>T</u>					
Equipment Data:	Instrument Model No. <u>50</u> Instrument Serial No. <u>00</u> Transducer Size <u>,5"</u> Transducer Serial No. <u>50</u> DAC Curve: Range 0-5 0	890 X 1.0'' 8 32 8	Shoe No. <u>55</u> Cable No. <u>C1</u> Frequency <u>2.2</u> IIW-2 Beam Angle	5 MHz			
90 80 70			Instrument Set Start ttenuation M/A weep 4,24				



5.5

3/4

Notch NA

Final Check:

2%

5.25

1X

1X

1430

40% 5.4

100%

A

0.58 0.58 4506 4500 Scanning Gain **Evaluating Gain** 39263926 **Filter Position** Hi H: 3K 3K Min MIN Of. off

6 db Change for _____ X

Initial Calib	pration Time	0000
G	libration Chec	ks:
Time	Value	Last Data Sheet
1130	100%	
1300	100%2	1004
1430	10.7%	1004

wern

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SDH

N/A

+

25 of 82 1.150

Attachment #6

Angle Beam Spread @ 1X 45° ____ or 60°___

1002

			Trailin	g Ray							Leadi	ng Ray		
Hole Depth	10%	DAC	20% DAC		50% DAC		100% DAC		50% DAC		20% DAC		10% DA	
	w	Der	w	D or MP	w	Dor	w	D or MP	w	D or MP	w	Dor	w	MP
1/4T	1.5"	1.5	1.5	1.6	1.7*	1.7	1.8"	1.8	2.1"	1.9	2.3	2.0	2.4"	2.1
1/2T	N/A	NA	3.1"	3.3	3.3"	3.4	3.7"	3.6	4.1"	3.9	4.4"	4.1	NA	N
3/4T	NA	NA	4.7"	5.1	5.0"	5.3	5.4"	5.5	6.4"	6.1	6.7"	6.3	1/4	N/A
	Amplitude	Lineari	ty Check					Γ		Cor	ntrol Lin	earity		

100%FSH	50	_ % FSH	50%FSH	25	_ % FSH
90% "	45		40% "	20	- "
80% "	40		30% "	15	- "
70% "	35		20% "	10	- "
60% "	30				

Control Linearity						
80%FSH	-6db <u>40</u> (32-48)					
80% "	-12db 20 (16-24)					
40% "	+ 6db 80 (64-96)					
20% ''	+1205 82 (64-96)					

Equipment Data For Linearity Checks	REMARKS
Code Block T" Transducer Data:	W-MEASUREMENT TAKEN FROM & OF HOLE.
Serial No. <u>T08328</u> Beam Angle <u>45°</u> Size <u>5X1.0"</u> Freq <u>2.25NHZ</u>	L-MEASUREMENT TAKEN FROM SIDE OF BLOCK.
Check Made By:	urm
Reviewed by: E. & Reagh	Level TT

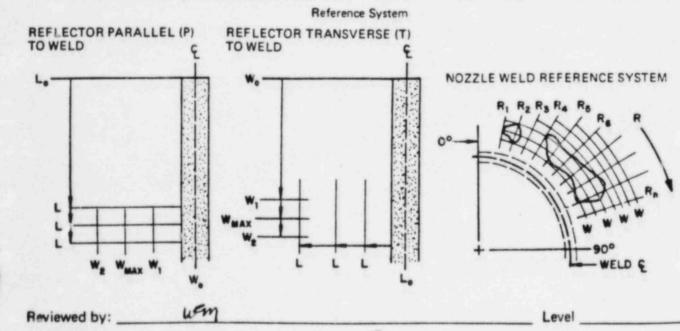
SHT.	1 of 2 ²⁶ of 82 1.150 Attachment
Exam Sheet No.	1003
Cal. Sheet No	1002
TA SHEET	

#6

VESSEL	EXAMINAT	ION DATA	SHEET

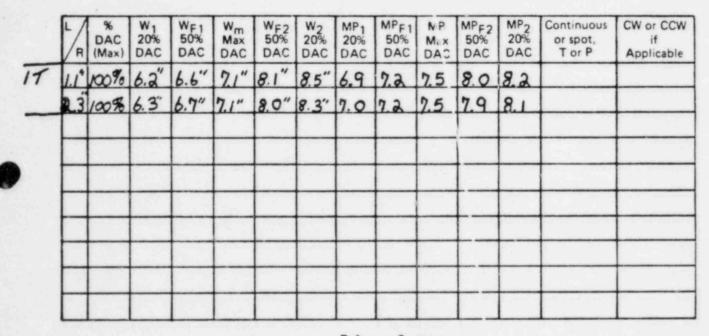
Site LIMERICK UNIT 1	Preoperational DI.S.I. Date 10-25-83
Examiner M. HENDRYX	Level I Recorder J. CONNER Level I
Weld Seam ID No.	Beam Angle 0° 45° 60°
Procedure No. LIN UT 5	Revision REV 2
Scan Sensitivity 45 db	Evaluation Sensitivity39db
Couplant GLYCERINE	Component Temperature 60° °F

50% 1.6	"	1.8" 1.8"		2.1" 2.1"	1.8 1.8		1.9 1.9		20		
50% 3 3			-		1.11	1					
		3.7" 3.6"			3.5 3.5		3.7 3.7		4.1 4.1		
			6.2" 6.2"			5.4 5.4	5.6		2		
2	5% 4.1			5% 4.7" 5.1" 5.3" 6.2"	5% 4.7" 5.1" 5.3" 6.2" 6.4"	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2 5.4	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2 5.4 5.6	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2 5.4 5.6 6.1	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2 5.4 5.6 6.1 6.3	5% 4.7" 5.1" 5.3" 6.2" 6.4" 5.2 5.4 5.6 6.1 6.3

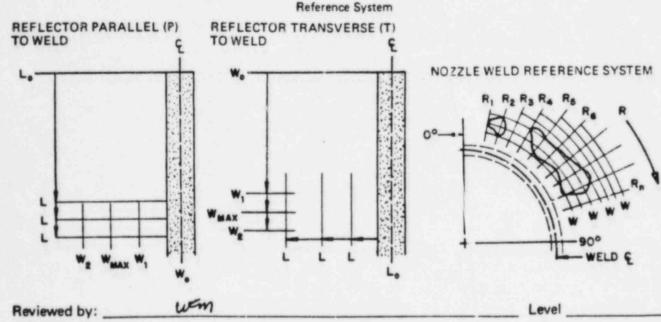


27 of 82 1.150 SHF: 2 oF Z Attachment #6 Exam Sheet No. <u>1003</u> Cal. Sheet No. <u>1002</u> VESSEL EXAMINATION DATA SHEET Site <u>LIMERICK</u> <u>UNIT 1</u> <u>Preoperational 1.S.1.</u> Date <u>10:25.83</u> Examiner <u>M. HENDRYX</u> Level <u>T</u> Recorder <u>TCONNER</u> Level <u>T</u> Weld Seam ID No. <u>Beam Angle 0° 45° <u>60°</u> Procedure No. <u>LIM UT 5</u> Revisior <u>REV. 2</u> Scan Sensitivity <u>45 db</u> Evaluation Sensitivity <u>39 db</u></u>

0 F

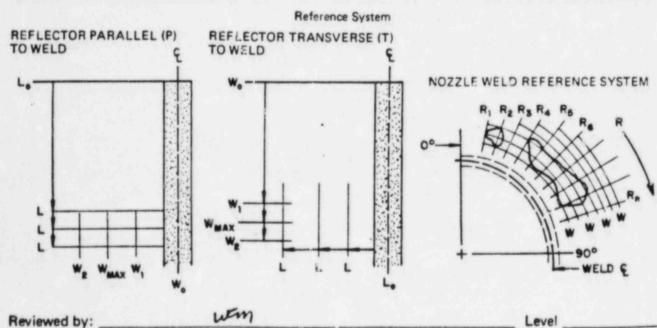


Couplant <u>GLYCERINE</u> Component Temperature 60°



	28 of 82 SHT. 1. Pl. 250 Attachment #6
	Exam Sheet No. 1004 Cal. Sheet No. 1003 1002
VESSEL EXAN	INATION DATA SHEET Gh 11/4/83
Site LIMERICK UNIT 1	Preoperational DI.S.I. Date 10-25-83
Examiner M HENDRYX	Level I Recorder J. CONNER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No LIM UT- 5	Revision REV 2
Scan Sensitivity 45 db	Evaluation Sensitivity 3926
Couplant GLYCERINE	Component Temperature 40° °F

	L/R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MP _{F1} 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
XIT	.9"	50%	1.6"		1.8"		2.1"	1.7		1.9	1	2.0		
HOLE	1.6"		1.6"		1.8"		2.1"	1.7		1.9		2.0		
BT	.9"	50%	3.3"		3.7"		4.4"	3.5		3.8		4,1		
)		50%			3.7"		4.4"			3.8		4.1		
3.7	.9"	75%	4.8"	5.1"	5.4"	6.1"	6.6"	5.3	5.4	5.6	6.0	6.3		
HOLE	1.4"	75%	4.8"	5.1"	5.4"	6.1"	6.5"	5.3	5.4	5.6	6.0	6.3		
	\vdash	-												

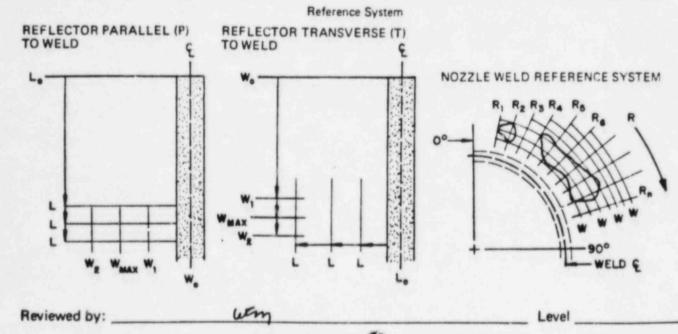


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	SHT ZACHER
	Exam Sheet No. 1004 Cal. Sheet No. 1002
VESSEL	EXAMINATION DATA SHEET
Site LIMERICK UNIT	2 Preoperational DI.S.I. Date 10-25-83
Examiner M. HENdRYX	Level TT_ Recorder J. CONVER Level T
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM UT 5	Revision REV. 2
Scan Sensitivity 45db	Evaluation Sensitivity 39 db
Couplant GLYCERINE	Component Temperature 60° °F

	L	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
IT	23	100%	6.4"	6.7"	7.3"	8.0"	8.1"	7.0	7.2	2.5	7.9	8.1		
	1.2"	100%	6.4"	6.8"	2.3"	8,1"	8.3"	2.0	7.2	7.5	2.9	8.1		
	H													
)	-													
								-						
			-											



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Calibration Sheet No. 2002

VESSEL UT CALIBRATION DATA SHEET

	NOL			lev. 2			ional 01.5.1. No. 160 - 8	30 -	17
				GLYC			mp68°		0
			touse			ASNT Level			
				EADNT		ASNT Level			
quipme	nt Data:	Instr	ument N	lodel No.	45	1- 38	Shoe No.	551	- 9
		Instr	ument S	erial No.	2	11009	Cable No.	C - 0	2
		Tran	sducer S	ize	.5	×10"	Frequency	22	5 MH
						8326	IIW-2 Beam		
		DAC	Curve: R	ange 0-5	0-10	Other 🛙	1		
90							Instrum	ent Settin	ngs:
80	N							Start	Finish
70		N		-			Attenuation	N/A	NIA
							Sweep	7.52	7.52
60		TX					Delay	6.79	6.79
50	4	+	\mathcal{T}	+ +			Scanning Gain	34	34
40	-+		X	+ +			Evaluating Gain	28	28
30-	_	N			_		Filter Position	NA	NA
20			×	X			Rep Rate	NA	~/A
	1			Te			Damping	MIN	MIN
10	-		-1				Reject	OFF	OFF
0	1 1/4	3 3	1/2 2	5 44 3	78	91 10 5/4 7 5	_6_db		tor_Z
Hole	Depth	Gain	Max.	"W"	MP	SDH			
"Т"	Inches	@ 1X	Anp.	Inch	Inch	FBH	Initial Calibratio	n Time _	1300
1/4	1.75	1X	80%	1.8"	1.8	SDH	Calibra	tion Che	
1/2	3.5	1X	45%	3.7"	3.7	SON	a ser and ser	Value	Last Data Shi
3/4	5.25	1X	25%	5.6"	5.6	SOH		00 %	200;
2% Notch	NIA	1X	N/A	N/A	NA	N/A			

Angle Beam Spread @ 1X 45° ____ or 60°____

2002.

		Trailing					Leadin	ng Ray						
Hole Depth	10% DAC		20%	DAC	50%	DAC	100%	DAC	50%	DAC	20% DAC 10% DA			_
	w	D or MP	w	D or MP	w	Dor	w	D or MP	w	Dor	w	Dor	w	MP
1/4T	1.2"	1.5	1.4	1.6	1.6	1.7	1.8"	1.8	2."	1.9	24"	20	26	2
1/2T	2.9"	3.3	3.2"	3.4	3.4"	3.6	3.6"	3.7	4.1"	39	4.7"	4.3	MA	~//
3/4T	NA	MA	47"	5.2	4.9"	5.3	5.5"	5.6	6.3"	61	70"	65	NA	~//

	Amplit	ude Linea	rity Check		
100%FSH _	50	% FSH	50%FSH .	25	& FSH
90% "	45		40% "	20	"
80% "	40		30% "	15	**
70% "	35	**	20% "	11	"
60% "	30				

	40 50 10-27
80%FSH	-6db _; 8c (32-48)
	-12db 40 (16-24)
80% "	-12db (16-24)
40% "	+ 6db (64-96)
20%	+12db 82 (64-96)

Equipment Data For Linearity Checks	REMARKS
Code Block T" Transducer Data: Serial No" Beam Angle" Beam Angle" Size" Size" Shoe No" Check Made By:	W MEASUREMENTS taken from centerline of bole L mensues nexts takens from side of black WEM

Reviewed by:_

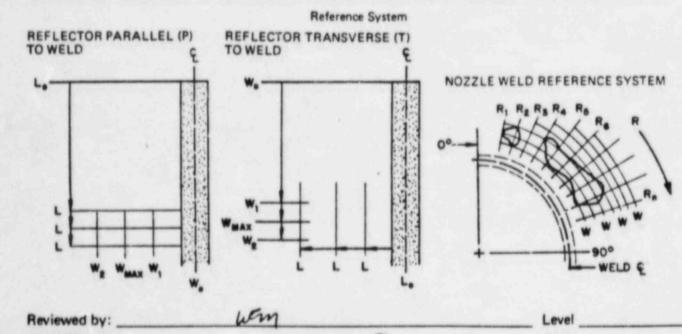
Level

Exam	Sheet No.	2003	
Cal. S	heet No	2002	_

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNIT-I	Preoperational DI.S.I. Date 10-21-83						
Examiner B House	Level I Recorders PAISRED TLevel I						
Weld Seam ID No	Beam Angle 0° 45° X 60°A						
Procedure No. 41m-41-5	Revision 2						
Scan Sensitivity 34	Evaluation Sensitivity 28						
Couplant GLYCERINE	Component Temperature 68 °F						

	LA	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
¥.r	11	60%	1.6		1.8		2.1	1.8		1.9		2.0		
	20	50%	1.6		1.8		2.3	1.8		1.9		2.1		
Т	1.0	50%	3.4"		3.6		4.3	34		3.7		4.2		
	2.4	50%	3.4"		3.7"		4.4	3.6		3.7		42		
T	.9"	50%	4.9"		5.4		6.3	5.4		5.6		61		
T	2.7	50%	4.9"		5.4'		6.4"	5.4		5.6		6.2		
	-				-		-							



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SHTAttachment #

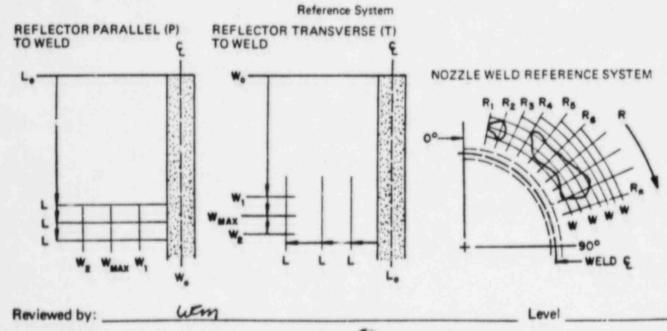
Exam Sheet No.	2003
Cal. Sheet No.	2002

VESSEL EXAMINATION DATA SHEET

Site LIMERICK	Preoperational DI.S.I. Date 10-27-83
Examiner BOB HOUSE	Level I Recorder DAIGREPONTLevel I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM UT 5	Revision 2
Scan Sensitivity	Evaluation Sensitivity 28 dB
Couplant GLYCERINE	Component Temperature 68° F

6.8" 6.9"	7.4"	€.2 ["] 8.1 ["]		7.4	7.8	8.0	84.5 8.2.5	D 10-27 D 10-27	
6.9"	7.5	8.1"		7.3	7.7	8.0	8.2.5	010-27	
_									
		-	 						
 -	-		 -						

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VESSEL UT CALIBRATION DATA SHEET

34 of 82 1.150 Attachment #6

Calibration Sheet No. 2020

	NO. L		.5 R			Calib. Block	No. 160-8:	36-17	
			Couplant				np. 70°		oF
		-	OUSE			ASNT Level			
			IETRI			ASNT Level			
quipme	nt Data:								
					082			C-0	
						1.0"			MHz
		Tran	sducer Se	rial No.	50	8326	IIW-2 Beam	Angle	00
							_		
		DAC	Curve: Ri	ange 0-5	0-100	Other 🕑			
90							Instrum	ent Settings	6
	X							Start Fi	inish
80 -	-						Attenuation	N/A	1
70		+	×	+-+			Sweep		
60 -		++		+			Delay	6.206	
50	_			N			Scanning Gain	1.60 1	
	X			1			Evaluating Gain	40 4	
40			-*				Filter Position	34	34
30 -						*	Rep Rate		41
20 -		+ +		1-1			Damping	34 3	2K
10			-*	++-	17		Reject	MIN M	IN
							Reject	OFFO	FF
0	1.4	2 3	N4	5 *6	7 8	4 9 10			
0		1	2	3	12' 4	5	dt	Change for	_2 ;
Hole	Depth	Calm	Max.	·w"	MP	SDH			
"T"	Inches	Gain © 1X	Amp.	Inch	Inch	or FBH	Initial Calibratio	on Time	0930
	inches								
1/4	175	1X	80%	3.2"	1.8	SDH	Calibra	ation Checks	12
1/2		1X	1				Time	Value	Last Data Shee
	3.50	-	70%	6.4	3.6	SOH		100%	2021
3/4	5.25	1X	50%	9.7"	5.6	SOH			
2%	MA	1X	N/A	MA	NA	N/A			

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Final Check:

hem

2020

Angle Beam Spread @ 1X 45° N/A or 60°

Leading Ray Trailing Ray 20% DAC 50% DAC 10% DAC 20% DAC 50% DAC 100% DAC 10% DAC Hole Depth Dor Dor Dor Dor Dor Dor Dor w w w W w w w MP MP MP 1/4T 20 42 21 3.2 4.0 2.4 1.3 2.7 1.4 4.5 2.3 1.2 3.2 2.5 1/2T 7.9 4.4 8.3 4.5 8.4 3.0 5.8 3.3 6.4" 3.6 4.9" 4.6 2.9 5.0 3/4T 4.9 9.6 5.7 8.1 11.8 6.8 126 7.2 7.5 4.6 6.5 7.6 4.7 8.1 Control Linearity Amplitude Linearity Check 50% FSH 25 % FSH 100% FSH 50 % FSH -6db 40 (32-48) 80%FSH 40% " 20 -12db 18 (16-24) 45 90% " ... 80% " 30% " 15 + 6db 80 (64-96) 40 ** 40% " 80% " ** +12db 75 (64-96) 20% " _ 10 35 ** 20% " ** 70% "

Equipment Data For Linearity Checks	REMARKS
Code Block T Transducer Data: Serial No Serial No Beam Angle Beam Angle Size Size Shoe No Check Made By:	wen

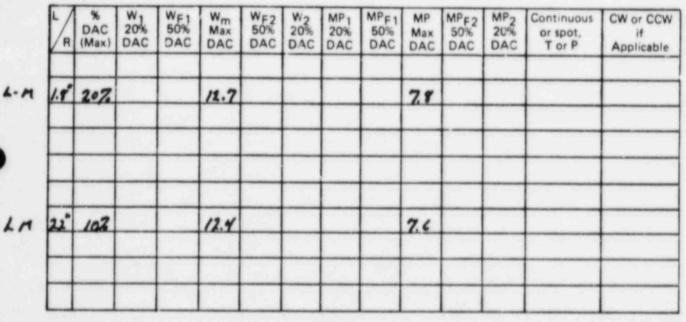
Reviewed by:

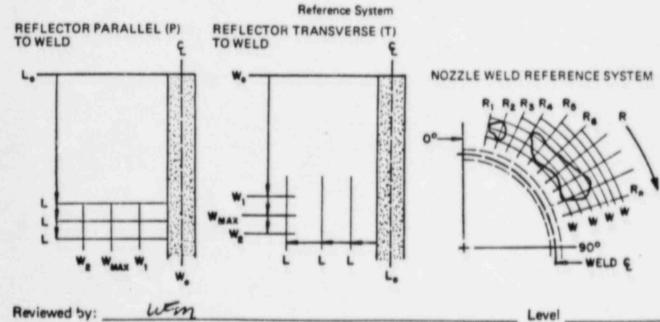
30

60% "

**

	Exam Sheet No. 2021
	Cal. Sheet No. 2020
VESSEL EXAM	INATION DATA SHEET
Site Lineauk Unt I	Preoperational [] I.S.I. Date + 10 - #3
Examiner R. Hanse	Level I Recorder B Ortant Level I
Weld Seam ID No160 - \$3 C -17	Beam Angle 0° 45° 60°
Procedure No. 1:n 4T.5	Revision 2
Scan Sensitivity	Evaluation Sensitivity 34
Couplant GIYCERINE	Component Temperature 70 ° f





VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 1059

lite _L	IMER	ICK		.T.T.			tional 🗆 I.S.I.	
rocedu	re No. 4	1-41	-5 R	lev2		Calib. Block	K No. 160 - 83	6-17
ate 11	- 26-5	13	Couplan	GLYC	LANA	Cal. Std. Te	mp. 69*	(5-390) 01
xamini	er	m	HENDRY	*		ASNT Leve	1_1	
ecorde	H	S.D	AIGREE	TANT	-	ASNT Leve	I_I	
quipm	ent Data	Inst	rument M	lodel No.	SON	IE MK-	r Shoe No.	551-2
						603		6-1
								_2.25 MHz
		Trar	nsducer Se	erial No.	50	8328	IIW-2 Bean	Angle 60
		DAC	Curve: R	ange 0-5	0 - 10	Other D	3	
FK	T	TT		TT		TT-	- Instrum	nent Settings:
90	X			++			-	
80	-+>	*		+ +			1	Start Finish
70	+	A		+ +			Attenuation	N/A N/A
60		11			_		Sweep	3.57 3.57
50							Delay	1.83 1.83
	Y						Scanning Gain	74 74
40			X	+++			Evaluating Gain	68 68
30		X	X	++			Filter Position	HI HI
20		+	1	++			Rep Rate	3K 3K
10	-	5	1	X	-		Damping	MIN MIN
		IT	-	1-		-	Reject	OFF OFF
0	1.	2 3	* 4	5 . 5	7 1	8 9 10		
0	*	r1	WT2	¥+13		\$ 5748 5	6 di	Change for _2
Hole	Depth	Gain	Max.	"W"		SDH]	
"T"	Inches	© 1X	Amp.	Inch	MP	or FBH	Initial Calibratio	on Time 1500
1/4	1.75	1X	80%	3.5	1.8	SON	Calibra	tion Checks:
1/2	1 . "	1X					Time	Last Value Data She
	3.5		35%	6.6	35	SOH		Value Data She
3/4	5.25	1X	15%	10.0"	5.5	SOH		1000
2% Notch	~/*	1X	~/0	~/a	NA	N/A		
Final Cl	heck:		NN			1.2		
								ucon

Angle Beam Spread @ 1X 45°____A or 60°__X

			Trailing	Ray							Leader	ng Ray		_
Hole Depth	10% DAC 20%			DAC 50% DAC		100% DAC		50% DAC		20% DAC		10%	DAC	
	w	Dor	w	Dor	w	Dor	w	Dor	w	D or MP	w	Dor	w	MP
1/4T	24	1.3	2.5	1.4	27	1.5	3.5	1.8	3.8"	20	4.1	22	4.4"	2.
1/2T	N/A	~/A	5.4"	31	5.7	3.2	66	3.6	6.8"	41	7.3	44	NA	NA
3/4T	N/A	~/~	~/~	~//4	8.4	48	10.0	5.5	11.7"	6.3	NA	MA	~/A	~//
1.5	Amplitude	Lineari	ty Check							Con	trol Lin	nearity		

90% "	45	**	40% "	_da	
80% "	40	<i>n</i> :	30% "	15	
70% "	35		20% "	10	
60% "	30				

80%FSH	-6db 39 (32-48)
80% "	-12db 20 (16-24)
40% "	+ 6db _8 2 (64-96)
20% "	+12db (64-96)

Equipment Data For Linearity Checks	REMARKS
Code Block T" Transducer Data: Serial NoGO" Beam AngleGO" Beam AngleGO" SizeKIO" Freq 2.25mms Shoe No 55I-2 Cable No Check Made By:MH	urm

Reviewed by:

Level

	Exam Sheet No. 1060 Cal. Sheet No. 1069
VESSEL EXAM	INATION DATA SHEET
Veld Seam: ID No. 160-83C-17	Preoperational □ I.S.I. Date <u>1-26-83</u> Level <u>I</u> Recorders. <u>OAIGAGEON</u> TLevel <u>I</u> Beam Angle 0 <u>1/4</u> 45° <u>1/4</u> 60° <u>X</u> Revision <u>2</u>
can Sensitivity 74	Evaluation Sensitivity 68 Component Temperature 69° °F

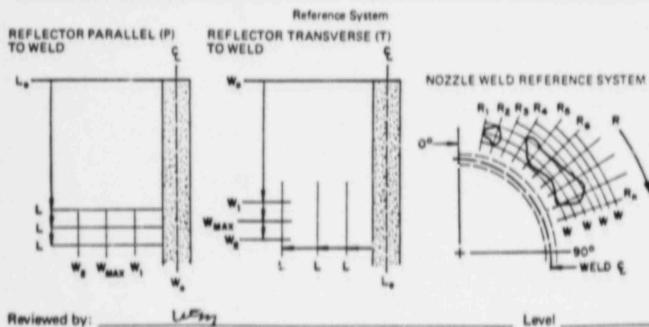
	87 2.9	1	3.4"		3.9"	1.1				_	and the second sec	a subscription of the subs
-	_				24	1.6	-	1.8	-	2.1		
\$ 50	7. 6.8	-	6.5	-	7.8"	3.8		3.6		42		
i se	2 8.8	-	9.8		10.5	5.1		5.5		5.8		
1 53	- 12.2		13.1		14.9"	7.0		7.4		8.2		

14

1/2

1/1

17



GENERAL 🎲 ELECTRIC

VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 3000

urm

		83	Couplan	GLYCE	RINE		No. 160 - 8 np. <u>T-389</u> TT		680F
	R.					ASNT Level			
quipme	ent Data:	Instr	ument N	odel No.	USI	- 38	Shoe No.	SSI-	ч
				erial No.	-			C -	
		Tran	sducer S	ize	0.5	"x 1.0"	Frequency	2.2	5 MHz
		Tran	sducer S	erial No.	20	8325	IIW-2 Bea	m Angle	600
		DAC	Curve: R	ange 0-5	0-10	Other 🛚			
90	1	11		11			Instru	ment Settings:	
80	N							Start Fin	hish
70		N					Attenuation	N/A N	/A
	12						Sweep	9.08 9.	08
60 -		IV					Delay	6.84 6.	84
50		T					Scanning Gain	60 08 60	
40			*				Evaluating Gain	DY 06 37	
30		+	X	+-+			Filter Position Rep Rate	N/A N	
20	-	. f	++->	+-+			Damping	N/A N	
10		1-+	4	1-1			Reject	S. F.D. S.	
0			T	1:==	==			OFF OF	1
0	1 1	2 3	Y2 2	5 6	7 8 4/4 9	19 10 5/4 5	6_0	b Change for	2
Hole	Depth	Cain @ 1X	Max. Amp.	"W"	DJV. Inch	SDH or FSH	Initial Calibrat	on Time	031
1/4	1.75	1X	80	3.7	1.8	SOH	Property and	ration Checks:	
1/2	3.50	1X	40	62	3.5	SDH	Time 	Value	Last Data She
3/4	5,25	1X	10	9.3	5.2	SDH	1100	00 %	3001
2%		X	1	1.1.1		N/A			

GENERAL 🛞 ELECTRIC

41 of 82 1.150

Attachment #6

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45°____ or 60°_X Angle Beam Spread @ 1X 3000 Leading Ray Trailing Ray 50% DAC 20% DAC 10% DAC 20% DAC 50% DAC 100% DAC 10% DAC Hole Depth Dor Dor Dor Dor Dor Dor Dor w w w w W w w MP MP MP 40 AAP -1/4T 2.2.4.5 2.4 5.0 2.8 2.0 1.2 2.4 1.4 3.1 1.6 3.7 1.8 4.1 1/2T 6.9 3.8 3.1 5.7 3.3 6.2 3.5 7.4 4.0 77 4.2 5.0 29 5.3 3/4T N/A 8.8 5.0 9.3 5.2 10.0 5.6 N/A N/A N/A N/A N:A N'/A N/A Control Linearity Amplitude Linearity Check 100% FSH 50 % FSH 50% FSH 25 % FSH -61b 40 (32-48) 80%FSH NIA -12db 21 (16-24) 40% " 20 ., 90% " 80% " 30% " 15 40 + 6db 80 (64-96) ** 40% " 80% " .. +12db 80 (64-96) N/A 20% " _10_ ** 70% " 20% " ** N/A 60% " ** Equipment Data REMARKS

For Linearity Checks	
Code Block T7.0	CALIBRATED 20.0" SWEEP.
Transducer Data: Serial No. <u>JO8325</u> Beam Angle <u>40°</u>	5/4T € 8.75" DEPTH € 5% F.S.H. CIS.I" "w" € 8.7 DIVISIONS.
Size 0.5 x 1.0" Freq 2.25 MHz Shoe No SS1-4 Cable No C-3	4 db. DIFFERENCE THRU CLAD
Check Made By:	INTERFACE BETWEEN
T. MODRE	3/4T + 5/4 T.
	um

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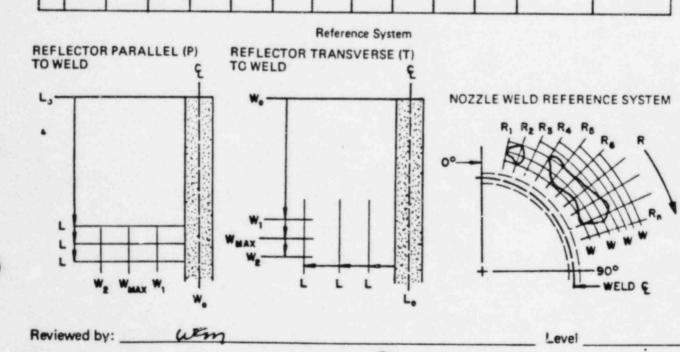
Reviewed by:

Exam Sheet No.	3001	IOF2
Cal. Sheet No.		

VESSEL EXAMINATION DATA SHEET

SiteLIMERICK	Preoperational □ I.S.I. Date7-83
Examiner T. MODRE	Level I Recorder R. MAY Level I
Weld Seam ID NoN/A	Beam Angle 0° 45° 60°
Procedure No. LIM - UT- 5	Revision 2
Scan Sensitivity 60 dB.	Evaluation Sensitivity54 dB.
Couplant GLYCERINE	Component Temperature 70° F

L	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP 20% DAC	DAC	MP Max DAC	D10, MFF2 50% DAC	01V 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
	9.0	100	2.6	3.0	3.4	3.8	4.3	1.3	1.6	1.8	2.1	2.3		
	.0	100	2.8	3.1	3.4	3.9	4.2	1.4	1.6	1.8	2.2	2.3		
10	2.5	160	5.1	5.6	6.3	6.7	7.2	3.1	3.3	3.5	3.8	4.0		
	8	100	5.5	5.9	6.3	6.7	6.9	3.1	3.3	3.5	3.8	4.0		
8	.0	100 2	N/A	8.2	9.4	10.4	N/A	N/A	4.8	5.3	5.8	N/A		
	:8	100	N/A	8.4	9.4	10.3	N/A	NA	4.8	5.2	5.8	N/A		

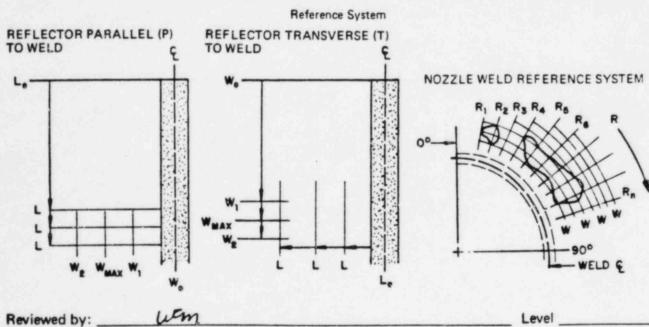


Exam Sheet No. <u>3001</u> 2 of 2 Cal. Sheet No. <u>3000</u>

VESSEL EXAMINATION DATA SHEET

Site LIMERICK	Preoperational DI.S.I. Date 11-17-83
Examiner T. MOORE	Level II Recorder R. MAY Level I
Weld Seam ID NoN/A	Beam Angle 0° 45° 60°×
Procedure No. LIM - UT - 5	Revision 2
Scan Sensitivity 60 dB.	Evaluation Sensitivity 54 dB
Couplant GLYCERINE	Component Temperature 70 ° F

E	1	% DAC	W1 20%	WF1 50%	W _m Max	WF2 50%	W2 20%	DIV. MP1 20%	MPFT 50%	MP Max	MPF2 50%	014 MP2 20%	Continuous or spot,	CW or CCW
Ķ	R	(Max)	DAC	DAC	DAC	DAC	DAC	DAC	DAC	DAC	DAC	DAC	T or P	Applicable
8.	0	100	N/A N/A	11.6	12.4	12.8	N/A N/A	N/A N/A	6.7	7.1	7.4	N/A N/A		
	1		10/14	11.0	16.4	13.0	11/2			1.6		144		
1.0		20	N/A	N/A	12.6	N/A	NA	N/A	N/A	7. 2	N/A	N/A	0.3 "LE NGT	+ (1.5 - 1.8
٤.	3	20	N/A	N/A	12.8	M/A	N/A	N/A	N/A	7.1	MIA	N/A	2.2 "LENGTH	(5.0 - 7.2
\vdash	+									-				
F	1													



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 3018

	MER				and the statement of the statement	Preoperatio			
ocedur	re No. 4	im . 11	7.5 R	ev. 2		Calib. Block	No. 160.8	36.17	
						Cal. Std. Tem	np. 75° ((T.389)	oF
amine	r_7	Mo	ORE			ASNT Level	I		
	R					ASNT Level	I		
							a de la composición de	COT	
quipme	nt Data:					.38		SST.	
							Cable No		
							Frequen		
		Tran	sducer Se	erial No.	208	325	IIW-2 Be	am Angle	60 0
50 80 70 60 50 40 30 20 10 0 0			* × ×	* ** 6		9 10	Instr Attenuation Sweep Delay Scanning Gair Evaluating Ga Filter Position Rep Rate Damping Reject	NHA 8.84 6.38 62 62 62 56 HI 56 HI 56 HI 56 57 57 57 57	Finish N/A 8.84 6.38 62 56 HI 3K SFD OFF
0		1	2	3	4	5		db Change f	or <u>Z</u>
Hole	Depth	Gain	Max.	"W"	MP	SDH			
"T"	Inches	@ 1X	Amp.	Inch	Inch	FBH	Initial Calibr	ation Time _	0945
1/4	1.75	1X	80	3.4	1.8	SDH	Cal	ibration Chec	
	Sec.	1X	50	60	3.5	SDH	Time _//00	Value 100%	Last Data She
1/2	3.50		100					- WWWW	
1/2 3/4	3.50 5.25	1X	20	8.4	5.2	SDH	1300	100%	3019

wan

			Angi	e Beam	Spread	@ 1X	45°	or 60	°_X_	301	t			
	T		Trailin	g Ray							Lead	ng Ray		
Hole Depth	10%	DAC	20%	DAC	50%	DAC	1009	6 DAC	50%	DAC	20%	DAC	10%	DAC
	w	D or MP	w	D or MP	w	D or MP	w	Doi MP	w	D or MP	w	Dor	w	MP
1/4T	2.4	1.2	2.6	1.4	2.9	1.6	3.4	1.8	4.0	2.2	4.2	2.3	4.4	2.5
1/2T	NA	NA	5.2	31	5.7	3.3	6.0	3.5	6.8	3.9	7.1	4.1	NA	NA
3/4T	NA	NA	NA	NA	8.1	4.9	8.4	5.2	8.9	5.3	N/A	NA	N/A	N
,	Amplitude	Linearit	y Check	;				ſ		Cor	trol Lin	earity		
100%FSH	0 % F	sн	50%F	sн <u>2</u>	5 % F	ян			80%FSH		-6db _	41	(32-4	8)
90% " <u>N</u>	A		40% '	2	0	•			80% "		- 12db .	20	(16-2	4)
80% "	0		30% *		5	•			40% "		+ 6db.	80	(64-9	6)
70%	/A		20% '		<u> </u>				20% ''		+12db _	81	(64-9	6)
60% ·· _N	A													

Equipment Data For Linearity Checks	REMARKS
Code Block T 7.0° Transducer Data: Serial No <u>JO 8325</u> Beam Angle <u>60°</u> Size <u>.5°X /.0°</u> Freq <u>2.25M Hz</u>	CALIBRATED 20" METAL PATH.
Shoe No <u>SSI.4</u> Cable No <u>C.3</u> Check Made By: <u></u>	weng

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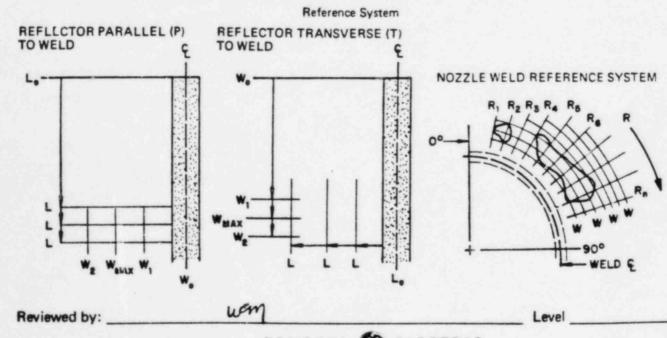
Reviewed by:___

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Level

	1.150 Attachment #6
	Exam Sheet No. 30/9
	Cal. Sheet No30/8
VESSEL EXA	MINATION DATA SHEET
Site Limerick	Preoperational DI.S.I. Date 11-15-83
Examiner T. MOORE	Level I Recorder R.MAY Level I
Weld Seam ID No	Beam Angle 0° 45° 60°X
Procedure No. 11M. UT. 5	Revision 2
Scan Sensitivity 62dB	Evaluation Sensitivity 56dB
Couplant GLYCERINE	Component Temperature 75 ° F

	L/R	% DAC (Max)	W1 20% DAC	WE1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
KIT	6.5	100%	2.4	2.6	3.1	3.7	4.0	1.5	1.6	1.8	2.0	2.2		
	7.9	100%	2.7	3.0	3.3	4.1	4.4	1.5	1.6	1.8	2.2	2.4		
1/2T	6.3	100%	5.7	6.3	6.6	7.2	7.7	34	3.7	3.9	4.2	4.4		
21	80	100%	5.4	6.3	6.7	7.2	7.8	33	3.7	4.0	4.2	4.5		
4T	60	100%	NA	8.3	9.2	10.3	NA	NA	5.1	5.4	6.0	N/A		
۹'	7.6	100%	NA	8.1	8.3			NA		5.2	5.4	N/A		



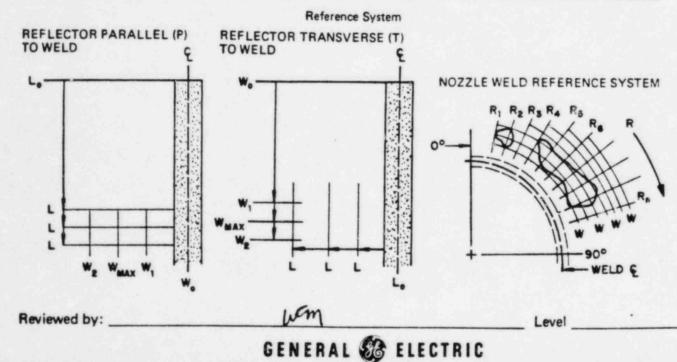
47 of 82 1.150 Pg. 2 Attaghment #6 Exam Sheet No. 30/9 Cal. Sheet No. _ 30/8 VESSEL EXAMINATION DATA SHEET Preoperational DI.S.I. Date _//-15-83 Examiner T. MOORE Level I Recorder R. MAY Level I Weld Seam ID No. ______ Beam Angle 0° _____ 45° _____ 60° ____ X Revision 2

Procedure No. Lim- UT. 5 Scan Sensitivity 62dB Evaluation Sensitivity 56dB Couplant GLYCERINE Component Temperature 75

Site LIMERICK

°F

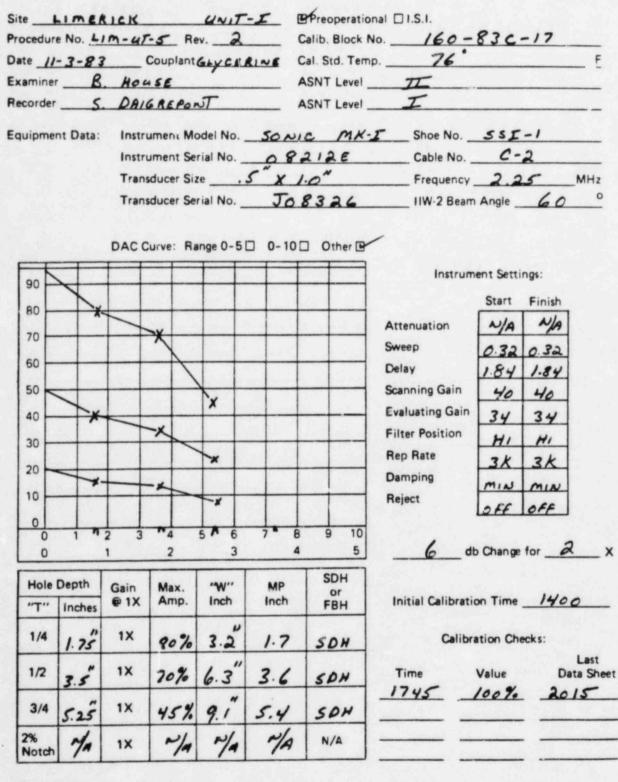
% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
100%	NA	11.7	12.3	127	NA	NA	7.0	7.4	7.6	N/A		
100%	N/A	11.2	12.1	12.6	N/A	NA	7.0	7.4	7.6	NA		
28154			12.3					7.2			total Long	# 2.60
2%-54			123					7.4			HOTAL LENG	th .40"
		_										
	(Max) 100% 100%	DAC (Max) DAC 100% N/A 100% N/A 28/54	(Max) DAC DAC 100% N/A 11.7 100% N/A 11.2 28/54	(Max) DAC DAC DAC DAC 100% N/A 11.7 12.3 100% N/A 11.2 12.1 28/54 12.3	(Max) DAC DAC <thdac< th=""> <thdac< td="" th<=""><td>(Max) DAC <thdac< th=""> <thdac< td="" th<=""><td>(Max) DAC <thdac< th=""> <thdac< td="" th<=""><td>DAC 20% 50% Max 50% 20% 20% 50% (Max) DAC DAC DAC DAC DAC DAC DAC DAC DAC 100% N/A 11.7 12.3 12.7 N/A N/A 7.0 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 2%/5% 12.3 12.3 12.4 12.6 12.6 12.6 12.7</td><td>(Max) DAC DAC<!--</td--><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% (Max) DAC <td< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long</td></td<></td></td></thdac<></thdac<></td></thdac<></thdac<></td></thdac<></thdac<>	(Max) DAC DAC <thdac< th=""> <thdac< td="" th<=""><td>(Max) DAC <thdac< th=""> <thdac< td="" th<=""><td>DAC 20% 50% Max 50% 20% 20% 50% (Max) DAC DAC DAC DAC DAC DAC DAC DAC DAC 100% N/A 11.7 12.3 12.7 N/A N/A 7.0 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 2%/5% 12.3 12.3 12.4 12.6 12.6 12.6 12.7</td><td>(Max) DAC DAC<!--</td--><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% (Max) DAC <td< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long</td></td<></td></td></thdac<></thdac<></td></thdac<></thdac<>	(Max) DAC DAC <thdac< th=""> <thdac< td="" th<=""><td>DAC 20% 50% Max 50% 20% 20% 50% (Max) DAC DAC DAC DAC DAC DAC DAC DAC DAC 100% N/A 11.7 12.3 12.7 N/A N/A 7.0 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 2%/5% 12.3 12.3 12.4 12.6 12.6 12.6 12.7</td><td>(Max) DAC DAC<!--</td--><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% (Max) DAC <td< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long</td></td<></td></td></thdac<></thdac<>	DAC 20% 50% Max 50% 20% 20% 50% (Max) DAC DAC DAC DAC DAC DAC DAC DAC DAC 100% N/A 11.7 12.3 12.7 N/A N/A 7.0 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 2%/5% 12.3 12.3 12.4 12.6 12.6 12.6 12.7	(Max) DAC DAC </td <td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% (Max) DAC <td< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long</td></td<></td>	DAC 20% 50% Max 50% 20% 20% 50% Max 50% (Max) DAC DAC <td< td=""><td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td><td>DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long</td></td<>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	DAC 20% 50% Max 50% 20% 20% 50% Max 50% 20% or spot, Imax DAC Tor P Tor P 100% N/A 11.2 12.1 12.6 N/A N/A 7.0 7.4 7.6 N/A 2%F5# 12.3 7.2 7.2 tothic Long Long Long



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VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 2014



GENERAL 🔀 ELECTRIC

Final Check:

wen

+1200 75 (64-96)

45° 1/4 or 60° -Angle Beam Spread @ 1X

2014 Leading Ray Trailing Ray 20% DAC 10% DAC 100% DAC 50% DAC 20% DAC 50% DAC 10% DAC Hole Depth Dor Dor Dor Dor w w Dor Dor Dor w w w w MP W MP MP MP MP MP 1/4T 2.0 4.2 2.1 45 2.3 3.2 4.0 3.2 2.4 1.2 2.5 1.3 2.7 1.4 1/2T 4.5 8.4 4.6 4.4 8.3 6.4 3.6 7.9 2.9 5.0 5.8 3.3 4.9 3.0 3/4T 1.1 6.5 11.8 6.8 12.4 7.2 5.7 47 8.1 4.9 9.6 7.5 4.6 7.6 Control Linearity Amplitude Linearity Check -6db 40 (32-48) 50% FSH _25 % FSH 100% FSH _ 50 % FSH 80%FSH -12db 18 (16-24) 40% " 20 " 80% " 43 ** 90% " + 6db 10 (64-96) 40 30% " 15 " 40% " ..

80% " 20% " 10 .. 35 70% " ** 30 ** 60% "

Equipment Data For Linearity Checks	REMARKS
ransducer Data:	
Serial No <u>J08324</u> Beam Angle <u>60</u> Size <u>5 × 1.6</u> Freq <u>2.25</u> thoe No <u>S51-1</u> Cable No <u>C-2</u>	wen
heck Made By:	철학은 제가 있는 것이 가지 않는 것이다.

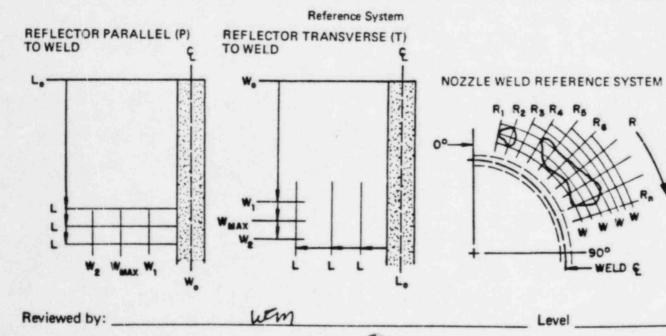
20% "

Level

Reviewed by:

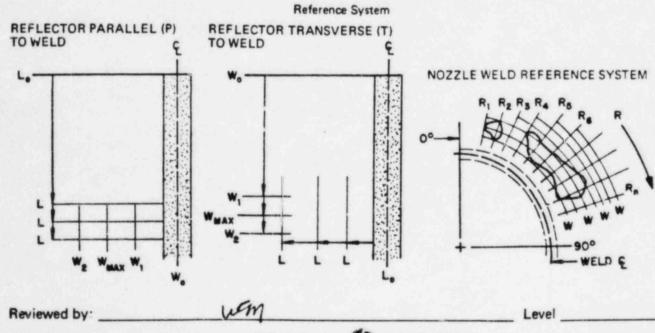
	50 of 82 1.150 8heat 1 of 3 Attachment #6
	Exam Sheet No. 2015 Cal. Sheet No. 2014
VESSEL EXAM	INATION DATA SHEET
Site LIMERICK UNIT I	Preoperational DI.S.I. Date 11-3-83
Examiner 8. HOUSE	Level I Recorder S. DAIGREPONT Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM-UT 5	Revision2
Scan Sensitivity 40 dB	Evaluation Sensitivity34 dB
Couplant GLYCERINE	Component Temperature 68 ° F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
47	1.4	50%	2.9"		3.4"		4.2"	1.8		1.9		2.3		
	2.1	50%	2.9"	_	3.3		4,1*	1.7		1.9		2.3		
1/27	2.0'	75%	5.6*	6.0"	6.4"	7.0	ר.ר	3.3	3.5	3.7	4.0	4.3		
	1.0	75%	5.7*	6.0	6.5	7.0*	7.9	3.3	3.6	3.8	4.0	4.5		
31	2.2	75%	8.6*	9.1"	9.4"	9.7*	10.5	5.2	5.5	5.6	5.7	6.1		
	1.5	75%	8.7"	9.3"	9.6	10.1	10.5	53	5.6	5.7	5.9	6.1		
			-							-				



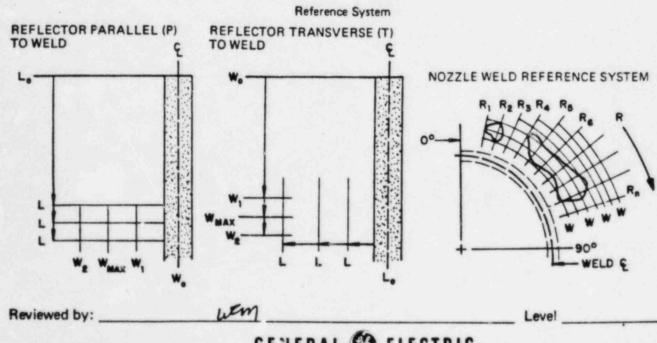
	51 of 82 1.150 sheat 2.13 Attachment #6
	Exam Sheet No 2015 Cal. Sheet No 2017
VESSEL EXAM	INATION DATA SHEET
Site LIMERICK UNIT I	Preoperational DI.S.I. Date 11-3-83
Examiner 8. HOUSE	Level I Recorder S.DAIGREPONT Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM. UT 5	Revision 2
Scan Sensitivity40 d8	Evaluation Sensitivity34 d8
Couplant GLYCERINE	Component Temperature 68 °F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
- 14	1.0	95%	12.1"	13.0	13.3	13.9	15.9	5.2	5.5	5.6	5.7	61		
	23	90%	12.1	12.5	13,1"	13.8"	16.0	7.3	7.5	7.8	8.1	9.1		
	_							-						
	-							-		-				
	_													
-	-			-										
l														



	52 of 82 1.150 Attachment #6
	steet 3of 3
	Exam Sheet No. 2015
	Cal. Sheet No 2014
VESSEL EXAMI	NATION DATA SHEET
Site Limerick	Preoperational DI.S.I. Date 11-3-83
Examiner R. Hause	Level I Recorder S. Daigreend Level I
Weld Seam ID No160 - 83 C - 17	_ Beam Angle 0° N/A 45° 44 60° X
Procedure No. Lin . 4T-5	Revision 2
Scan Sensitivity 40 46	Evaluation Sensitivity 3446
Couplant GIYCERINE	Component Temperature 46° RWH 68° F

Max)	DAC	WF1 50% DAC	Max DAC	W _{F2} 50% DAC	W2 20% DAC	20% DAC	50% DAC	Max DAC	50% DAC	20% DAC	or spot, T or P	if Applicable
10%			11.7*					7.1			short	Notch
1070			12.2					7.4			LONG	Notch



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 1009

ato /	1-1.0	3	Court	. CIVO	FOTHE	Call Call C	No	100-00	0F
	- M	LENI	DRYX	GLIC	ERLAE		1		10
	J.								
ecorder	-	20/11	IEK			ASNT Leve			
quipme	ent Data:	Inst	rument N	lodel No.	SONI	C MKI	Shoe N	o	I.3
		Inst	rument S	erial No.	082	IZE	Cable N	10. C.7	-
		Tran	nsducer S	ize	.5X1	0"	Freque	ncy 2.2	25 мна
							11W-2 B		
		DAC	Curve: R	ange 0-5	0-10	Other D	1		
-		TT		TT			2		
90 F	X			+ +			Inst	rument Setting	js:
80		X						Start F	Finish
		$\uparrow \neg \neg$	-*		1		Attenuation	NA	NA
70							Sweep	3.70	270
60		+ +		*			Delay	297 2	97
50	-	++		+-+			Scanning Gai	n 37063	246
40	X	X			and they		Evaluating G		
	1	\uparrow \uparrow	-*-				Filter Positio	10003	
30				TT			Rep Rate		<u>Hi</u>
20	-	-		++			Damping		3K
10		1-1	-1-	-*			Reject	MiN M	
0								OFFIC	DEE
0	1	2 3	4	5 6	7 8				2
0		1	2	3	4	5	6	db Change fo	$x \propto$
Hole	Depth	Gain	Max.	·w	MP	SDH	1		
"T"	Inches	@1X	Amp.	Inch	Inch	or FBH	Initial Calib	ration Time	1100
	incines in								
1/4	.87	1X	80%	1.0"	2.0	SDH	Ca	libration Check	s:
1/2		1X							Last
1/2	1.75		7590	1.9"	4.0	SDH	Time	Value	Data Shi
3/4	210	1X	100%	2 "	40	60.1	12.00	100%	
	2.62		60%			SDH	1330	100%	1010
2%	3.5	1X	80%	3.7"	8.4	· 'A			

Angle Beam Spread @ 1X 45° v or 60°

	1		Trailing	Ray			1000				Leadin	ng Ray	in a second	
Hole Depth	10%	DAC	20%	20% DAC		50% DAC		100% DAC		DAC	20% DAC		10% DAC	
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	MP
1/4T	.6"	1.6	.7"	1.7	.8"	1.8	1.0"	2.0	1.1"	2.1	1.2"	2.2	1.3"	2:
1/2T	NA	NA	1.5"	3.6	1.7"	3.7	1.9"	4.0	2.2"	4.4	2.5	4.6	NA	N
3/4T	NA	NA	2.3"	5.4	2.5"	5.6	2.7"	6.0	3.4"	6.8	3.7	7.1	NA	NA

100%FSH	50	% FSH	50%FSH	25	% FSH
90% "	45	**	40% "	20	"
80% "	40		30% "	16	
70% "	36		20% "	_11	. "
60% "	30	"			

80%FSH	6db 40 (32-48)
80% "	-12db 20 (16-24)
40% "	+ 6db 80 (64-96)
20% "	+ 200 82 (64-96)

Equipment Data For Linearity Checks	REMARKS
Code Block T 3.5" " Transducer Data: Serial No <u>T08328</u>	WEN
Beam Angle <u>45</u> Size <u>5"X 10</u> " Freq <u>2.25MH1</u> Shoe No <u>Cable No</u>	
Check Made By:	

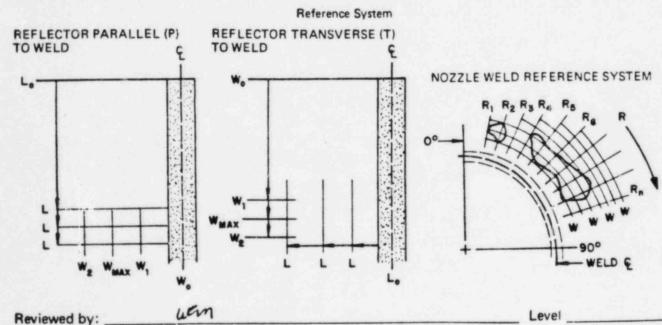
Reviewed by:_

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Level

	55 of 82 1.150 SHT. IOF 3 Attachment #6
	Exam Sheet No/0/0
	Cal. Sheet No009
VESSEL EXAMIN	ATION DATA SHEET
	□ Preoperational □ I.S.I. Date 11-1-83
Examiner M. HENDRYX	Level IL Recorder J. CONNER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. Lim UT-5	Revision <u>REV. 2</u>
Scan Sensitivity 37db	Evaluation Sensitivity 3122
Couplant GLYCERINE	Component Temperature 710 ° F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	V/F2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
L-1			1.1"	1.3"							8.4	8,4		
L-MAX	22	10+	2.9"		3.7"	4,5"	4.7"	26	28	8.3		9.5		
1-2				3.1"							8.4	8.4		
L-1			6.8	6.9"							8.2	8.2		
L-MAX	7.4	100+	3.0"	31"	3.6	4.4"	4.5"	7,5	7.6	8.3	9.4	9.4		
1.2			8.1"	8.0"							8.2	8.2		
	-													

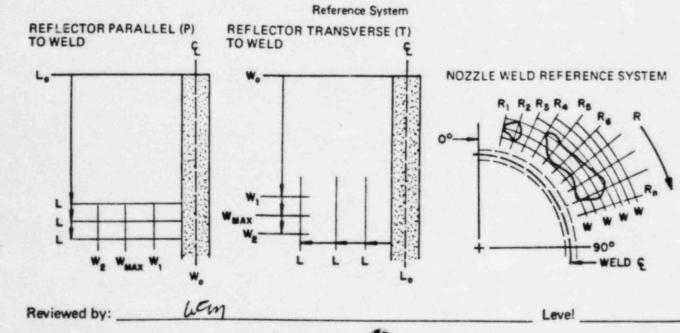


SHT. 20F 3 Exam Sheet No.	1010	
Cal. Sheet No.	1009	

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNITI	Preoperational DI.S.I. Date 11-1-83
Examiner M. HENDRYX	Level II_ Recorder I. CONVER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. Lin UT-5	Revision REV. 2
Scan Sensitivity 37 db	Evaluation Sensitivity
Couplant GLYCERINE	Component Temperature 71db °F

	L	Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
14-1	1.5	-	.8"	1	1.0"		1.2"	1.9 1.9		2.1	d.	2.3		
R -7		50%			1.9" 1.9"		2.1"	3.8		4.0		4.3		
3.7	- 4.5	70%	2.4"	2.6"	2.7"	2.9" 2.9"				6.0		6.6		
	E													

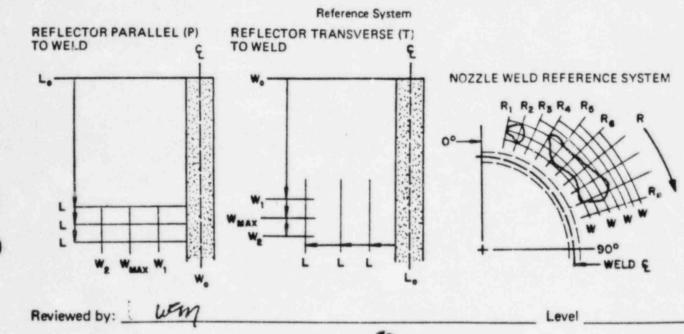


SHT. JOF 3		
Exam Sheet No.	1010	
Cal. Sheet No.	1009	

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNITI	Preoperational DI.S.I. Date 11-1-8.3
Examiner M. HENDRYX	_ Level I Recorder I. CONNER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. Lim UT- 5	Revision REV 2
Scan Sensitivity 37 26	Evaluation Sensitivity 31 db
Couplant GLYCERINE	Component Temperature 2/0 °F

	L		W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
14-1	15	50%	.8"		1.0"		1.2"	1.9		2.1		2.3		
-	1.0	50%	.8"		1.0"		1.2"	1.9		2.1		2.3		
	1.6	50%	1.6"		1.9"		2.1"	3.8		4.0		4.3		
_	1.4"	50%	1.6"		1.9"		2.0	3.8		4.0		4.2		
34-T	1.5	70%	2.4"	2.6"	2.7"	2.9"	3.1"	5.7	5.9	6.0	6.3	6.6		
4.	1.7	70%	2.4"	2.5"	2.7"	2.9"	3.1"	5.7	5.9	6.0	6.3	6.6		



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 2006

			S R			Preoperati			
							No. 160 . 8:	36.17	
	er R. A		Couplan	GICTA		Cal. Std. Ter			oF
	T J G					ASNT Level	and the second se		
ecorde		WHER				ASNT Level			
quipme	ent Data					451.38			Contract of the local distribution in the second second second
					-	,"			the second s
					50832				MH2
		Ira	isoucer Se	erial No.	20832	6			45 C
						/		101	1.307
-		DAC	Curve: R	ange 0-5	50 0-10	Other 🛛			
90	4	*					Instrum	nent Setti	ngs:
		N						Start	Finish
80 -		TY					Attenuation	N/A	N/A
70			1	1 1			Sweep	174	2.48
60 -		+ +	×	+	-+-+		Delay		
50-	-		1	++			Scanning Gain	6.34	
40		*		N			Evaluating Gain		3616
		17		Y			Filter Position		3000
30			X				Rep Rate		Hi
20-				N			Damping	3K	3K
10		1-1	-	4			Reject		Min
0							neject	off	off
0	1	2 3	4	5 6	7 8	9 10	1		~
0		1	2	3	4	5	dt	Change	x 2
Hole	Depth	Gain	Max.	'W''	MP	SDH			
"T"	inches	@ 1X	Amp.	Inch	Inch	FBH	Initial Calibratio	on Time	10:00
1/4	. 86	1X	907.	1.0*	20"	SDH		tion Che	
1/2	1.72	1X	607.	1.9"	4.0"	SOH		Value	Last Data She
3/4	2.58	1X	357		6.0"	504			
2%	3.5	1X	807.		8.4"	N/A			

GENERAL 🎯 ELECTRIC

5

								200	06					
	T		Trailin	g Ray							Lead	ng Ray		
Hole Depth	10%	DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	w	D or MP	w	D or MP	w	Dor	w	D or MP	w	Dor	w	Dor	w	D or MP
1/4T	. 4 "	1.5	.6"	1.8	. 8	1.9	1.0"	2.0	1.2"	2.2	1.3"	2.3	1.4"	2.5
1/2T	1.4"	3.5	1.6"	3.7	1.7'	3.8	1.9"	4.0	22	4.5	2.4"	4.7	2.5	4.8
3/4T	2.3"	5.4	2.5	5.5	2.9"	5.6	3.5	6.0	3.7	6.7	NA	NA	NA	MA
	Amplitude	Lineari	ty Check	¢						Cor	ntrol Lin	earity	-	ĺ
100%FSH	70 % F	SH	50%F	ѕн_2	5 % F	SH			80%FSH		-6db _	40	(32-4	8)
90% "			40%	· 2	0.			6	80% "		-12db.	20	(16-2	4)
80% "			30%						40% "		+ 6db.	80	(64-9	6)
70% "		-	20%	16	2	.			20% "		+12db.	76	(64-9	6)
60% " 3	0.							1.1						

Equipment Data For Linearity Checks	REMARKS
Code Block T 3.5^{*} Transducer Data: Serial No. 508326 Beam Angle 45° Size $5x10^{''}$ Freq $2.25/142$ Shoe No $55J-9$ Cable No $6-2$ Check Made By:	W MEASURES MENT taken from contra lin of 46/03 L Measuresons to take dem cise of block WEM

Reviewed by:_

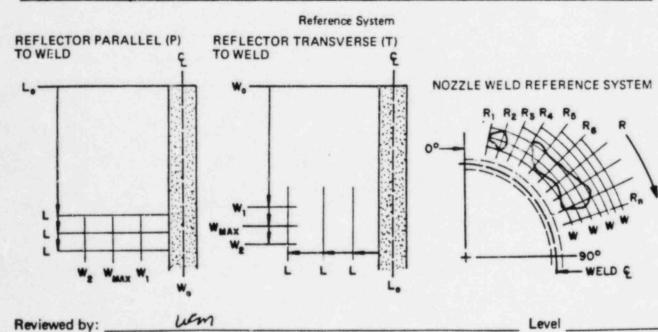
Level

	60 of 82	
SMT. 1 of	Attachment	#6
Exam Sheet No.		
Cal. Sheet No	2006	

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNIT	Preoperational DI.S.I. Date 31 0CT 83
Examiner R. House	Level I Recorder J. Conwerk Level I
Weld Seam ID No. NA	Beam Angle 0° 45° _X 60°
Procedure No. Lin UT- 5	Revision 2
Scan Sensitivity _ 36 db	Evaluation Sensitivity 30 db
Couplant Glycerine	Component Temperature 60°F °F
	Thermometer T-387 CAI 3.5 TEND of black

	LA	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
YAT	1.5	50%	.8"		1.0"		1.2"	20		2.1		2.4		
	1.1	507.	.8'		1.0°			2.0		2.1		2.4		
YAT	1.3	50%	1.6-		1.8*		2.23	3.8		4.0		4.5		
	.8	50%	1.7*		1.8"		2.2"	3.9		4.0		4.5		
3/47	2.3	40%	2.2"	2.5	2.8"	3.1 *	3.4"	5.6	5.7	6.0	6.5	6.8		
74'	11	6076	23"	2.5	2.7	3.1-	3.3*	5.6	5.8	6.0	6.4	6.7		
	-					-								

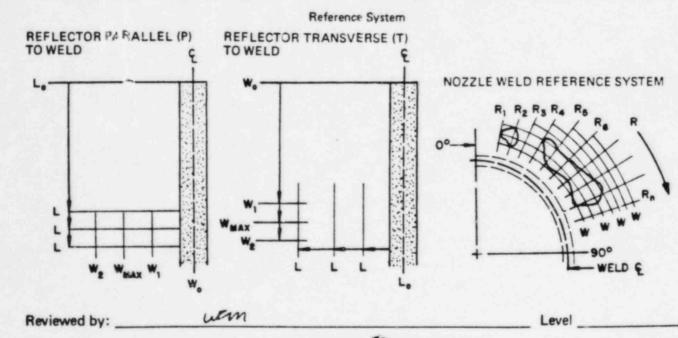


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	Exam Sheet No. 2007
	Cal. Sheet No. 2006
VESSEL EXA	MINATION DATA SHEET
Site Limerick Unit I	Preoperational DI.S.I. Date 31 Oct 83
Examiner R. House	Level I Recorder J. Connert Level I
Weld Seam ID NoNA	Beam Angle 0° 45° _/ 60°
Procedure No. Lin UT.5	Revision 2
Scan Sensitivity 36 db	Evaluation Sensitivity 30 db

Couplant GLYCERINE

Component Temperature 60 °F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	W _{F2} 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
4T	1.0	50%	.9"		1.0"		1.2"	2.0		2.1		2.4		
	24	50%	.8"		1.0"		1.2"	1.8		2.1		2.3		
-	1.0	50%	1.7"		1.9"		2.2*	3.9		4.1		4.5		
Т	25	50%	1.7*		2.0*		2.3*	3.9		4.1		4.5		
4T	1.0"	607.	2.4 "	2.7	28	3./*	3.3	5.7	60	6.1	6.5	6.8		
	23	60%	2.4	2.7	2.9	3.2	35	5.7	5.4	6.1	6.5	6.8		
								-		-				

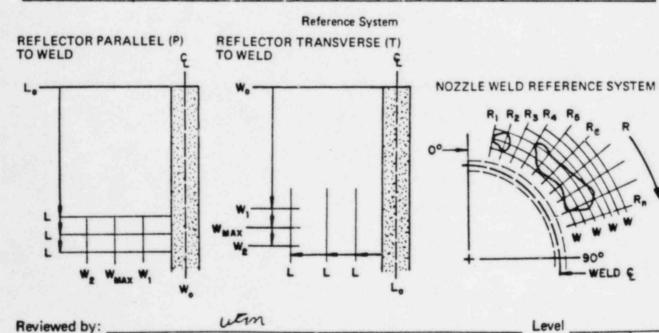


62 of 82 1.150 Attachment #6 SHT 30f4 Exam Sheet No. 2007 Cal. Sheet No. 2006 VESSEL EXAMINATION DATA SHEET Site Linsack Unit I Preoperational DI.S.I. Date 31 Oct 83 Examiner R. House Level I Recorder J. Convier Level I Weld Seam ID No. NA Beam Angle 0° ____ 45° × 60° ____ Procedure No. Lin 4T.5 Revision 2 Scan Sensitivity 36 db Evaluation Sensitivity 30 db

Couplant GLYCERINE Component Temperature 60

0 F

	67	8	W1	Wra	W	Wee	W-	3.5 MP1	MPF1	MAD	MP	MP2	Continuous	
	R	DAC (Max)	20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	20% DAC	50% DAC	MP Max DAC	MPF2 50% DAC	20% DAC	or spot, T or P	CW or CCV if Applicable
LI			6.8	6.9						8.1	8.1	8.1		
L MAX	7.6	100+6	2.8"	3./*	3.6"	4.4*	4.8"	7.3	7.5	8.1	9.2	9.4	Shout M	lotch
12			8.1*	8.0						8.1	8.1	8.1		
4-1			1.1	1,2						8.4	8.4	8.4		
L MAI	20	100 - 8	3.0°	3. 2	37	4.5	4.8	7.6	7.7	8.4	9.3	9.6	LONG A	letch
1.2			3.2	3.1						8.4	8.4	8.4		
	-	-										-		
	-													

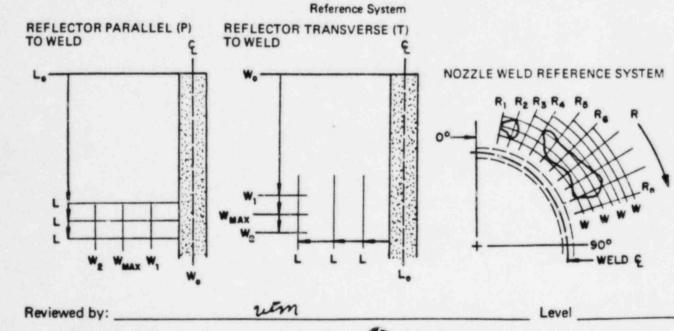


SHT 4 of 4		
Exam Sheet No.	2007	
Cal. Sheet No.	2006	

VESSEL EXAMINATION DATA SHEET

Site Limanick Mait I	Preoperational DI.S.I. Date 31 Oct 83
Examiner R. House	Level I Recorder J. Gange Level I
Weld Seam ID No. NA	Beam Angle 0° 45° _ 🖌 60°
Procedure No. 110 47.5	Revision 2
Scan Sensitivity 36 d6	Evaluation Sensitivity 30 46
Couplant	Component Temperature 60 °F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
L-1			6.7	6.9"						8.2	8.2	8.2		
MAX	7.5	100.4	2.8"	3.1	3.7"	4.6	4.4*	7.3	7.5	8.2	9.3	9.5	Sheat A	OTC4
- 2			8.1	8.0"						8.2	8.2	8.2		
1.1			1.0	1.2"						8.4	8.4	8.4		
MAI	1.9	100+4	3.0	3.2	3.8	4.5	4.8	7.5	7.7	8.4	9.3	9.6	Lows N	etch
1.2			3. 2"	3.1*						8.4	8.4	8.4		
												-		



VESSEL UT CALIBRATION DATA SHEET

64 of 82 1.150 Attachment #6

						Ca	libration Sheet No.	100	5				
rocedu	ure No. 1	IM UT	.5	Rev. RE	V.2	Calib. Bloc	tional 🗆 I.S.I. k No/60	7-830	-17				
Date 1	0-27.	83	Couplar	nt GLYC	EPINE	Cal. Std. Temp OF							
xamin	er _M	HEN	DRYX			ASNT Leve	I II						
Recorde	er	COM	VER			ASNT Leve	II						
quipm	ent Data	: Inst	trument A	Aodel No	_50	Nic	Shoe No.	SSI	-3				
		Inst	trument S	erial No.	00		Cable No						
		Tra	nsducer S	ize	.5)	(1.0"	Frequenc						
		Tra	nsducer S	erial No.	JO	8328							
90 - 80 - 70 - 60 - 50 - 40 -		*	×	*	,		Attenuation Sweep Delay Scanning Gain Evaluating Gain	1.68 5366	Finish <i>NH</i> 3.87 1.68 53db				
30	_		-	-			Filter Position	H:					
20							Rep Rate		31				
	-	*	-*-				Damping		MiN				
10				TT			Reject	DEE	DEE				
0		2 3	4	5 6	7 8	B 9 10		~					
0		1	2	3		4 5		tb Change	for 2				
Hole	Depth	Gain	Max.	"w"	MP	SDH							
"T"	Inches	@ 1X	Amp.	Inch	Inch	or FBH	Initial Calibrat	ion Time	1000				
1/4	.87	1X	80%	.9"	2.0	SDH	Celib	ration Che	cks:				
1/2	1.75"	1X	75%	1.8"	4.0	SDH	Time	Value	Last Data She				
							1200 1	00%	1006				
3/4	2.62	1X	60%	2.7"	6.0	SDH							

um

65 of 82 1.150

Attachment #6

Angle Beam Spread @ 1X 45°____ or 60°____

			g Ray			1.1.1			Lead	ng Ray				
Hole Depth	10% DAC 20% DAC			DAC	50%	DAC	100% DAC		50% DAC		20% DAC		10% DAC	
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	Dor	w	MP
1/4T														
1/2T														
3/4T														

	Amplit	ude Linea	rity Check		
100%FSH	50	% FSH	50%FSH	25	FSH
90% "	45		40% "	20	,,
80% "	40	"	30% "	15	"
70% "	37		20% "	10	
60% "	32				

80%FSH	-6db 38 (32-48)
80% "	-12db 18 (16-24)
40% "	+ 6db _8/_ (64-96)
20% "	+1200 78 (64-96)

Equipment Data For Linearity Checks	REMARKS
Code Block T <u>3.5"</u> Transducer Data: Serial No. <u>JOY31 7</u> Beam Angle <u>45</u> Beam Angle <u>45</u> Size <u>5X1.0"</u> Freq <u>2.25 MH7</u> Shoe No <u>SST-3</u> Cable No <u>C-1</u> Check Made By: <u>MH</u>	W-MERSUREMENT TAKEN FROM & OF HOLES L-MERSUREMENT TAKEN FROM SIJE OF BLOCK THER MOMETER - T-389 WIN

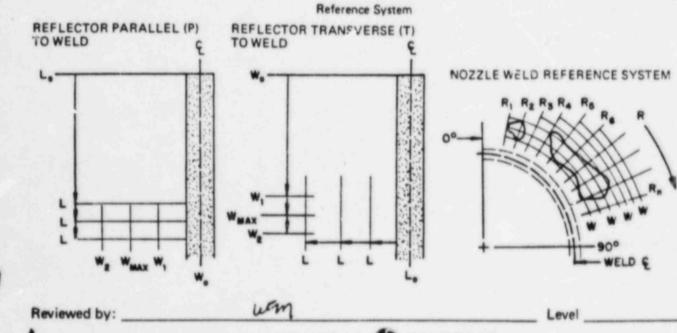
Level

Reviewed by:___

66	of	82	
1.	150		
At	tack	nment	#6

	Attachment #
	Exam Sheet No
VESSEL EX	AMINATION DATA SHEET
Site LIMERICK UNIT 1.	Preoperational DI.S.I. Date 10.27-83
Examiner M. HENDRYX	Level II Recorder J. CONNER Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. Lim UT- 5	Revision REV. 2
Scan Sensitivity 53 db	Evaluation Sensitivity 47 db
Couplant GLYCERINE	Component Temperature 68° °F

	L/R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	Wm Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
1.2	-	180.		1.3"							8.4	8.4		
	2.2	100+	2.9"		3.7"	4.5"	4.7 "	7.6	7.8	8.4	9.4	9.6	LONG	NOTCH
1.2	+		3.3"	3.1	-	-	-	-			8.4	8.4		
1			6.8	6.9"							8.2	8.2		
MAX	24	8+	3.0	3.1	3.6	4.4"	4.5	7.5	7.6	8.2	9.3	9.4	SHORT	NOTCH
1.2	-		81"	80"			-	-	-	-	8.2	8.2		



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 2016

				toLyc			ho. 160-8: p. 70		and the second se
				4		ASNT Level			
				ADNT		ASNT Level			
main	ent Data:	Inst	ument N	Indel No	Sanue	MK-I	Shoe No.		- 1
					082	-	Cable No.		
		Tran	sducer S	ize .	5 × 1		Frequency		5 MHz
		Tran	sducer S	erial No.	Je	83246	3D IIW-2 Beam		
						R			
		DAC	Curve: R	ange 0-5	0-10	Other D			
	-	+ 1	- 1-	TT			Instrum	ent Setti	0.081
90	X			++				L. Inch	
80-	+	*		+ +				Start	Finish
70		+>	1	+++			Attenuation Sweep	MA	N/A
60	-	+	-	-			Delay	2.60	
50	-	+ +		+++		*	Scanning Gain		1.92
40	>		_				Evaluating Gain	42	36
30			-				Filter Position	HI	141
				1			Rep Rate	38	3.4
20	-	-					Damping	min	
10							Reject	OFF	
0		A 3	-	5 0	7 8	A 9 10			
0		1	2	3	4	5	6_ dt	Change	tor 2
Hole	Depth	Gain	Max.	·w··	MP	SDH			
"T"	Inches	@ 1X	Amp.	Inch	Inch	OT FBH	Initial Calibratio	m Time	1045
1/4		1X							
	.86"		80%	1.7"	2.0	SDH	Calibra	ition Che	
1/2	1.72	1X	65%	3.4"	4.1	SOH	Time	Value	Last Data She
3/4	-	1X					1315	100%	2017
	2.58		60%	5.1	6.0	SPH			-
2%	3.44	1X	50%	60"	8.4	N/A			-

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1.150 Attachment #6

Angle Beam Spread @ 1% 45° MA or 60°

ZCIE

			Trailing	g Hay							Leadin	ng Ray		
	10%	DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	W	D or MP	w	D or MP	W	D or MP	w	D or MP	w	Dor	w	D or MP	w	Do
1/47	1.1"	1.6	1.2	17	1.4	1.8	1. 7"	2.0	2.2	2.3	2.5	2.8	2.6	2.
1/27	2.7"	34	2.9	3.5	3.1	3.7	3.4"	4.1	4.1	4.6	4.2	4.8	4.3	4.
3/47	3.8	5.0	3.9	5.1	4.2	5.2	5.1	6.0	5.6	6.6	6.2	7.2	6.5	7.0
	Amplitude	Lineari	ty Check					- [Cor	ntrol Lin	earity		
100%FSH	0_ * F	54	50%F	SH _2	- % F	SH			80%FSH		-6db	36	(32-4)	8)
90% " 4	<u> </u>		40% *	2	e.				80% "		- 12db .	18	(16-24	\$)
80% "	0		30%		5				40% "		+ 6db .	86	(64-96	5)
70% " _3	5		20% "		2				20% "		+12db .	94	(64-96	5)
60% " _3	0 .													

Equipment Data For Linearity Checks	REMARKS
Code Block T Transducer Data: Serial No	utin

Reviewed by:

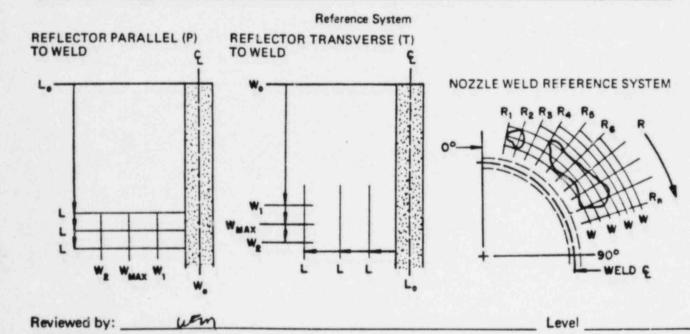
Level

Exam Sheet No.	2017	PAGE	1 of 2
Cal. Sheet No	2016		

VESSEL EXAMINATION DATA SHEET

Site LineAuck UnitI	B Preoperational D I.S.I. Date 11-8-83
Examiner & House	Level I Recorder & Darons port Level I
Weld Seam ID No/60 - \$3C- /7	Beam Angle 0° N/4 45° N/4 60° X
Procedure No. Lin . 47-5	Revision 2
Scan Sensitivity 42	Evaluation Sensitivity36
Couplant GIYCERINE	Component Temperature 70 ° F

	L	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
-1	5.9	20%			6.3					8.15				
M		30%			6.3		7.1	7.3		8.15		8.8	SHORT	NOTCH
.2	6.6	20%			6.3					8.15				
-1	29'	20%			6.2'					8,1				
-	2.3"	30%	5.2		6.2		7.0	7.3		8.1		8.8	LONG NO	tch
.2	1.4*	203			6.2					8.1				

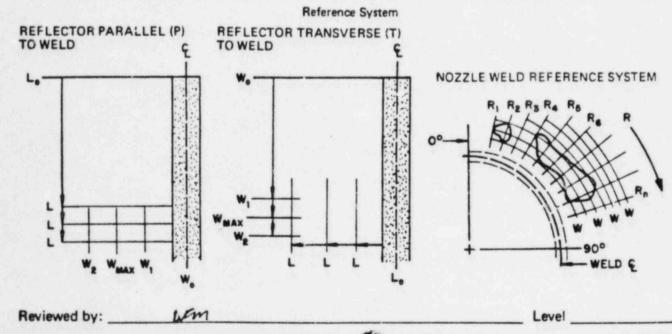


Exam Sheet No.	2017	PAGE	2of	2
Cal. Sheet No	2016			

VESSEL EXAMINATION DATA SHEET

Site LIMERICK UNIT-I	Preoperational DI.S.I. Date 11-8-83
Examiner B. House	Level I Recorders PAIGREANT Level I
Weld Seam ID No	Beam Angle 0° 45° 60°
Procedure No. LIM-41-5	Revision 2
Scan Sensitivity 42	Evaluation Sensitivity36
Couplant GLYLERINE	Component Temperature 70 ° F

	L	% DAC (Miax)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
KIT	2.2	70%	1.4	1.5	1.6"	1.9"	2.2	1.8	1.9	2.0	2.3	2.6		
	1.5	70%	1.4"	1.6"	1.7"	2.1"	2.2	1.8	1.9	2.0				
1/21	2.1	952	2.9"	3.0"	3.3"	40"	4.4"	3.7	3.8	4.0	4.6	5.1		
	1.3	60%	2.8"	3.1"	3.4"	3.8"	4.3"	3.6	3.8	4.0	4.5	5.0		
¥,T	2.0	95%	4.2	4.6	5.0	5.6	5.9	5.2	5.7	6.0	6.6	7.0		
	1.4	90%	4.1"	4.5	5.0"	5.8"	6.2"	5.3	5.7	6.0	6.8	7.2		
												1.1		

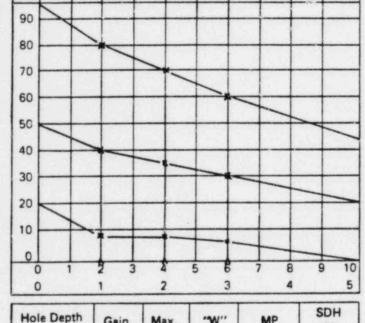


VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 2018

Site LIMERI	CK UNIT I	Preoperational	DI.S.I.		
Procedure No. LI	M-UT 5 Rev. 2	Calib. Block No.	160.8	36-17	
Date 11-8-8	3 Couplant GLYCERINI	Cal. Std. Temp.	7	10	OF
Examiner	B. HOUSE	ASNT Level			
	S. DAIGREPONT	ASNT Level	I		
Equipment Data:	Instrument Model No.	SONIC MK-1	Shoe to.	SSI .I	
	Instrument Serial No.	08212E	Cable No	C-2	
	Transducer Size	.5" * 1.0"	Frequency	2.25	MHz
	Transducer Serial No.	J08326	IIW-2 Beam	Angle G	° 0

DAC Curve: Range 0-5 0-10 2 Other D



			Rep Rate Damping Reject
5 6	7 8	9 10 5	<u> </u>
"W" Inch	MP Inch	SDH or FBH	Initial Celibrat
1.7*	2.0"	SDH	Calibr
3.4"	4.1	SDH	Time

SDH

N/A

N/A N/A Attenuation 2.60 2.60 1.92 1.92 42 48 42dB Scanning Gain **Evaluating Gain** 36dB 36d8 **Filter Position** HI HI 3K 3K MIN. MIN. OFF OFF

Instrument Settings:

Sweep

Delay

Start

Finish

db Change for 2 X

tion Time 1600

ration Checks:

Time 1805	Value 100%	Last Data Sheet 2019

Final Check:

"T"

1/4

1/2

3/4

2%

Notch

Inches

.86

1.72

2.58

3.44

Gain

@ 1X

1X

1X

1X

1X

RWA

Max.

Amp.

80%

70%

60%

20%

5.0

6.8

wen



6.0

8.3

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Attachment #6 '

Angle Beam Spread @ 1X 45°____ or 60°____

2015

.

	1000		Trailing	Ray			Leading Ray					1.11		
Hole Depth	10% DAC 20% DA		DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC	
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP
1/4T	1.2"	1.6	1.3″	۲.۱	1.5"	1.8	י.י	2.0	2.2"	2.6	2.5"	2.8	2.6	2.9
1/2T	2.7*	3.4	2.8"	3.5	3.0	3.6	3.4"	4.1	4.0"	4.6	4.2	4.9	4.3"	5.3
3/4T	3.8"	49	3.9"	5.0	4.1"	5.2	5.0*	6.0	5.8	6.7	6.3	7.3	6.7"	7.7

Amplitude Linearity Check										
100%FSH .	50	% FSH	50%FSH	25	% FSH					
90% "	45		40% "	20	"					
80% "	40		30% "	15						
70% "	35		20% "	10						
60% "	30									

80%FSH	-6db 36 (32-48)
30% "	-12db 18 (16-24)
40% "	+ 6db 86 (64-96)
20% "	+12db 94 (64-96)

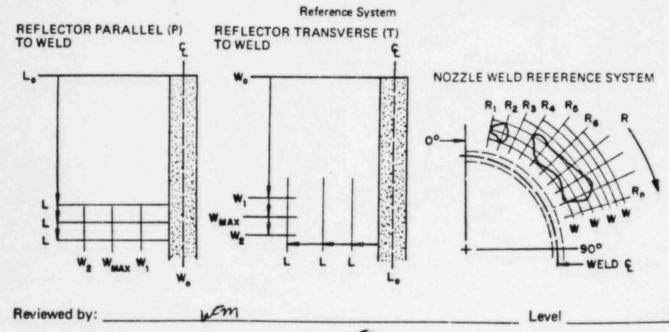
Equipment Data For Linearity Checks	REMARKS
Code Block T Transducer Data: Serial NoJOB326 Beam Angle60° SizeS" ¥ 1.0° Freq 2.25 MH2 Shoe NoSI 1 Cable No Check Made By: A	ung

Reviewed by:__

Level

	73 of 82 1.150 Attachment #6
	Exam Sheet No. 2019 Proc 1 + 2 Cal. Sheet No. 2018
VESSEL EXAM	INATION DATA SHEET
Site LIMERICH UNIT I	Preoperational DI.S.I. Date 11-8-83
Examiner B. NOUGE	
Weld Seam ID No	Beam Angle 0° 45° 60°×
Procedure No. LIM- UT 5	Revision 2
Scan Sensitivity42 dB	Evaluation Sensitivity 36 db
Couplant GLY CERINE	Component Temperature 70 ° F

	R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
147	1.0	65%	1.3	1.5	1.8	1.9"	2.1"	1.8	2.0	2.1	2.3	2.5		
	20	65%	1.4	1.5"	1.7"	1.9"	2.1"	1.8	2.0	2.1	2.4	2.5		
4	1.2"	60%	2.7	2.9	3.2	3.6	3.9	3.5	3.6	4.0	4.2	4.5		
	2.2"	55%	2.9	3.2	3.3	3.6	4.0"	3.6	3.9	4.0	4.2	4.7		
*	1.0	807.	4.0"	4.4	5.1	5.4	5.9	5,1	5.5	6.1	6.4	6.9		
	2.1*	807.	4.0"	4.5*	5.0"	5.4"	5.8"	5.1	5.8	60	4.4	6.8		

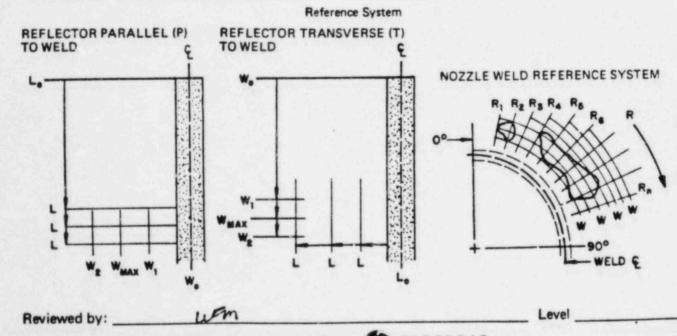


Exam Sheet No	2019 PAGE	201	2
Cal. Sheet No	2018		

VESSEL EXAMINATION DATA SHEET

Site Limensk unit I	Preoperational DI.S.I. Date // - 8-83
Examiner R. Hours	Level I Recorder S. Davies por Level I
Weld Seam ID No160 - \$36 - 17	Beam Angle 0° N/A 45° N/A 60° X
Procedure No Lim . 47 . 5	Revision
Scan Sensitivity 42 db	Evaluation Sensitivity36 46
Couplant	Component Temperature 70 ° F

· <u>L.2</u> · . <u>L.2</u> · . <u>L.2</u> ·	2.1	7.25	8.15 8.15 8.15	8,1	7 sboat w	steh
		7.25			1 stort N	tch
6.2"			8.15			
6.3			8.1			
63	7./	* 7.3	8.1	8.9	1 Long A	toth
			8,1			
-		6.3° 7.1				



VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. 3002

ite	LIME	RICK	(Preoperatio	onal 🗆 I.S.I.			
rocedu	re No. L	1M- V	T-5 R	lev 2		Calib. Block I	No. 160-8.	36-1	7	
ate	11-15	83	Couplan	GLYC	RINE	Cal. Std. Tem	np			75 OF
xamin	er	Т.	Moor	RE		ASNT Leve	п			
ecorde	r	R.	MAY			ASNT Level	I			
quipm	ent Data	Instr	ument M	lodel No.	US	L-38	Shoe No.	SS	1 - 4	
						1009	Cable No.			
		Tran	sducer Si	ze	0.5	" x 1.0"	Frequency		2.25	_MHz
		Tran	SOUCET SE	ER NO.	70	- 389	IIW-2 Bean	n Angle _		60°
		DAC	Curve: R	ange 0-5	0-10	0 🛃 Other 🗆				
90		T		11	1		Instrum	nent Setti	ings:	
80		-						Start	Finish	
70		IN					Attenuation	N/A	N/A	
							Sweep	5.77	5.77	1
60 -				+-+			Delay	5.96	5.96	
50	4	+ +	+	+-+			Scanning Gain	56 18	56 AB	
40		*	-+-	++		+	Evaluating Gain	50 48	50 18	
30 -	_	X	_	1			Filter Position	HI	HI	
20							Rep Rate	3K	3K	
	-	*		*			Damping	MIN	MIN	
10			*-	-+			Reject	OFF	OFF	
0	+	2 3 6T	4T	5 6 %T	7	8 9 10 4 5	6 d	b Change	for	<i></i>
Hole	Depth		T.,			SDH				
"T"	Inches	Gain © 1X	Max. Amp.	'W'' Inch	MP	or FBH	Initial Calibrati	on Time	150	O HR.
1/4	0.86	1X	80 %	180	2.0	SDH	Calibra	ation Che	ecks:	
	1.72	1X	40 %	3.40	4.0	SDH	Time	Value	D	Last ata Shee
1/2	1.12									
1/2 3/4	2.58	1X	30 %	5.10	6.0	SOH			_	

Angle Beam Spread @ 1X 45°____ or 60°__X__

-			1000
~	-	-	2
2	L^{\prime}	C	6

			Trailin	g Ray				1.1	1.0		Leadin	ng Ray		
Hole Depth	10%	DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	D or MP
1/4T	.90	1.2	1.2	1.4	1.3	1.7	1.8	2.0	2.0	2.2	2.2	2.3	2.4	2.5
1/2T	N/A	N/A	2.6	3.2	3.0	3.6	3.4	4.0	4.0	4.4	4.5	4.9	N/A	N/A
3/41	N/A	NIA	4.0	5.0	4.5	5.4	5.1	6.0	6.0	6.6	6.5	7.1	NA	N/A

Amplitude Linearity Check									
100%FSH .	50	- % FSH	50%FSH	25	% FSH				
90% "	N/A	"	40% " .	20					
80% "	40		30% " -	15	••				
70% "	N/A		20% " .	10					
60% "	N/A								

80%FSH	-6db (32-48
80% "	-12db 20 (16-24)
40% "	+ 6db (64-96
20% "	+12db 80 (64-96)

Equipment Data For Linearity Chacks	REMARKS
Code Block T 3. 44	
Transducer Data:	
Serial No	
Beam Angle 60	win
Size 0.5 "x 1.0" Freq 2.25 MHz	
Shoe No SSI-4 Cable No C-3	
Check Made By	
T. MOORE	

Reviewed by:__

Level

Exam Sheet No. <u>3003</u> 1 • F 2 Cal. Sheet No. <u>3002</u>

VESSEL EXAMINATION DATA SHEET

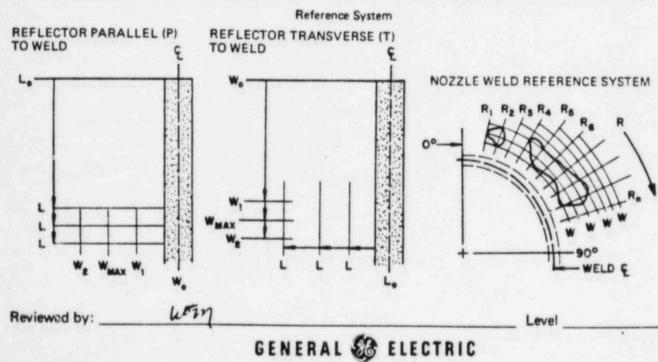
Site LIMERICK	Preoperational DI.S.I. Date 11-15-83
Examiner T. MOORE	Level II Recorder R. MAY Level I
Weld Seam ID NoN/A	Beam Angle 0° 45° 60°
Procedure No. LIM- UT- 5	Revision
Scan Sensitivity 56 dB	Evaluation Sensitivity 50 dB
Couplant GLYCERINE	Component Temperature 75°F

R	% DAC (Max)	W1 20% DAC	WF1 50% DAC	W _m Max DAC	WF2 50% DAC	W2 20% DAC	MP1 20% DAC	MPF1 50% DAC	MP Max DAC	MPF2 50% DAC	MP2 20% DAC	Continuous or spot, T or P	CW or CCW if Applicable
8.2	7.5	1.4	1.5	1.7	1.9	2.3	1.5	1.8	1.9	2.1	2.4		
7.0	65	1.4	1.6	1.8	1.9	2.4	1.5	1.7	1.9	2.1	2.4		
85	40	2.8	3.3	3.5	3.7	4.3	3.2	3.8	4.0	4.1	4.6		
7.0	60	2.7	3.1	3.5	3.8	4.5	3.2	3.6	4.0	4.2	4.8		
1.5	75	4.0	4.7	5.3	5.7	NIA	4.9	5.4	6.0	6.4	N/A		
7.0	75	4.0	4.5	5.3	5.6	NA	4.9	5.4	6.0	6.2	MA		

44

Y2

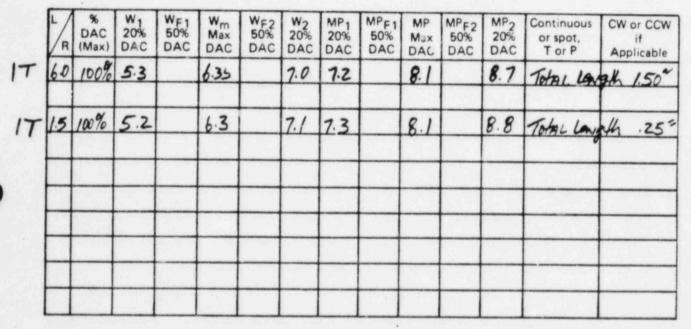
3/4

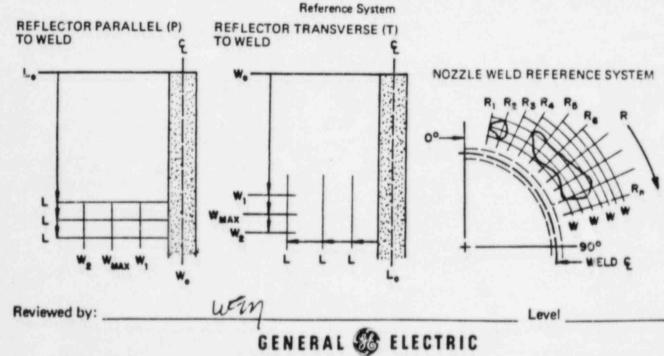


Exam Sheet No.	3003	A. 20F2
Cal. Sheet No.	street when he was	

VESSEL EXAMINATION DATA SHEET

Site LIMERICK	Preoperational DI.S.I. Date 11-15-6	3
Examiner T. MODRE	Level I Recorder R.MAY Level	T
Weld Seam ID No	Beam Angle 0° 45° 50° X	
Procedure No. Lim . 47.5	Revision 2	
Scan Sensitivity _56 dB	Evaluation Sensitivity _ 50 dB	
Couplant GLYCERINE	Component Temperature 75°	۰F





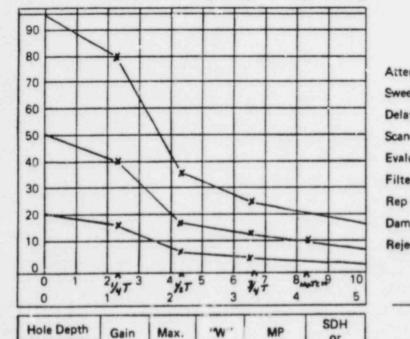
14

VESSEL UT CALIBRATION DATA SHEET

Calibration Sheet No. _1057

Site LIMERICK ILNIT-I Procedure No. LIM 47-5 Rev. 2	Calib. Block No.		7	
Date 11-26-83 Couplant GLYCERINE	Cal. Std. Temp.			oF
Examiner M. HENDRYY	ASNT Level	I		
Recorder S. DRIGREPANT	ASNT Level	5		
Equipment Data: Instrument Model No	156-38	_ Shoe No	SSI-2	
Instrument Serial No. 211	009	_ Cable No	C-1	
Transducer SizeX	1.0"	_ Frequency	2.25	MHz
Transducer Serial No.	508328	IIW-2 Beam	Angle 60	0

DAC Curve: Range 0-5 0-10 Other B



	Start	Finish
nuation	N/A	N/A
ep	4.70	4.70
Y	6.26	
ning Gain	54	54
uating Gain	48	48
Position	NA	NA
Rate	NA	NA
ping	min	MIN
ct	OFF	OFF

Instrument Settings:

6 db Change for ____ 2 X

Initial	Calibration	Time	12	20
---------	-------------	------	----	----

Calibration Checks:

Time 1320	Value 100 70	Last Data Sheet 10 5 8

Final Check: MH

"T"

1/4

1/2

3/4

Notch 3.44

2%

Inches

.86"

1.72"

2.58

@ 1X

1X

1X

1X

1X

Amp.

80%

(FSH)

10%

Inch

1.6

5.6

35% 2.9"

25% 4.8

Inch

2.3

4.3

6.7

8.2

wern

GENERAL 🎯 ELECTRIC

or

FBH

SON

SOH

SDH

N/A

80 of 82 1.150

Attachment #6

Angle Beam Spread @ 1X 45	· /A o	or 60°_X
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1057

		Trailing Ray							Leading Ray						
Hole Depth	10%	DAC	20%	DAC	50%	DAC	100%	DAC	50%	DAC	20%	DAC	10%	DAC	
	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	D or MP	w	Dor	w	D or MP	
1/4T	1.0"	1.7	1.2"	1.9	1.4"	2.0	1.6	23	2.2	30	2.5	3.3	26	3.3	
1/2T	~/A	N/A	2.5		26	3.9	2.9"	4.3	4.1"	5.5	4.8	6.3	1/2	N/A	
3/4T	~//4	N/A	3.9"	5.8	4.1	6.0	4.8"	6.7	5.8	7.9	6.2	8.3	NA	N/A	

Amplitude Linearity Check					
100%FSH .	50	% FSH	50%FSH	28	6 FSH
90% "	N/A		40% "	20	
80% "	40		30% "	17	"
70% "	N/A	"	20% "	10	
60% "	30			10	

8

Control Linearity			
80%FSH	-6dt <u>40</u> 132-48		
80% "	-12db 22 (16-24)		
40% "	+ 6db _ 80_ (64-96)		
20% "	+12db 80 (64-96)		

Equipment Data For Linearity Checks	REMARKS		
Code Block T"	10.0 = 8"		
Serial No <u>JO8328</u> Beam Angle <u>60</u> Size <u>5 X 1.0</u> Freq <u>2.25 mHz</u> Shoe No <u>SSI-2</u> Cable No <u>C-1</u> Check Made By: <u>MH</u>	hring		

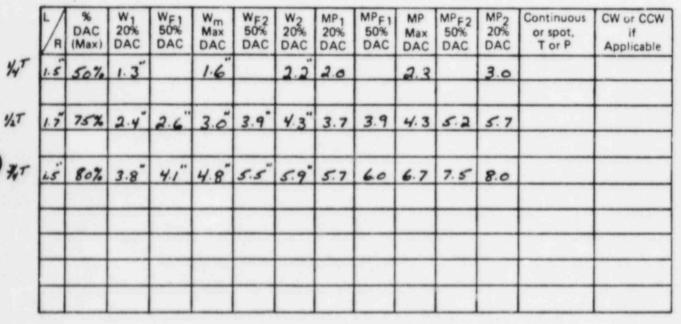
Reviewed by:_

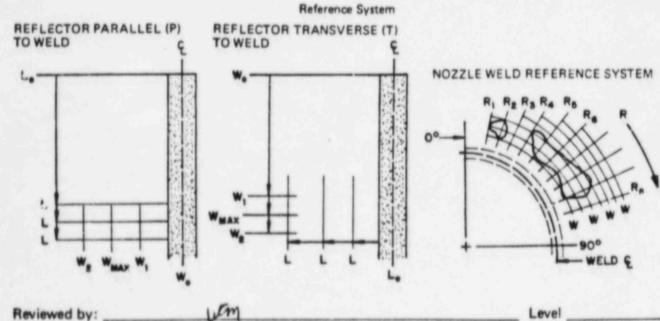
Level_

Exam Sheet No. 1058 PAGE 10F2 Cal. Sheet No. 651

VESSEL EXAMINATION DATA SHEET

Site LIMERICK GNIT-I	Preoperational DI.S.I. Date 11-26-83
Examiner CT. HENDRYX	Level I Recorders DAL OR BEERENTLevel I
Weld Seam ID No. 164 -836-17	Beam Angle 0° 45° 60°
Procedure No. LIM- HT-5	Revision
Scan Sensitivity 54	Evaluation Sensitivity48
Couplant GLYCERINE	Component Temperature 68° °F

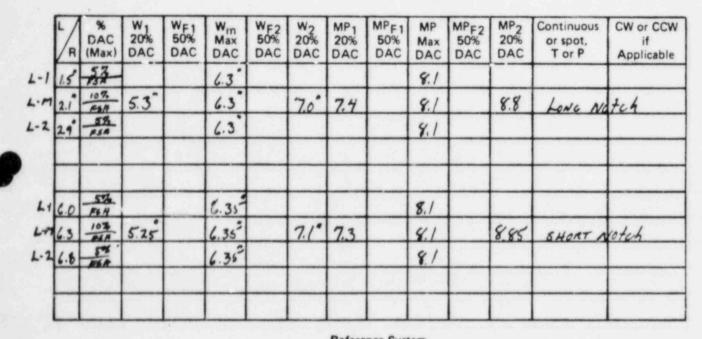


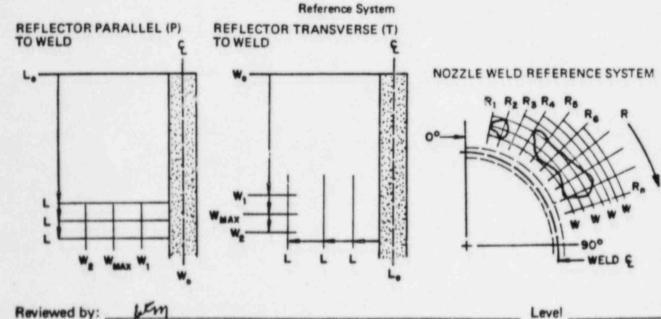


Exam Sheet No.	1054	Para 2012
Cal. Sheet No	1057	

VESSEL EXAMINATION DATA SHEET

Site Lineaux Unit I	Preoperational □ I.S.I. Date _1/ - 26 - 83
Examiner n. Hawaryx	Level I Recorder S DAVAGANT Level I
Weld Seam ID No160 - \$36 - 17	Beam Angle 0° 45° 60°
Procedure No. 119 47-5	Revision 2
Scan Sensitivity54	Evaluation Sensitivity 48
Couplant GIYCERINE	Component Temperature 68 °F



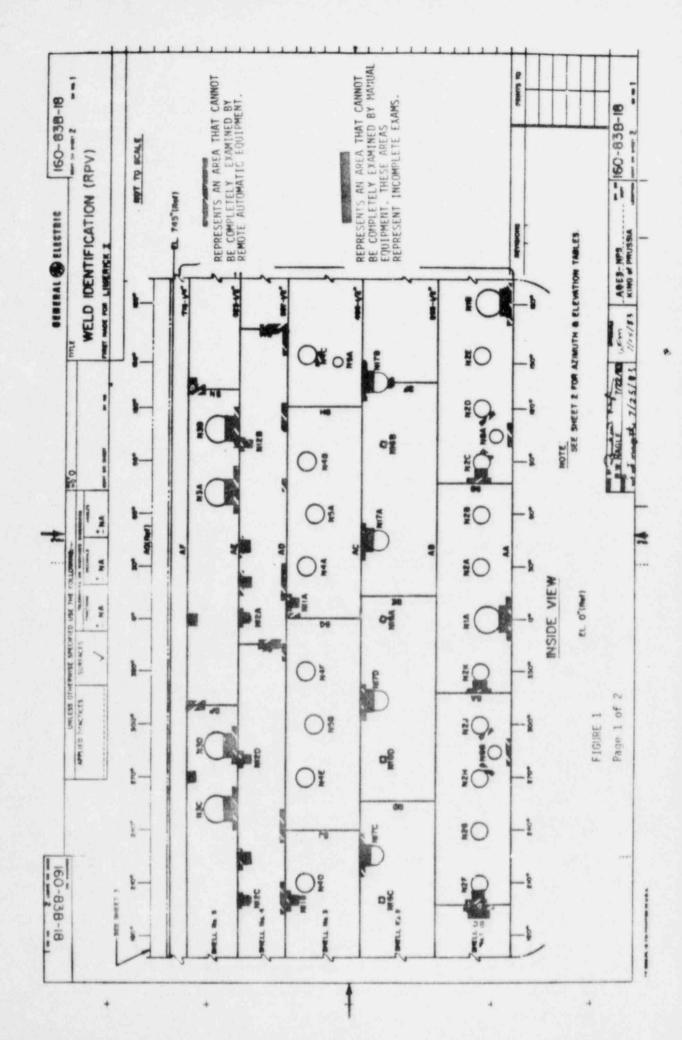


The following pages detail the examination coverage of the Category BA and Category BD vessel assembly welds for the Limerick Unit #1 preservice ultrasonic examination.

The report lists the weld examined, the examination technique used, the calculations of the areas examined in accordance with Section XI requirements, and calculations of unexamined volumes.

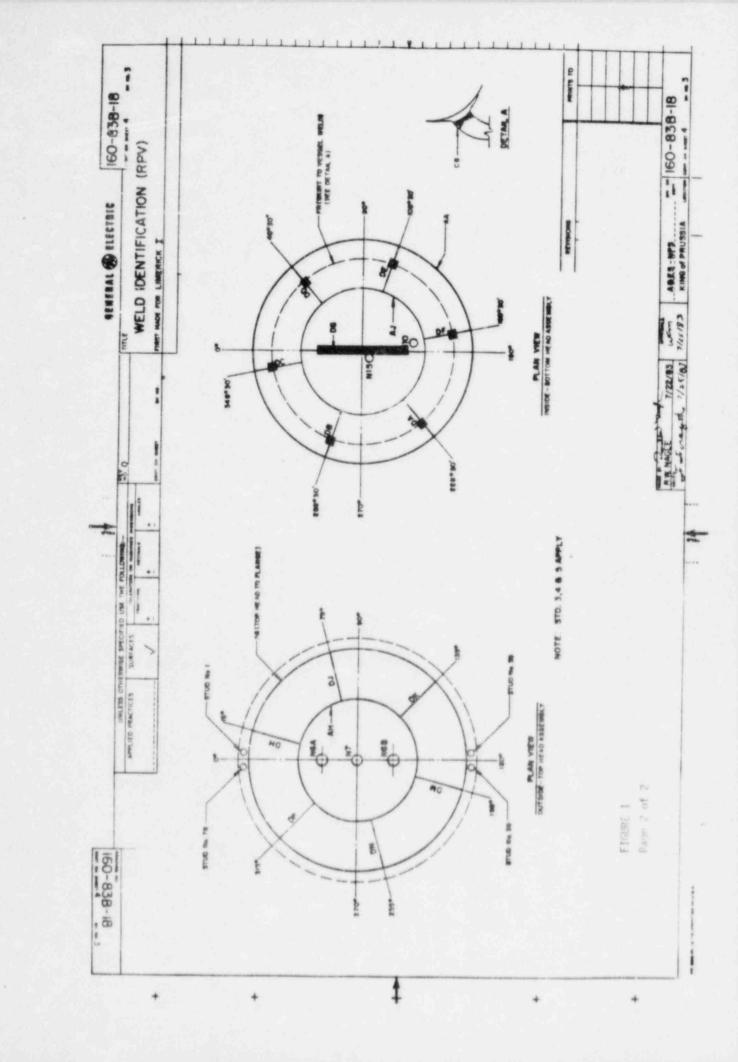
In areas where only partial code examination (less than 100% coverage for 45° or 60° examinations) is possible, no examination credit is taken even though the area was examined to the maximum extent possible. This yields conservative percentages on calculations of unexamined volumes.

The examination of the Limerick Unit #1 RPV was performed in a composite manner consisting of remote automatic examination on some welds, manual examination on some welds, and a combination of both methods on some welds. The examination method or combination of methods was dictated by the RPV and biological shield design.



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CATEGORY BA

PRESSURE RETAINING WELDS IN REACTOR VESSEL

CIRCUMFERENTIAL WELD SEAM AA

AA TOP SIDE

Remote Automatic Examination Coverage

There were four (4) interferences on weld seam AA top that caused missed areas (see figure 1) during the remote automatic examination. These were:

Nozzle N1A From X = 803.4" to X = 41.7" Total of 73.6"Nozzle N1B From X = 385.0" to X = 455.9" Total of 70.9"Nozzle N8A From X = 224.8" to X = 270.3" Total of 45.5"Nozzle N8B From X = 640.7" to X = 683.7" Total of 43.0"

Total Missed Area 233"

The circumference of weld seam AA is 835.3".

These interferences caused 27.9% (233") of weld seam AA top to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The four (4) areas missed due to Nozzle Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam AA top side. The interferences to automatic examination caused by Nozzles N8A and N8B do not exist for manual examination techniques. These areas (88.5" total) were completely examined in accordance with Section XI Requirements. The interferences to automatic examination from Nozzles N1A and N1B also affected manual examination of these areas. The interferences caused the following areas to be partially examined manually:

Nozzle N1A

 $45^{\circ}T$ scan From X = 825.3" to X = 10" Total of 20" Partially (50%) examined 60°T scan From X = 812.3" to X = 23" Total of 46" Partially (42%) examined

Nozzle N1B



 $45^{\circ}T$ scan From X = 407.7" to X = 427.7" Total of 20" Partially (50%) examined $50^{\circ}T$ scan From X = 394.7" to X = 440.7" Total of 46" Partially (42%) examined

Composite (Automatic & Manual) Coverage of Weld Seam AA Top Side

Since only partial angle beam coverage of the areas near Nozzles N1A and N1B is possible, no examination credit can be taken for 92" of weld seam AA top. This missed area represents 11% of the code required examination for this portion of weld AA.

AA BOITOM SIDE

Remote Automatic Examination

Not Performed

Manual Examination Coverage

No interference, 100% of the Section XI Required examination for AA Bottom was performed manually.

Summary of Weld Seam AA Examination

94.5% of weld seam AA was completely examined in accordance with Section XI Requirements. 5.5% of weld seam AA was partially (42% - 50% of Code Requirement for T scan) examined manually without credit. Total code examination coverage for weld seam AA therefore equals 94.5%.

CIRCUMFERENTIAL WELD SEAM AB

Remote Automatic Examination Coverage

Weld seam AB was examined 100% by the automatic equipment in accordance with Section XI Requirements.

CIRCUMFERENTIAL WELD SEAM AC

AC TOP SIDE

Remote Automatic Examination Coverage

The top side of weld seam AC was examined 100% by the automatic equipment in accordance with Section XI Requirements.

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AC BOITOM SIDE

Remote Automatic Examination Coverage

There were four (4) interferences on weld seam AC bottom that caused missed areas (see figure 1) during the remote automatic examination. These were:

Nozzle N17AFrom X=80.7" to X=126.9"Total of 46.2"Nozzle N17BFrom X=292.7" to X=335.4"Total of 42.7"Nozzle N17CFrom X=499.2" to X=546.0"Total of 46.8"Nozzle N17DFrom X=710.1" to X=754.8"Total of 44.7"

Total Missed Area = 180.4"

The circumference of weld seam AC is 837.25".

These interferences caused 21.6% (180.4") of weld seam AC bottom to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The four (4) areas missed due to Nozzle Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam AC bottom side. The interferences to automatic examination from Nozzles N17A, B, C, and D also affected manual examination of these areas. The interferences caused the following areas to be partially examined manually:

Nozzle N17A

60°T scan From X = 90.2" to X = 119.2" Total of 29" Partially (45%) examined

Nozzle N17B

60°T scan From X = 299.5" to X = 328.5" Total of 29" Partially (45%) examined

Nozzle N17C

60°T scan From X = 508.8" to X = 537.8" Total of 29" Partially (45%) examined

Nozzle N17D

60°T scan From X = 718.1" to X = 747.1" Total of 29" Partially (45%) examined

Composite (Automatic & Manual) Coverage of Weld Seam AC Bottom Side

Since only partial angle beam coverage of the areas near Nozzles N17A, B, C, and D is possible, no examination credit can be taken for 116" of weld seam AC bottom. This missed area represents 13.9% of the code required examination for this portion of weld AC.

Summary of Weld Seam AC Examination

93% of weld seam AC was completely examined in accordance with Section XI Requirements. 7% of weld seam AC was partially (45% of Code Requirement for 60°T scan) examined manually without credit. Total code examination coverage for weld seam AC therefore equals 93%.

CIRCUMFERENTIAL WELD SEAM AD

AD TOP SIDE

Remote Automatic Examination Coverage

There were seven (7) interferences on weld seam AD top that caused missed areas (see figure 1) during the remote automatic examination. These were:

Biological Shield Bracket and Nozzle N11A	From $X = 11.6"$	to $X = 73.8"$	Total of 62.2"
Biological Shield Bracket	From $X = 177.0''$	to $X = 180.6"$	Total of 3.6"
Biological Shield Bracket	From $X = 241.0"$	to $X = 283.3"$	Total of 42.3"
Biological Shield Bracket	From $X = 340.8"$	to $X = 389.1"$	Total of 48.3"
Nozzle N11B	From X = 451.4"	to $X = 484.6"$	Total of 33.2"
Biological Shield Bracket	From X = 553.0"	to $X = 598.1"$	Total of 45.1"
Biological Shield Bracket	From X = 799.1"	to X = 807.3"	Total of 8.2"

Total Missed Area = 242.9"

The circumference of weld seam AD is 837.25".

The interferences caused 29% (242.9") of weld seam AD top to be missed during the remote automatic examination.



Manual Examination of Interference Areas

The seven (7) areas missed due to Nozzle and Biological Shield Bracket Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam AD top side. The interferences to automatic examination caused by Nozzles N11A and N11B, and the Biological Shield Brackets do not exist for manual examination techniques. These areas (242.9" total) were completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of Weld Seam AD Top Side

The composite examination of weld seam AD top covered 100% of the Section XI Requirement for this portion of weld seam AD.

AD BOTTOM SIDE

Remote Automatic Examination Coverage

There were two (2) interferences on weld seam AD bottom that caused missed areas (see Figure 1) during the remote automatic examination. These were:

Nozzle N11A From X = 5.8" to X = 41.3" Total of 35.5"Nozzle N11B From X = 445.9" to X = 484.6" Total of 38.7"

Total Missed Area = 74.2"

The circumference of weld seam AD is 837.25".

The interferences caused 8.9% (74.2") of weld seam AD bottom to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The two (2) areas missed due to Nozzle Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam AD bottom side. The interferences to automatic examination caused by Nozzles N11A and N11B also affected manual examination of these areas. The interferences cause the following areas to be partially examined manually:

Nozzle N11A

60°T scan	From X	=	15.3" to X	=	31.3"	Total of	16"	Partially (72.78)
						examined			

Nozzle N11B

 60° T scan From X = 458.0" to X = 474.0" Total of 16" Partially (72.7%) examined



Composite (Automatic & Manual) Coverage of Weld Seam AD Bottom Side

Since only partial angle beam coverage of the areas near Nozzles N11A and N11B is possible, no examination credit can be taken for 32" of weld seam AD bottom. This missed area represents 3.8% of the code required examination of this portion of AD.

Summary of Weld Seam AD Examination

98.1% of weld seam AD was completely examined in accordance with Section XI Requirements. 1.9% of weld seam AD was partially (72.7% of Code Requirement for 60°T scan) examined manually without credit. Total examination coverage for weld seam AD therefore equals 98.1%.

CIRCUMFERENTIAL WELD SEAM AE

AE TOP SIDE

Remote Automatic Examination Coverage

There were four (4) interferences on weld seam AE top that caused missed areas (see Figure 1) during the remote automatic examination. These were:

Nozzle N3A	From X	=	141.6"	to	X	=	193.7"	Total of	52.1"
Nozzle N3B	From X	=	227.6"	to	Х	=	277.7"	Total of	50.1"
Nozzle N3C	From X	=	564.0"	to	Х	=	615.1"	Total of	51.1"
Nozzle N3D	From X	=	647.6"	to	Х	=	701.7"	Total of	54.1"

Total Missed Area = 207.4"

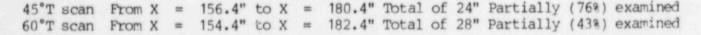
The circumference of weld seam AE is 842.00"

The interferences caused 24.6% (207.4") of weld seam AE top to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The four (4) areas missed due to Nozzle Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam AE top side. The interferences to automatic examination from Nozzles N3A, B, C and D also affected manual examination of these areas. The interferences caused the following areas to be partially examined manually:

Nozzle N3A



Nozzle N3B

 $45^{\circ}T$ scan From X = 240.6" to X = 264.6" Total of 24" Partially (76%) examined $60^{\circ}T$ scan From X = 238.6" to X = 266.6" Total of 28" Partially (43%) examined

Nozzle N3C

 $45^{\circ}T$ scan From X = 577.4" to X = 601.4" Total of 24" Partially (76%) examined 60° T scan From X = 575.4" to X = 603.4" Total of 28" Partially (43%) examined

Nozzle N3D

45°T scan From X = 661.6" to X = 685.6" Total of 24" Partially (76%) examined 60° T scan From X = 659.6" to X = 687.6" Total of 28" Partially (43%) examined

Composite (Automatic & Manual) Coverage of Weld Seam AA Top Side

Since only partial angle beam coverage of the areas near Nozzles N3A, B, C, and D is possible, no examination credit can be taken for 112" of weld seam AE top. This missed area represents 13.8% of the code required examination for this portion of weld AE.

AE BOTTOM SIDE

Remote Automatic Examination Coverage

There were seven (7) interferences on weld seam AE bottom that caused missed areas (see figure 1) during the remote automatic examination. These were:

From	X	=	819.2"	to	X	=	19.4"	Total of	37.5"
From	Х	=	33.7"	to	Х	=	65.6"	Total of	31.9"
From	X	=	75.2"	to	Х	=	111.2"	Total of	36.0"
From	Х	=	212.2"	to	Х	=	252.6"	Total of	40.4"
From	Х	=	447.4"	to	X	=	484.7"	Total of	37.3"
From	X	=	495.6"	to	X	=	529.6"	Total of	34.0"
From	Х	=	630.2"	to	х	=	669.7"	Total of	39.5"
	From From From From	From X From X From X From X	From X = From X = From X = From X = From X =	From X = 33.7" From X = 75.2" From X = 212.2" From X = 447.4" From X = 495.6"	From X = 33.7 " to From X = 75.2 " to From X = 212.2 " to From X = 447.4 " to From X = 495.6 " to	From X = $33.7"$ to X From X = $75.2"$ to X From X = $212.2"$ to X From X = $447.4"$ to X From X = $495.6"$ to X	From X = $33.7"$ to X = From X = $75.2"$ to X = From X = $212.2"$ to X = From X = $447.4"$ to X = From X = $495.6"$ to X =	From X = $819.2"$ to X = $19.4"$ From X = $33.7"$ to X = $65.6"$ From X = $75.2"$ to X = $111.2"$ From X = $212.2"$ to X = $252.6"$ From X = $447.4"$ to X = $484.7"$ From X = $495.6"$ to X = $529.6"$ From X = $630.2"$ to X = $669.7"$	From X = $33.7"$ to X = $65.6"$ Total of From X = $75.2"$ to X = $111.2"$ Total of From X = $212.2"$ to X = $252.6"$ Total of From X = $447.4"$ to X = $484.7"$ Total of From X = $495.6"$ to X = $529.6"$ Total of

Total Missed Area 256.6"

The circumference of weld seam AE is 837.25".

These interferences caused 30.6% (256.6") of weld seam AE bottom to be missed during the remote automatic examination.



Manual Examination of Interference Areas

The seven (7) areas missed due to Nozzles N12A, B, C, and D, the Vessel Nameplate, and two (2) Welded Pads were manually examined to reduce the percentage of unexamined weld volume on weld seam AE bottom side. The interferences to automatic examination from the Nozzles and Welded Pads also affected manual examination of these areas. The interferences caused the following areas to be partially examined manually:

Nozzle N12A

 $60^{\circ}T$ scan From X = 828.75" to X = 8.5" Total of 17" Partially (87.8%) examined

Vessel Nameplate

 $60^{\circ}T$ scan From X = 38.1" to X = 55.1" Total of 17" Partially (87.8%) examined

Welded Pad

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60^{\circ}T scan From X = 84.7" to X = 101.7" Total of 17" Partially (87.8%) examined
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Nozzle N12B

 $60^{\circ}T$ scan From X = 224.5" to X = 241.5" Total of 17" Partially (87.8%) examined

Nozzle N12C

 $60^{\circ}T$ scan From X = 457.5" to X = 474.5" Total of 17" Partially (87.8%) examined

Welded Pad

 $60^{\circ}T$ scan From X = 504.1" to X = 521.1" Total of 17" Partially (87.8%) examined

Nozzle N12D

 $60^{\circ}T$ scan From X = 643.9" to X = 660.9" Total of 17" Partially (87.8%) examined

Composite (Automatic & Manual) Coverage of Weld Seam AE Bottom Side

Since only partial angle beam coverage of the areas near Nozzles N12A, B, C, and D and the Welded Pads is possible, no examination credit can be taken for 119" of weld seam AE bottom. This missed area represents 14.2% of the code required examination for this portion of weld AE.

Summary of Weld Seam AE Examination

86.0% of weld seam AE was completely examined in accordance with Section XI Requirements. 14.0% of weld seam AE was partially (87.8% of Code Requirement for 60°T scan) examined manually without credit. Total examination coverage for weld seam AE therefore equals 86.0%.

VESSEL TO FLANGE WELD AF

Manual Examination Coverage

AF TOP SIDE

Examination of weld seam AF from the top side was performed for the flange sealing surface. There were no interferences to this examination.

AF BOTTOM SIDE

There were three (3) interferences on weld seam AF bottom that caused missed areas (see figure 1) during the manual examination. These were:

Thermocouple Pad From X = 839.50" to X = 2.5" Total of 5" Thermocouple Pad From X = 312.10" to X = 317.1" Total of 5" Thermocouple Pad From X = 626.60" to X = 631.6" Total of 5"

Total Missed Area = 15"

The circumference of weld seam Ar is 842.0".

The interferences caused 1.8% (15") of weld seam AF bottom to be missed during the manual examination.

Summary of Weld Seam AF Examination

98.2% of weld seam AF was completely examined in accordance with Section XI Requirements. 1.8% of AF cannot be examined manually.



3.1

LONGITUDINAL WELD SEAM BA

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BA that caused missed areas (see figure 1) during the remote automatic examination. It was:

Nozzle N2K From Y = 158.5" to Y = 204.2" Total of 45.7"

The length of weld seam BA is 137".

The interference caused 33.4% (45.7") of the left side of weld seam BA to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The area missed due to a Nozzle Interference was manually examined to reduce the percentage of unexamined weld volume on weld seam BA. The interference to automatic examination from Nozzle N2K also affected manual examination of the area. The interference caused the following area to be partially examined manually:

Nozzle N2K

45°T scan	From Y	175.0"	to Y	187.0"	Total of	12"	Partially	(83.2%)
					examined			
60°T scan	From Y	167.5"	to Y	 194.5"	Total of	27"	Partially	(59.2%)
					examined			

Composite (Automatic & Manual) Coverage of Weld Seam BA

Since only partial angle beam coverage of the area near Nozzle N2K is possible, no examination credit can be taken for 27" of weld seam BA left side. The missed area represents 19.7% of the code requirement for this portion of weld BA.

Summary of Weld Seam BA Examination

90.1% of weld seam BA was completely examined in accordance with Section XI Requirements. 9.9% of weld seam BA was partially (59.2% - 83.2% of Code Requirement for T scan) examined manually without credit. Total code examination coverage for weld seam BA therefore equals 90.1%.

LONGITUDINAL WELD SEAM BB

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BB that caused a missed area (see figure 1) during the remote automatic examination. It was:

Nozzle N2C From Y = 155.9" to Y = 203.3" Total of 47.4"

The length of weld seam BB is 137".

The interference caused 34.6% (47.4") of the left side of weld seam BB to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The area missed due to a Nozzle Interference was manually examined to reduce the percentage of unexamined weld volume on weld seam BB. The interference to automatic examination from Nozzle N2C also affected manual examination of the area. The interference caused the following area to be partially examined manually:

Nozzle N2C

45°T scan	From Y	=	175.0"	to	Y	=	187.0"	Total of	12"	Partially	(83.2%)
60°T scan	From Y	=	167.5"	to	Y	=	194.5"	examined Total of examined	27"	Partially	(59.2%)

Composite (Automatic & Manual) Coverage of Weld Seam BB

Since only partial angle beam coverage of the area near Nozzle N2C is possible, no examination credit can be taken for 27" of weld seam BB left side. The missed area represents 19.7% of the code requirement for this portion of weld BB.

Summary of Weld Seam BB Examination

90.1% of weld seam BB was completely examined in accordance with Section XI Requirements. 9.9% of weld seam BB was partially (59.2% - 83.2% of Code Requirement for T scan) examined manually without credit. Total code examination coverage for weld seam BB therefore equals 90.1%.

LONGITUDINAL WELD SEAM BC

Remote Automatic Examination Coverage

There were two (2) interferences on weld seam BC that caused missed areas (see figure 1) during the remote automatic examination. They were:

Nozzle N1B From Y = 136.4" to Y = 188.6" Total of 52.2" Nozzle N2F From Y = 157.3" to Y = 204.5" Total of 47.2"

Total Missed Area = 99.4"

The length of weld seam BC is 137".

The interferences caused 34.5% (47.2") of the left side and 38.1% (52.2") of the right side of weld seam BC to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The areas missed due to Nozzle Interferences were manually examined to reduce the percentage of unexamined weld volume on weld seam BC. The interferences to automatic examination from Nozzles N1B and N2F also affected manual examination of the area. The interferences caused the following areas to be partially examined manually:

Nozzle N1B

45°T scan From Y = 153.5" to Y = 169.5" Total of 16" Partially (86.3%) examined 60°T scan From Y = 149.5" to Y = 173.5" Total of 24" Partially (74.8%) examined

Nozzle N2F

45°T scan From Y = 175.0" to Y = 187.0" Total of 12" Partially (83.2%) examined 60°T scan From Y = 167.5" to Y = 194.5" Total of 27" Partially (59.2%) examined

Composite (Automatic & Manual) Coverage of Weld Seam BC

Since only partial angle beam coverage of the areas near Nozzles N1B and N2F is possible, no examination credit can be taken for 27" of the right side and 24" of the left side of weld seam BC. The missed areas represent 18.8% of the code requirement for the right side and 17.6% of the code requirement for the left side of weld BC.



Summary of Weld Seam BC Examination

81.8% of weld seam BC was completely examined in accordance with Section XI Requirements. 18.2% of weld seam BB was partially (59.2% - 86.3% of Code Requirement for T scan) examined manually without credit. Total code examination coverage for weld seam BC therefore equals 81.8%.

LONGITUDINAL WELD SEAM BD

Remote Automatic Examination Coverage

Weld seam BD was examined 100% by the automatic equipment in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BE

Remote Automatic Examination Coverage

Weld seam BE was examined 100% by the automatic equipment in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BF

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BF that caused missed areas (see figure 1) during the remote automatic examination. It was:

Nozzle N17B From Y = 345" to Y = 400.5" Total of 55.5"

The length of weld seam BF is *137".

*The interference is caused by the installation of Nozzle N17B directly through weld seam BF. This Nozzle causes a reduction in the length of BF that is available for examination. The examinable length of weld seam BF is 101.9". All calculations for weld seam BF are based on the examinable length.

The interference caused 20% (20.4") of both the left and right sides of weld seam BF to be missed during the remote automatic examination.



Manual Examination of Interference Areas

The areas missed due to the Nozzle Interference were manually examined to reduce the percentage of unexamined weld volume on weld seam BF. The interferences to automatic examination caused by Nozzle N17B do not exist for manual examination techniques. These areas 20.4" on each side were completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of Weld Seam BF

The composite examination of weld seam BF covered 100% of the examinable portion of the weld in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BG

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BG that caused a missed area (see figure 1) during the remote automatic examination. It was:

Nozzle N11A From Y = 502.7" to Y = 537.5" Total of 34.8"

The length of weld seam BG is 137".

The interference caused 25.4% (34.8") of the left side of weld seam BG to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The area missed due to Nozzle Interference was manually examined to reduce the percentage of unexamined weld volume on weld seam BG. The interference to automatic examination caused by Nozzle N11A does not exist for manual examination techniques. This area 34.8" of the left side of BG was completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of Weld Seam BG

The composite examination of weld seam BG covered 100% of the weld in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BH

Remote Automatic Examination Coverage

Weld seam BH was examined 100% by the automatic equipment in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BJ

Remote Automatic Examination Coverage

Weld seam BJ was examined 100% by the automatic equipment in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BK

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BK that cause missed areas (see figure 1) during the remote automatic examination. It was:

Biological Shield Bracket From Y = 537.5" to Y = 585.7" Total of 48.2"

The length of weld seam BK is 86".

The interference caused 56.1% (48.2") of the left side and 45.9% (39.5') of the right side of weld seam BK to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The areas missed due to Biological Shield Bracket Interference were manually examined to reduce the percentage of unexamined weld volume on weld seam BK. The interference to automatic examination caused by the bracket does not exist for manual examination techniques. These areas 48.2" of the left side and 39.5" of the right side were completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of: Weld Seam BK

The composite examination of weld seam BK covered 100% of the weld in accordance with Section XI Dequirements.



LONGITUDINAL WELD SEAM BM

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BM that caused missed areas (see figure 1) during the remote automatic examination. It was:

Biological Shield Bracket From Y = 537.5" to Y = 583.8" Total of 46.3"

The length of weld seam BM is 86".

The interference caused 53.8% (46.3") of the left side and 46.1% (39.6") of the right side of weld seam BM to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The areas missed due to Biological Shield Bracket Interference were manually examined to reduce the percentage of unexamined weld volume on weld seam BM. The interference to automatic examination caused by the bracket does not exist for manual examination techniques. These areas 46.3" of the left side and 39.6" of the right side were completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of Weld Seam BM

The composite examination of weld seam BM covered 100% of the weld in accordance with Section XI Requirements.

LONGITUDINAL WELD SEAM BN

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BN that caused missed areas (see figure 1) during the remote automatic examination. It was:

Refueling Bellows Skirt From Y = 694.6" to Y = 716.3" Total of 21.7"

The length of weld seam BN is 92.75".

The interference caused 23.4% (21.7") of the left side and 16.8% (15.6") of the right side of weld seam BN to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The areas missed due to Refueling Bellow Skirt Interference were manually examined to reduce the percentage of unexamined weld volume on weld seam BN. The interference to automatic examination caused by the Skirt does not exist for manual examination techniques. There is however a Thermocouple Pad that caused a 3" long missed area on the right side of the weld. This missed area is 1.5% of the code requirement for weld seam BN.

Composite (Automatic & Manual) Coverage of Weld Seam BN

98.5% of weld seam BN was completely examined in accordance with Section XI Requirements. 1.5% can not be examined due to Thermocouple placement. Total code examination coverage for weld seam BN therefore equals 98.5%.

LONGITUDINAL WELD SEAM BP

Remote Automatic Examination Coverage

There was one (1) interference on weld seam BP that caused missed areas (see figure 1) during the remote automatic examination. It was:

Refueling Bellows Skirt From Y = 694.3" to Y = 716.3" Total of 22"

The length of weld seam BP is 92.75"

The interference caused 21.2% (19.7") of the left side and 23.7% (22") of the right side of weld seam BP to be missed during the remote automatic examination.

Manual Examination of Interference Areas

The areas missed due to Refueling Bellow Skirt Interference were manually examined to reduce the percentage of unexamined weld volume on weld seam BP. The interference to automatic examination caused by the Skirt does not exist for manual examination techniques. These areas 19.7" on the left side and 22" on the right side were completely examined in accordance with Section XI Requirements.

Composite (Automatic & Manual) Coverage of Weld Seam BP

The composite examination of weld seam BP covered 100% of the weld in accordance with Section XI Requirements.



BOTTOM HEAD CIRCUMFERENTIAL WELD SEAM AJ

Manual Examination Coverage

Weld seam AJ was examined 100% by manual examination techniques in accordance with Section XI Requirements.

BOTTOM HEAD LONGITUDINAL (SIDE PLATE) WELD SEAMS DA - DF

Manual Examination Coverage

There was one (1) interference that caused a missed area on weld seams DA - DF. It was:

Support Skirt To RPV Knuckle Area missed 12" (each weld)

The length of weld seams DA - DF is 76.5" (each).

The interference caused 15.7% (12") of each weld seam to remain unexamined.

Summary of Weld Seams DA - DF Examination

84.3% of weld seams DA - DF were completely examined in accordance with Section XI Requirements.

BOTTOM HEAD LONGITUDINAL (DOLLAR PLATE) WELD SEAM DG

Manual Examination Coverage

The accessible portions of weld seam DG were completely examined in accordance with Section XI Requirements. 18.5" at each end (37" total) of the weld was examined. The remainder of this weld is unexaminable due to installed CRD housings.

CLOSURE HEAD CIRCUMFERENTIAL WELDS SEAM AH

Manual Examination Coverage

Weld seam AH was examined 100% by manual examination techniques in accordance with Section XI Requirements.





CLOSURE HEAD LONGITUDINAL (SIDE PLATE) WELD SEAMS DH - DP

Manual Examination Coverage

Weld seams DH - DP were examined 100% by manual examination techniques in accordance with Section XI Requirements.

CLOSURE HEAD TO FLANGE WELD SEAM AG

Manual Examination Coverage

Weld seam AG was examined 100% by manual examination the chniques from one side only. Two sided examination of this weld configuration is not feasible. The one sided examination is permitted per ASME V, Article 4, Paragraph T-441.4.4. In addition to the ultrasonic examination, a surface (MT) examination was performed per Section XI Figure IWB-2500-5.

CATEGORY BD

Full Penetration Welds of Nozzles in Vessels

The following full penetration nozzle to vessel welds were examined 100% from the shell side only using remote automatic examination equipment. The one sided examination, due to the nozzle to vessel weld configuration, is permissible per ASME V, Article 4, Paragraph T-441.4.4.

Recirculation Outlet Nozzles

N1 A and B

100% Code Examination Coverage

Recirculation Inlet Nozzles

N2 A, B, E, F, G, and K

100% Code Examination Coverage

100% Code Examination Coverage

Steam Outlet Nozzles

N3 A, B, C, and D

Feedwater Inlet Nozzles

N4 A, B, E, and F

Core Spray Inlet Nozzles

N5 A and B

100% Code Examination Coverage

100% Code Examination Coverage

Low Pressure Coolant Injection Nozzles

N17 A, B, C and D

100% Code Examination Coverage

The following full penetration nozzle to vessel welds were examined 100% from the shell side only using a combination of automatic and manual examination equipment. The one sided examination, due to the nozzle to vessel weld configuration, is permissible per ASME V, Article 4, Paragraph T-441.4.4.

Recirculation inlet nozzles N2C and N2D interference to automatic examination due to placement of Nozzle N8A.

N2C From AZ = 136.8° to AZ = 157.3° Total of $6.2^{"}$ N2D From AZ = 16.3° to AZ = 54.9° Total of $11.5^{"}$



The restriction to automatic examination was caused by nozzle N8A interfereing with movement of the scanner arm. The interference does not exist for manual examination techniques. The missed areas were examined 100% manually in accordance with Section XI Requirements.

Recirculation inlet Nozzles N2H and N2J interference to automatic examination due to placement of Nozzle N8B.

N2H From AZ = 118.2° to AZ = 159.9° Total of $12.4^{"}$ N2J From AZ = 16.4° to AZ = 55.1° Total of $11.5^{"}$

The restriction to automatic examination was caused by Nozzle N8B interfering with movement of the scanner arm. The interference does not exist for manual examination techniques. The missed areas were examined 100% manually in accordance with Section XI Requirements.

Feed water inlet Nozzle N4C interference to automatic examination due to placment of Nozzle N9.

N4C From AZ = 62.6° to AZ = 69.0° Total of 1.9"

The restriction to automatic examination was caused by Nozzle N9 interfering with movement of the scanner arm. The interference does not exist for manual examination techniques. The missed area was examined 100% manually in accordance with Section XI Requirements.

The following full penetration to vessel weld was partially (83.3%) examined from the shell side only using remote automatic examination equipment. The one sided examination due to the nozzle to vessel weld configuration is permissible per ASME V, Article 4, Paragraph T-441.4.4.

Feed water inlet Nozzle N4D interference to automatic examination due to placement of Nozzle N11B.

N4D From AZ - 288.3° to AZ -348.3° Total of 17.9"

Due to the placement of Nozzle N11B, no reduction to the percentage of unexamined weld volume on Nozzle N4D is possible. There is no scanning surface to allow examination of this area manually. Essentially 100% of the examinable portion of nozzle to vessel weld N4D was examined in accordance with Section XI Requirements.

The following full penetration nozzle to vessel welds were examined 100% from the shell side only using manual examination equipment. The one sided examination due to the nozzle to vessel weld configuration is permissible per ASME V, Article 4, Paragraph T-441.4.4.

Head Instrumentation Nozzle

100% Code Examination Coverage

N6A

23 of 24



Head Spare Nozzle

N6B

Head Vent Nozzle

N7

N9

100% Code Examination Coverage

100% Code Examination Coverage

Jet Pump Instrumentation Nozzles

N8 A and B

Control Rod Drive Return Nozzle

100% Code Examination Coverage

100% Code Examination Coverage

The nozzle inside radiused sections were examined 100% manually in accordance with Section XI Requirements. The examinations were performed using either a single zone or a three zone technique as determined by nozzle bore size. The three zone technique offers examination coverage that exceeds that required by Section XI, Figure 1 WB-2500-7(b) while the single zone meets the requirement.

The following nozzle inside radiused sections were manually examined using the three zone technique:

Recirculation Outlet Nozzles

N1 A and B

Recirculation inlet Nozzles

N2 A, B, C, D, E, F, G, H, J, and K

Steam Outlet Nozzles

N3 A, B, C, and D

Feed Water Inlet Nozzles

N4 A, B, C, D, E, and F

Core Spray Inlet Nozzles

N5 A and B

Low Pressure Coolant Injection Nozzles

N17 A, B, C, and D



The following nozzle inside radiused sections were manually examined using the single zone technique:

Head Instrumentation Nozzle

N6A

Head Spare Nozzle

N6B

Head Vent Nozzle

N7

Jet Pump Instrumentation Nozzles

N8 A and B

Control Rod Drive Return Nozzle

N9



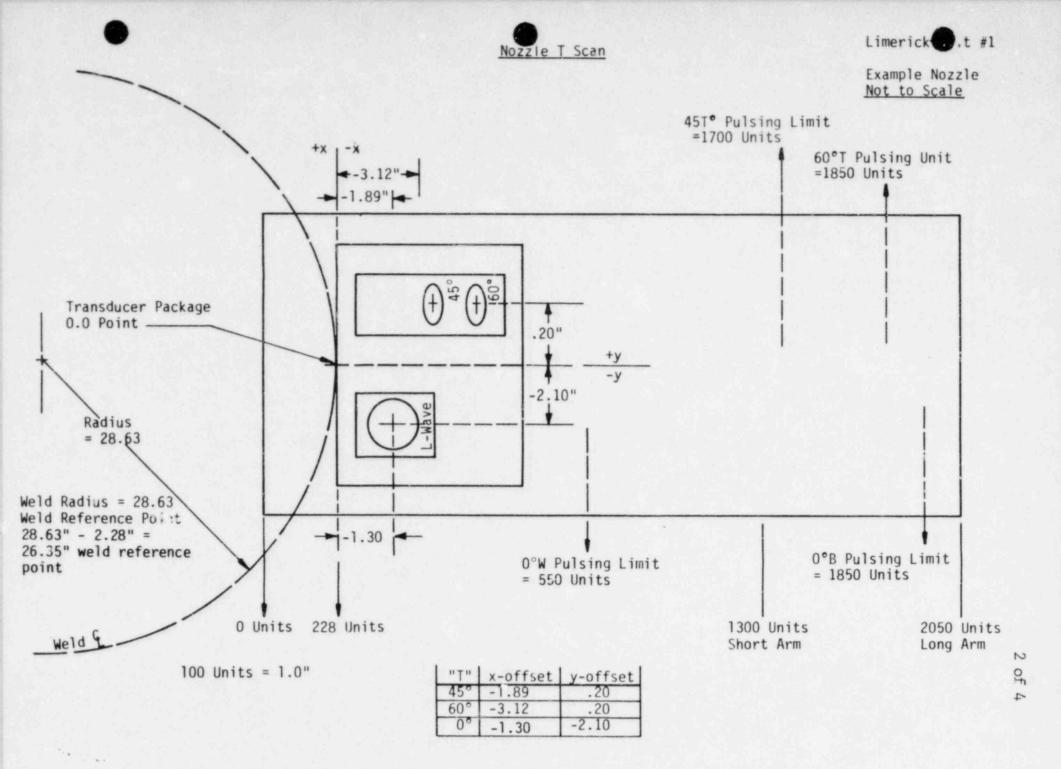


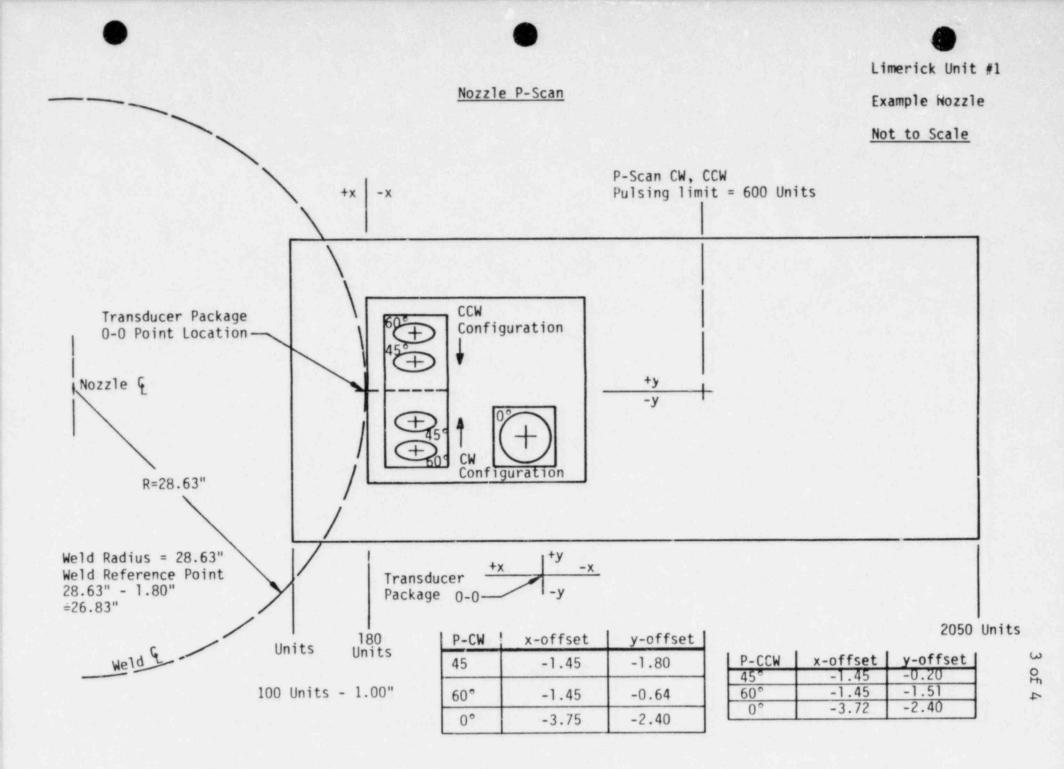
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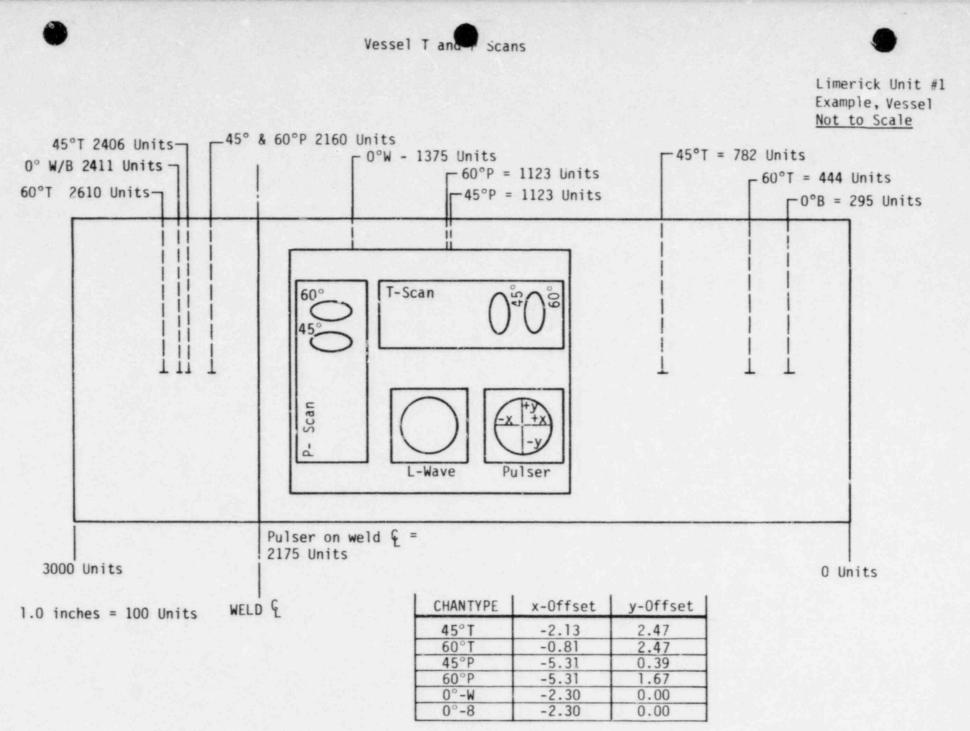
USNRC REGULATORY GUIDE 1.150 REPORT

ATTACHMENT 8

This attachment contains the Regulatory Guide 1.150 required equipment sketches for automatic examination search unit location.







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REGULATORY GUIDE 1.150 METHOD FOR COMPLIANCE

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	DEPARTMENT	No. LIM-UT-1 REV. 1 PAGE 1 OF 7					
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STATEMENT OF INTENDED USE

THIS DOCUMENT CONTAINS INFORMATION PREPARED BY THE GENERAL ELECTRIC COMPANY FOR THE BECHTEL POWER CORPORATION/PHILADELPHIA ELECTRIC COMPANY UPON THE CONDITION THAT IT WILL BE USED IN THE CONDUCT OF BECHTEL POWER CORPORATION/PHILADELPHIA ELECTRIC COMPANY INTERNAL TECHNICAL WORK AND WILL NOT BE RELEASED BY THE BECHTEL POWER CORPORATION/PHILADELPHIA ELECTRIC COMPANY TO COMPETITORS OF THE GENERAL ELECTRIC COMPANY, WILL NOT BE DISTRIBUTED FOR GENERAL INDUSTRY USE, AND WILL NOT BE USED DIRECTLY OR INDIRECTLY IN AN UNFAIR COMPETITIVE MANNER TO THE INTEREST OF THE GENERAL ELECTRIC COMPANY.



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1.0 SCOPE

- 1.1 The equipment certification methods described herein are applicable to both remote automatic and manual ultrasonic equipment when used to perform preservice examination of "Reactor Vessel Welds" at Limerick Unit #1.
- 1.2 In this procedure, "Reactor Vessel Welds" are those assembly welds in the Limerick RPV that are categorized as either BA or BD under the rules of ASME Section XI.

2.0 APPLICABLE DOCUMENTS, CODES, AND STANDARDS

- 2.1 Codes and Standards The following codes and standards form a part of this procedure to the extent specified herein.
 - 2.1.1 American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code.
 - 2.1.1.1 Section V "Nondestructive Examination," 1980 Edition, Winter 1980 Addenda.
 - 2.1.1.2 Section XI "Inservice Inspection of Nuclear Power Plant Components" 1980 Edition, Winter 1980 Addenda.
 - 2.1.2 United States Nuclear Regulatory Commission (USNRC).
 - 2.1.2.1 Regulatory Guide 1.150, Revision 1, February 1983, "Ultrasonic Testing of Reactor Vessel Welds During Preservice and Inservice Examination" * alternate method.
 - Note: In this procedure asterisk refers to sections of the alternate method.

3.0 PURPOSE

- 3.1 The purpose of this procedure is to assure that activities described herein are performed and that records specified by Reg. Guide 1.150 are generated, gathered, stored, and reported in a manner consistent with both Reg. Guide and General Electric Company Quality Assurance Requirements.
- 3.2 It is NOT the purpose of this procedure to provide definitive instructions to the operator of the analysis and recording equipment used to generate the required records. It is, however, a requirement of this procedure that all analysis and recording equipment used be operated in accordance with the manufacturer's recommendations.

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4.0 METHOD(S) OF COMPLIANCE

The method(s) of compliance with Reg. Guide 1.150 are delineated in the sub-paragraphs that follow. Each sub-paragraph corresponds with a section of Reg. Guide 1.150 alternate method. *(Note that Sections 4 and 5 have been deleted from Revision 1 of Reg. Guide 1.150.)

- 4.1 Inspection System Performance Checks
 - 4.1.1 Pre-Exam Performance Checks specified in Paragraph *1.1 will not be performed separately. These checks are identical to the checks required in 4.1.2 below, and the reliability of checks performed up to six months prior to the examination does not satisfy the quality assurance requirements of the General Electric Company.
 - 4.1.2 Field Performance Checks specified in Paragraph *1.2 shall be performed before, during, and after the examination of Reactor Vessel welds as specified below.
 - 4.1.2.1 RF Waveform and frequency amplitude information shall be recorded for each transducer involved with the examination. These records may be photographic, computer generated, or a combination of both. The reflector used to generate the required information shall be a calibration hole in one of the Owner's RPV calibration standards. Identification of the calibration standard and the reflector used shall be documented to allow future RF Waveform data to be gathered from the same reflector.
 - 4.1.2.2 Screen Height Linearity Information shall be recorded daily during the first calibration performed on each ultrasonic examination system. The data shall be gathered in accordance with the requirements specified in the procedure being used during calibration. The record of screen height linearity shall be the calibration data sheet.

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- 4.1.2.3 Amplitude Control Linearity Information shall be recorded daily during the first calibration performed on each ultrasonic examination system. The data shall be gathered and sensitivity set in accordance with the requirements specified in the procedure being used during calibration. The record of amplitude control linearity shall be the calibration data sheet.
- 4.1.2.4 Angle Beam Profile Characterization shall be performed for each transducer/wedge combination used to examine reactor vessel welds. The profiling shall be performed both before the search unit is used to examine the first weld and after the search unit is used to examine the last weld during the examination. The data shall be gathered in accordance with the requirements of the applicable examination procedure. The record of vertical beam profile determinations shall be per the requirements of the procedure(s) used during the examination.

4.2 Calibration

- 4.2.1 Calibration for Manual Examinations shall be performed in accordance with the applicable manual ultrasonic examination procedure. Calibration checks shall be performed at the intervals specified in the applicable examination procedure. The record of manual ultrasonic calibrations shall be the calibration data sheet.
- 4.2.2 Calibration for Mechanized Scanning shall be performed in accordance with the applicable remote ultrasonic examination procedure. Calibration checks shall be performed at the intervals specified in the applicable examination procedure. The record of remote ultrasonic calibrations shall be the calibration data sheet.
- 4.2.3 <u>Calibration Confirmation shall be as specified in the applicable ultrasonic examination procedure (Ref.4.2.1 4.2.2).</u>
- 4.2.4 Calibration Blocks used during the preservice examination of the Limerick Unit #1 Reactor Vessel Welds shall be those furnished by the Owner. Where possible, the same calibration block(s) should be used to perform successive RPV examinations. Where use of the same block(s) is not possible, the provisions of Section *2.4 shall apply.
- 4.3 Examination scope and extent shall be in accordance with Reference 2.1.1.2. The use of electronic gating is addressed in the applicable ultrasonic examination procedure(s).

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4.3.1 Internal Surface examination requirements per Section *3.1 are demonstrated during each ultrasonic examination system angle beam calibration. The demonstration shall document the ability of the ultrasonic examination system to differentiate between an indication from "clad roll" and an indication from the ID notch in the calibration standard. The record of this demonstration shall be the calibration data sheet.

- 4.3.2 Scanning Weld-Metal Interface The ultrasonic examination procedures developed by General Electric for preservice inspection of the Limerick Unit #1 RPV utilize the ASME Section V Article 4 specified beaming angles of 0°, 45°, and 60°. These search unit angles are not based on weld preparation geometry; therefore, the ability of these beaming angles to detect an unfavorably oriented planar flaw must be demonstrated. The record of this demonstration will be included in the "Reporting of Results" required by Paragraph 4.5.
- 4.4 <u>Recording and Sizing</u> The capability of General Electric examination procdures to detect and size flaws during the Limerick Unit #1 preservice inspection must be demonstrated. The record of this demonstration will be included in the "Reporting of Results" required by Paragraph 4.5.

The procedures developed by General Electric for preservice inspection of the Limerick Unit #1 Reactor Vessel Welds require all data to be recorded to 20% DAC end points and, if the indication amplitude equals or exceeds 50% DAC, the 50% DAC data is also recorded. All data is recorded at scanning intervals of 1/4" or less. Determination of the adequacy of the recorded data and data evaluation will be made by a certified Level III individual other than the one performing the examination.

- 4.4.1 Geometric Indications All indications will be evaluated by a certified Level III individual. If Level III analysis of the data determines that the indication is geometric in nature, the basis for the determination will be described in the report of the examination.
- 4.4.2 Indications with Changing Metal Path All indications will be evaluated by a certifed Level III individual. The Level III will determine the location, through-wall dimension, and proper DAC evaluation. No determinations need to be made by the examination teams since, by procedural requirements, all data shall be recorded if it equals or exceeds 20% DAC in amplitude.

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- 4.4.3 Indications Without Changing Metal Path See explanation in 4.4.2 above. Also, see precautionary note in *6.3 C for consideration.
- 4.4.4 Evaluation of Indications All indications without changing metal path and all indications in the outer 75% of the RPV wall thickness shall be sized using 50% DAC end point data.

All indications with changing metal path in the inner 25% of the RPV wall thickness shall be sized using both 20% DAC and 50% DAC end point data. The determined size of these indications shall be the larger of:

a) Indication size determined using 50% DAC end point data,

- OR -

- Indication size determined using 20% DAC end point data minus the predetermined 20% DAC beam spread.
- 4.5 Reporting of Results The records detailed in Section *7 become a part of the report of the preservice examination. Retention of these records is the responsibility of the Owner. Any indication that exceeds the allowable limits detailed in Section XI will be reported to the Owner in accordance with contractual and General Electric Quality Assurance Manual requirements. The reporting of any indication(s) indicative of "Abnormal Degradation of Reactor Pressure Boundary" is the responsibility of the Owner.
 - 4.5.1 The best estimate of the tolerances (error band) in sizing flaws will be determined using standards developed by the General Electric Company for this purpose. The two blocks, (GE drawing 160-83C-17 for manual equipment and DP Block # for Automated equipment) together represent the range of thicknesses to be examined on the Limerick Unit #1 RPV. The data and engineering analyses used to develop these error bands will be included as a part of a report documenting the requirements of Section *7.
 - 4.5.2 The effectiveness of the ultrasonic examination procedures will be domonstrated on the standards used for error band determinations (4.5.1 above). Documentation of these demonstrations will be included in the Section *7 report.

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4.5.3 The actual volumes that have not been examined due to vessel configuration, such as nozzle interferences or volumes that are shadowed by vessel flaws, will be documented in the report of the examination. Volumes not effectively examined due to near field effects, cladding to base material interface, electronic gating, or opposite surface interferences will be determined using the standards discussed in Paragraph 4.5.1. Calculations for determination of these effects will be included in the Section *7 report.

The calculated effect of these items will be applied to the results of the preservice examination. Areas not examined (configuration) or not effectively examined (near field, etc.) will be reported to the Owner in accordance with contractual and General Electric Quality assurance Manual requirements. Any "Relief Requests" necessitated by these items will be the Owner's responsibility.

- 4.5.4 Sketches to clarify the effect of vessel configuration on the preservice examination of the Limerick Unit #1 RPV will be included in the report of the examination.
- 4.5.5 Sketches of mechanized scanning equipment with necessary reference points and dimensions will be furnished with the Section *7 report. These sketches will allow the Owner to follow the mechanized scanning equipment's indication location method.
- 4.5.6 Alternative volumetric examination, if used, will be documented, and the results of such examinations will be included in the report of the examination.

5.0 PERSONNEL

All calculations and reporting required by Reg. Guide 1.150 will be performed by a certified Level III individual. Data required to perform these calculations and evaluations may be gathered by either a certified Level II or a certified Level III individual.

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Attachment 10



APPARATUS AND ENGINEERING SERVICES OPERATIONS

GENERAL ELECTRIC COMPANY . MASCHELLMAC OFFICE COMPLEX, 1000 FIRST AVENUE . KING OF PRUSSIA, PENNSYLVANIA 19406

May 24, 1984

Serial Letter No. 246B-134

BECHTEL POWER CORPORATION Limerick Generating Station P. O. Box A - Sanatoga Branch Pottstown, Pennsylvania 19464

Attention: T. M. Gwin Project Construction Manager

Subject: PHILADELPHIA ELECTRIC COMPANY Limerick Generating Station Units 1 & 2, Job No. 8031 PRESERVICE AND Inservice Inspection of RPV Subcontract 8031-M-246B

Reference: Comp 1

Gentlemen:

The attached report represents General Electric's undated response to the PECo/Bechtel concerns regarding the referenced item.

If you have any questions, please contact Fred Plefka (215-962-6093).

Very truly yours,

A. F. Plefka Project Manager Nuclear Plant Services

AFF/jas

cc: S. J. Kepler J. J. Honer (2) SUMMARY REPORT

COMPARISON OF SENSITIVITY BETWEEN THE REMOTE AUTOMATIC AND THE MANUAL EXAMINATION SYSTEMS USED DURING THE LIMERICK #1 PRESERVICE EXAMINATION

REFERENCE:

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PHILADELPHIA ELECTRIC COMPANY Limerick Nuclear Generating Station Contract No. 8031-M-246E Unit #1 - Preservice Ult. asonic Examination

The data gathered during the Limerick Unit #1 Preservice Examination provides the baseline against which future inservice exam data will be evaluated. Since the Limerick examination was a composite that used two differing examination systems, correlation between these systems must be established. The purpose of this report is to establish the limits of this correlation.

There are several factors that, taken alone or in combination with the others, affect the comparison of data gathered using differing examination systems. The impact of each of these items affects the examination systems in different ways, rendering exact correlation of data between systems an impossibility. What can be done, however, is to establish an upper and lower bound factor that can be applied as needed. The most likely use of this factor would be during a manual check on an indication that was originally detected using the Remote Automatic System. Such checks are often used by utilities to monitor indications, between scheduled examinations, for information purposes.

The factors affecting ultrasonic data can be grouped in three broad categories. The categories are:

- 1. The system operating characteristics
- 2. The equipment manufacturing tolerances for instruments.
- 3. Transducer characteristics.

The following pages contain a discussion of these items, a comparison of the item between systems, and a discussion of the item's affect on the correlation factor.

SYSTEM OPERATING CHARACTERISTICS

The examination systems used for Limerick Unit #1 vary in operating characteristics due to their design. The major design variations between systems are the receiver bandwidth and the RF/video circuitry. The differences are:

Remote Automatic System

Receiver Bandwidth is considered to be narrow. The receiver is tuned to operate at its optimum for a single selected frequency. This frequency is 2.25 MHz. <u>RF/Video Circuitry</u> provides relatively narrow band input to the receiver by conditioning the broader band return signal from the transducer.

Manual Examination System

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Receiver Bandwidth is considered to be broad. The receiver is designed to operate adequately over a range of frequencies from 1.0 - 10.0 MHz. Each receiver, however, has an optimum operating frequency within the band. This optimum varies widely even between instruments from the same manufacturer.

<u>RF/Video Circuitry</u> for manual systems is designed to provide adequate performance with transducers in the instruments frequency range. The circuit contains bandpass filtering that conditions the return signal to the bandwidth selected regardless of the true frequency of the transducer.

As shown above, the systems used at Limerick differ in operating characteristics by design. Presently, neither the ASME nor the NRC consider these differences. This results in a lack of research data to quantify the effect. Research performed at Pacific Northwest Laboratory (NUREG/CR2264) indicates that an instrument tuned to operate within a narrow band of parameters offers more consistent results than one designed to operate over a broad band.

Receiver bandwidth and RF/video circuitry are known to affect the results of ultrasonic examinations. Presently, limited research data indicates that the effect could be as much as ± 3 dB's. Until sufficient research is performed to quantify the effects of these items, they will continue to affect correlation of ultrasonic data, gathered by systems with differing operating characteristics, in an adverse manner. For purposes of this report, the 6 dB spread referenced above will be assigned a value of 3 dB's to remain conservative.

MANUFACTURING TOLERANCES FOR INSTRUMENTS

The ultrasonic test instruments used in examination systems are built to operate within a tolerance band specified by the manufacturer. The bands vary somewhat between manufacturers but are consistent between instruments produced by a single manufacturer. The acceptable tolerance is determined by the manufacturer consistent with the end use intended for the instrument.

The Remote Automatic System used at Limerick contains a single multiplexed ultrasonic instrument. Therefore, the affect of tolerances on the Limerick data is negligible.

The Manual Examination Systems used at Limerick contained several instruments produced by the same manufacturer. The affect of manufacturing tolerances on the manual data is present and must be accounted for. It has been learned through experience that different ultrasonic instruments, each operating within the manufacturers specifications, may offer widely varying responses from the same reflector. One case at an operating plant involved a reflector that was present, disappeared the following year, and reappeared the third year. The cause was found to be the ultrasonic instruments used even though all were operating within specs.

Research performed by General Electric concerning the differences between manual instruments (see Attachment #1) shows that a spread of ± 5.5 dB's exists between instruments from the same manufacturer. It is reasonable to expect the spread between instruments of different manufacturers to be even higher. The GE data was generated using the same transducer and reflectors with only the instruments as a variable. The data does not cover instruments from all manufacturers but it is a reasonable assumption that the data provides sufficient comparison for data correlation. For purposes of this report, the 11 dB spread referenced above will be assigned a value of S.5 dB's to remain conservative.

TRANSDUCER CHARACTERISTICS

The transducers used in an examination system have been shown to be the most variable component of the system. The variations within a single transducer over a period of time are caused by mechanical damage, aging of the active element, and wear. The variations between transducers, especially those from different manufacturers, result from design, assembly techniques, materials, damping, and electromechanical efficiency. The range of performance between transducers is wide. A 6 dB difference between two transducers of the same nominal rating, when examining the same reflector, are not unusual. Another factor that affects ultrasonic data is the shape of the transducer itself. Of the items above, only electromechanical efficiency and transducer shape have been thoroughly documented through research efforts. Their affects on the correlation of Limerick data is as follows.

Remote Automatic System

Electromechanical Efficiency for the transducers used in the Remote Automatic System is determined at the time of manufacture by a measurement of relative sensitivity. Relative sensitivity is calculated by measuring the attenuation required to reduce the amplitude of a return signal to a predetermined value. This measurement is made during the transducer certification process. Variations in test results attributable to transducer efficiency happen due to a wide mismatch in efficiency between transducers. The six transducers used in the automatic system have ratings in the range of 31 - 38 dB's and are considered to be closely matched.

Transducer Shape for all transducers used in the Remote Automatic System is round with a 1" diameter element. The round element has been shown to offer a uniform sound pattern with a larger portion of the pattern in the -1 to -6 dB range than either square or rectangular elements. This means that a small reflector is more likely to be interrogated by the strongest portion of the beam when using a round transducer.

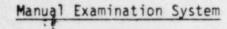
Electromechanical Efficiency for the transducers used in the Manual Examination Systems is determined in the same manner as used for the automatic system. The seven transducers used in the manual systems have ratings in the range of 38 - 53 dB's which is more than twice the range found in the automatic transducers. This increase in the range of transducer efficiency for the manual transducers can affect the correlation factor.

Transducer Shape for transducers used in the Manual Examination Systems ranged from round 1" diameter for the 0° longitudinal wave transducers to rectangular 1/2" x 1" elements. The 1" diameter L wave transducers compare favorably with the L wave used in the automatic system. The 1/2" x 1" rectangular elements have been shown in laboratory testing to have a nonuniform sound pattern with a very narrow portion of the pattern falling in the -1 to -6 dB range. This means that a small reflector is less likely to be interrogated by the strongest portion of the sound beam when using a rectangular transducer.

The data presented above shows that, while all transducers used at Limerick meet the requirements of the ASME for examination, those used with the automatic system are more likely to detect small reflectors at recordable amplitudes. This also indicates that direct comparison of data from small reflectors using both the automatic and the manual systems does not yield meaningful results. The differences between transducer shape becomes smaller with increasing reflector size.

COMP-1

At the beginning of the Limerick preservice examination, General Electric, at the request of PECo/Bechtel, developed a program designed to quantify the average sensitivity difference between the GE remote examination system and the manual systems used on the project. The data gathered for the L wave portion of the program correlated well with a 6 dB difference. Unfortunately, the angle beam indications proved to be too small for comparison purposes. The lack of directly comparable data necessitated the development of a correlation factor based on laboratory studies.



DISCUSSION

As presented in the preceeding paragraphs, equipment differences ranging from 3 dB's for operating characteristics, to 5.5 dB's for instrument manufacturing tolerances, to 6 dB's for transducer characteristics affect correlation of data between the GE Remote Automatic Examination System and Manual Examination Systems. The effect of these differences is addative, yielding maximum theoretical spread of 29 dB's between systems. It should be noted, however, that the theoretical maximum and the actual observed performance seldom agree. The performance differences for the equipment used at Limerick was estimated as follows:

	Theoretical	Observed
Differences in Receiver and RF/Video Characteristics	± 3 dB's	Negligible
Differences in Instrument Manufacturing Tolerances	Known Only to Manufacturers	± 5.5 dB's
Differences in Transducer Characteristics	± 6 dB's	± 3 dB's
Differences Due to Tra nsducer Shape	Not Clearly Estimated	

The estimates above yield a maximum expected spread of \pm 10.5 dB's for the system differences. This compares favorably with measured differences between the GE remote system and manual systems performed at other plants. The measured differences at these plants ranged from 4 dB's through 11.1 dB's for an average of 7.55 dB's.

CONCLUSION

If manual examination of indications detocted by the Remote Automatic System should ever be required at Limerick, several precautions should be exercised. They are:

- The manual instrument selected should operate with similar characteristics. An instrument from the same manufacturer should be sufficient. The GE remote system used at Limerick is based on a Krautkramer-Branson Pulser/Receiver.
- 2. The transducer selected for the examination should match the operating characteristics of those used with the automatic equipment as closely as possible. The transducer should be round 1" diameter with a relative sensitivity (electromechanical efficiency) of ~ 34 dB's. The transducers used with the automatic equipment were Aerotech, Gamma Series, 1" diameter, 2.25 MHz.
- The examination personnel and Level III performing the exam should be aware that direct comparison may be impossible and a ± 10.5 dB sensitivity difference could exist.

- 4. Due to system design and components, the Remote Automatic System is much more likely to find return signals from very small reflectors to be recordable. This is especially true at 20% DAC recording levels. In the case of small, unfavorably oriented reflectors, comparison by manual techniques may be impossible.
- 5. As the state of the art in both automatic and manual equipment improves, the changes should be evaluated for their affect on the correlation factor. The changes should then be applied during the comparisons.

Prepared by:

Hade A. Miller Wade F. Miller/

GE DA&ESO ESD NDE Specialist

WFM/jas

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NUCLEAR ENERGY BUSINESS OPERATIONS

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MENT TIT	LE Test Methods for Determination of I	Distance Amplitude Correction (DAC) Curve Instruments - Procedure B
0	Difference Between Ultrasonic (UT)	Instruments - Procedure B
-		TYPE

LEGEND OR DESCRIPTION OF GROUPS

FMF	

WPL ITEM NO.

•				
ADE BY	LADOROVALS	PRINTS TO		-
ADE BY R.E. Lindemann HKD BY B.R. Rajala ISSUED		 DEPT	LOCATION	-

NUCLEAR ENERGY BUSINESS OPERATIONS

REV

Procedure B

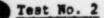
Purpose of the test is to determine whether differences occur between ultrasonic instruments which produce varying results.

Test No. 1

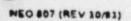
- 1.) Select ultrasonic instruments that have been electronically calibrated.
- Perform a linearity check on each instrument before performing the various tests. Those instruments that do not meet the requirements of Steps 1 and 2 shall not be used.
- 3.) The same transducer/wedge/cable combination shall be used for all tests.
- 4.) Using the test block shown in Sketch #1, calibrate the ultrasonic instrument by setting the peak amplitude response from the 2" deep, 1/4" diameter hole to approximately 75 - 90% Full Screen Height (FSH).
- 5.) Without changing the gain, scan and record the peak amplitude response from the 3, 4, 5, and 6 inch deep, 1/4" diameter holes. This will be the reference gain.
- 6.) Go to the 1/8" diameter holes and record the peak amplitude responses from corresponding holes (2, 3, 4, 5, and 6 inch depths).
- 7.) All data is to be recorded in % FSH.
- 8.) Repeat the above test for each instrument.

MEO 807 (REV 10/83)

REV



- Use the same transducer/wedge/cable, test block, and ultrasonic instruments used in Test 1, Step 3.
- 2.) Starting with the 1/4" diameter hole at 2 inches in depth, set the peak amplitude response to between 75 and 90% FSH. Go to the 1/8" diameter hole at the corresponding depth and record the peak amplitude response.
- 3.) Repeat Step 2 for the 3, 4, 5, and 6 inch deep holes.



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Procedure B

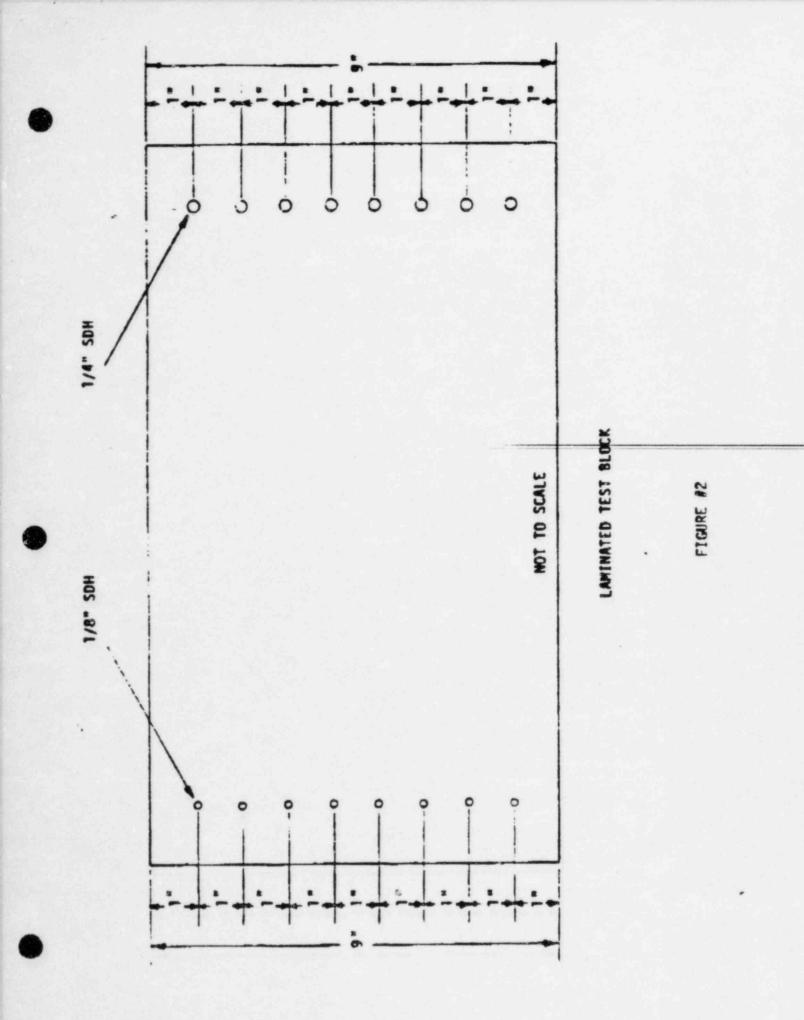
The objective of Procedure B was to determine the extent of response variations between individual ultrasonic instruments.

Test #1

A DAC curve was established using the 1/4" SDH at depths of 2. 3, 4, 5, and 6 inches on the test block shown in figure #2. The peak amplitude response was noted from 1/8" SDH at corresponding depths. The results from eight different ultrasonic instruments show a variation ranging from 1.4 to 5.6 db depending on depth of reflector. The results are shown in table #5 and figure #3.

TEST #2

This test was a repeat of test #1, except that all 1/4" SDH responses were set to 80% FSH and then the corresponding 1/8" SDH responses were recorded. The results of this test show that individual ultrasonic instrument differences are decreased when the reference scale is increased. The range of difference was .7 to 2.1 db for this test. The results are shown in table #6 and figure #4.

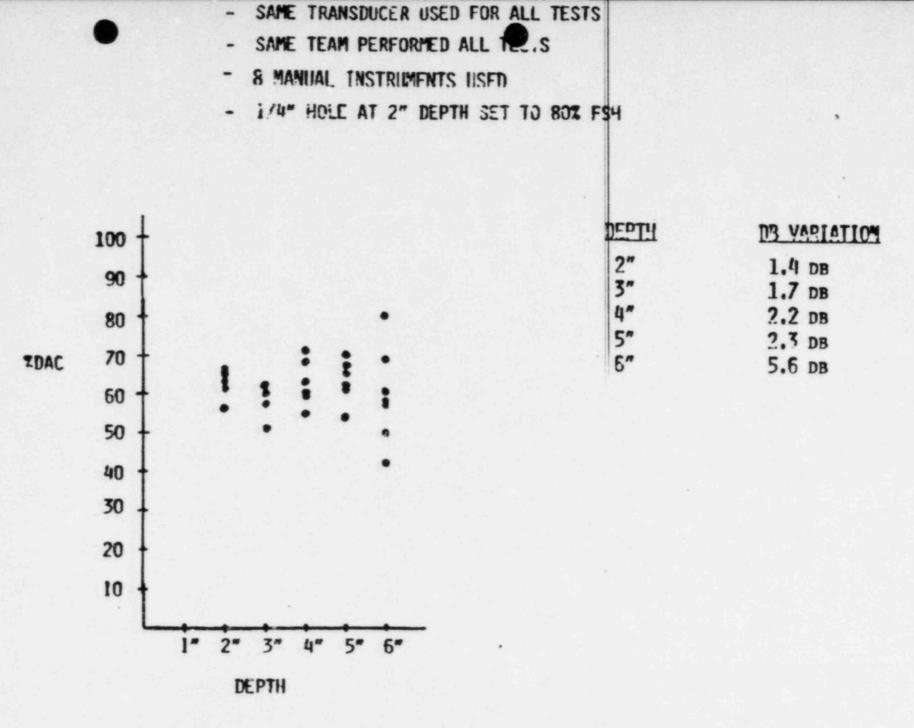


PROCEDURE B TEST #1

TABLE #5

-	INSTRUMENT			
•	USIP 11 S/N 3299	USIP 11 S/N 3984	USIP 11 S/N 3402	NORTEC 131 S/N D103
V4 SDH	A 944 FCU	801 FSH 451 FSH 281 FSH 181 FSH 101 FSH	80% FSH 47% FSH 28% FSH 20% FSH 13% FSH	82% FSH 53% FSH 34% FSH 21% FSH 14% FSH
₩ SDH) 28% FSH (62% DAC)) 19% FSH (68% DAC)) 11% FSH (61% DAC)	53% FSH (66% DAC) 27% FSH (57% DAC) 20% FSH (71% DAC) 13% FSH (65% DAC) 9% FSH (69% DAC)	54% FSH (66% DAC) 33% FSH (62% DAC) 20% FSH (59% DAC) 14% FSH (67% DAC) 8% FSH (57% DAC)
	USM-2 S/N 69024	USM-2 S/N 69084	USL-38 S/N 1011	USL-38 S/N 911176
V4" SDH	2" 82% FSH 3" 45% FSH 4" 22% FSH 5" 13% FSH 6" 5% FSH	82% FSH 45% FSH 25% FSH 13% FSH 7% FSH	80% FSH 50% FSH 32% FSH 20% FSH 13% FSH	80% FSH 45% FSH 29% FSH 17% FSH 12% FSH
1/6" SDH) 23% FSH (51% DAC)) 15% FSH (60% DAC)) 8% FSH (61% DAC)	50% FSH (63% DAC) 30% FSH (60% DAC) 20% FSH (63% DAC) 14% FSH (70% DAC) 9% FSH (69% DAC)	45% FSH (56% DAC) 27% FSH (60% DAC) 16% FSH (55% DAC) 11% FSH (65% DAC) 7% FSH (58% DAC)

.



FIGHTE #3

PROCEDURE B TEST #2

INSTRUMENT	Depth	2"	3*	•	5*	6-
SIP 11 S/N 3402	1/4" SDH 1/8" SDH	801FSH 521FSH (651 DAC)	80%FSH 50%FSH (63% DAC)	80%FSH 52%FSH (65% DAC)	80% FSH 62% FSH (78% DAC)	80%FSH 65%FSH (81% DAC)
USIP 11 S/N 3299	1/4" SDH 1/8" SDH	801FSH 441FSH (551 DAC)	80% FSH 48% FSH (60% DAC)	80%FSH 50%FSH (63% DAC)	80%FSH 60%FSH (75% DAC)	80% FSH 56% FSH (70% DAC)
USIP 11 5/N 3984	1/4" SDH 1/8" SDH	80%FSH 51%FSH (64% DAC)	80%FSH 48%FSH (60% DAC)	801FSH 491FSH (611 DAC)	80%FSH 60%FSH (75% DAC)	80%FSH 59%FSH (74% DAC)
NORTEC S/N D103	1/4" SDH 1/8" SDH	78% FSH 50% FSH (64% DAC)	77%FSH 48%FSH (62% DAC)	85%FSH 53%FSH (62% DAC)	82%FSH 60%FSH (73% DAC)	80%FSH 57%FSH (71% DAC)
USM-2 S/N 69024	1/4" SDH 1/8" SDH	88%FSH 55%FSH (63% DAC)	84% FSH 50% FSH (60% DAC)	78%FSH 43%FSH (55% DAC)	88%FSH 65%FSH (74% DAC)	90%FSH 70%FSH (78% DAC)
USM-2 S/N 69084	1/4" SDH 1/8" SDH	77% FSH 46% FSH (60% DAC)	82%FSH 50%FSH (61% DAC)	791FSH 501FSH (631 DAC)	90%FSH 68%FSH (76% DAC)	85%FSH 68%FSH (80% DAC)
S/N 911174	1/4" SDH 1/8" SDH	80%FSH 50%FSH (63% DAC)	80%FSH 52% FSH (65% DAC)	80%FSH 51%FSH (64% DAC)	80%FSH 55%FSH (69% DAC)	80%FSH 51%FSH (64% DAC)
ESL-38 S/N 1011	1/4" SDH 1/8" SDH	80%FSH 50%FSH (63% DAC)	80%FSH 51%FSH (64% DAC)	80%FSH 50%FSH (63% DAC)	80%FSH 58%FSH (73% DAC)	80% FSH 58% FSH (73% DAC)



- SAME TRANSDUCER FOR ALL TESTS

- 1/4" HOLE SET TO 75% FSH - 90% FSH AT EACH DEPTH

- SAME TEAM PERFORMED ALL TESTS

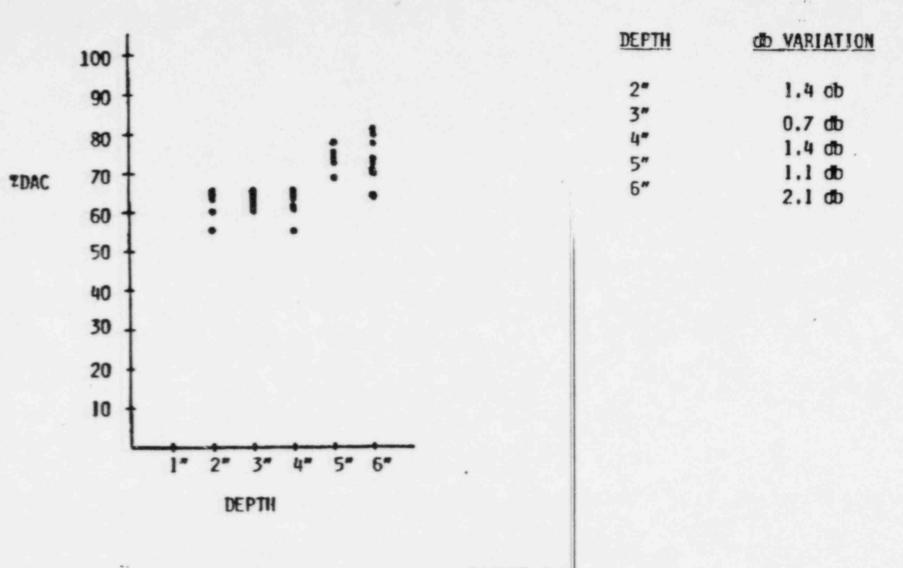


FIGURE # 4

Attachment 4

LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, REV. 0

The Component Summary Table is presented in two parts. Part 1 is an itemized listing of the pressure retaining components, welded attachments and supports for which complete preservice examinations in accordance with ASME Section XI, Tables IWB-2600 and IWC-2600 were not concluded due to various physical impediments. Part 2 is a listing of Class 1 valves for which the manufacturer's internal surface visual examinations under ASME Section III are considered adequate to meet the requirements of Section XI Examination Category B-M-2, Item B6.7. Both parts of the table include components prev pusly identified for relief request.

The data provided in the omponent Summary Table is based on Incomplete Examination Analysis Reports (IEAR's) and Revision 7 of the Preservice Inspection Program Plan as submitted by NES.

It is recognized that this Component Summary Table, as presented in this Revision 0, is subject to change, concingent upon the conclusion of current examination data analyses and modifications on the plant design and as-built configuration.

The following is an abbreviation index for use with the Component Summary Table:

General.

N/A - Not Applicable.

SIC

 Safety Impact Category - The Category number identified relates to a description in the Safety Impact Summary which follows the Component Summary Table.

Systems

Residual Heat Removal		RH
High Pressure Coolant Injection	-	HP
Main Steam	-	MS
Core Spray	-	CS
Feedwater	-	FW
Reactor Core Isolation Cooling	×	RC
Reactor Recirculation	-	RR
Reactor Water Clean-up	**	RW
Control Rod Drive	-	RD

- 1 -

LIMERICK GENERATING STATION, UNIT 1 SAFETY IMPACT SUMMARY, REV. 0

Component Suffixes

Λ	-	New or additional weld
LD	-	Longitudinal Seam (Downstream)
LU	-	Longitudinal Seam (Upstream)
Min	-	Inner Radius of Elbow Seam
Max	-	Outer Radius of Elbow Seam
R	-	Repair Weld
		Examination Code
MT	-	Magnetic Particle Examination
RT	-	Radiographic Examination
UT	-	Ultrasonic Examination
		Long Longitudinal as defined in ASME Section XI, Article III-4430, "Longitudinal Reflectors".
		Circ Circumferential as defined in ASME Section XI, Article III-4420, "Circumferential Reflectors".
VT	-	Visual Examination

- 2 -

RSL/pd 2/2

Addendum to Component Summary Table, Part 1, Rev. 0

Component Identification: Isometric Drawing Number: Component Description:

Code Category/Item No.: IEAR No.: Obstruction/Remarks:

Percent Complete: Method of Examination: SIC: Relief Request Number: HP-117 02-04 14" x 14" x 10" Tee to Valve (HV-1F007) C-F/C2.1 N/A Indication Exceeded 20% DAC, Sized at 50% DAC N/A UT 8 20

Component Identification: Isometric Drawing Number: Component Description: Code Category/Item No.: IEAR No.: Obstruction/Remarks: Percent Complete: Method of Examination: SIC: Relief Request Number: 761E920-HAW 07-101 Pump Support, Lug Weld B-K-1/B5.4 N/A Forged Lug to Cast Base Metal 0% Long. & Circ. UT 4

RSL/pd07098403



Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request No.
RHA-001A 01-01	Nozzle to 12" Pipe B-J/B4.5	2036	Joint Configuration Fitting to Pipe Weld	60% Long 100% Circ.	UT	4	6
RHA-013 01-01	12" Flued Head (x-45A) to Valve (HV-1F017A) B-J/B4.5	2212	Joint Configuration Fitting to Fitting Wel'	60% Long. £ Circ.	UT	2	6
RHA-092 01-01	12" Flued Head (x-13A) to Valve (HV-1F015A) B-J/B4.5	2228	Joint Configuration Fitting to Fitting Weld	50% Long. 30% Circ.	UT	2	6
RHA-140AR 01-02	16" Flued Head (x-39A) to Valve (HV-F021A) C-F/C2.1	2088	Joint Configuration Fitting to Fitting Weld	60% Long. 100% Circ.	UT	1	13
RHA-152A 01-02	6" Flued Head (x-205A) to Valve (HV-1F027A) C-F/C2.1	2087	Joint Configuration Fitting to Fitting Weld	80% Long & Circ.	UT	1	13
RHA-034R 01-03	18" Pipe to Flange (FE-INO 14A) C-F/C2.1	2257	Joint configuration Fitting to Pipe Weld	75% Long. 100% Circ.	UT	1	13
RHA-065A 01-03	30" x 24" Reducer to 24" Pipe B-J/B4.5	2242	Joint Configuration Fitting to Pipe Weld	80% Long & Circ.	UT	11	6
8HA-094A 01-03	12" Pipe to 18" x 12" Reducer C-F/C2.1	2208	Proximity of Adjacent Drain Line to Scan Path On Pipe side and Columnar Structure of Dendritic Weld	100% Long & Circ.	UT	1	13
RHB-003 01-04	Value (1F065B) to 12" Pipe B-J/84.5	2008	Insufficient Distance Between Welds RHB-003 and RHB-004 for Full Scan Path	100% Long & Circ.	UT	4	6
RHB-004 01-04	12" Pipe to Elbow 8-J/B4.5	2009	Insufficient Distance Between Welds RHB-003 and RHB-004 for Full Scan Path	100% Long & Circ.	UT	4	6
RHB-0051D- Max. 01-04	Elbou Seam Max. Radius B-J/B4.5	N∕ A	Indication Exceeded 20% DAC, sized at 50% DAC	NZA	UT	4	19

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Pemarks	X Complete	Method	SIC	Relief Request <u>No.</u>
RHB-013 01-04	12" Flued Head (x-45B) to Valve (HV-1F017B) B-J/B4.5	2212	Joint Configuration Fitting to Fitting Weld	60% Long & Circ.	UT	2	6
RHB-082 01-04	12" Flued Head (x-13B) to Valve (HV-1F015B) B-J/84.5	2111	Joint Configuration Fitting to Fitting Weld	80% Long 50% Circ.	UT	2	6
RHB-1328 01-05	16" Flued Head (x-398) to Valve (HV-)F021B) C-F/C2.1	2101	Joint Configuration Fitting to Fitting Weld	80% Long & Circ.	UT	1	13
RHB-149AR 01-05	6" Flued Head (x-205B) to Valve (HV-1F327B) C-F/C2.1	2103	Joint Configuration Fitting to Fitting Weld	80% Long & Circ.	UT	'	13
RHB-053R 01-06	30" Pipe to Flange C-F/C2.1	2207	Joint Configuration Pipe to Fitting Weld	40% Long & Circ.	UT	11	13
8HB-0678 01-06	Valve (HV-1F004B) to 24" Flued Head (x-203B) C-F/C2.1	2048	Joint Configuration Fitting to Fitting Weld	75% Long & Circ.	UT	5	13
RHC-013 01-07	12" Flued Head (x-45C) to Valve (HV-1V017C) B-J/B4.5	2212	Joint Configuration Fitting to Fitting Weld	60% Long & Circ.	UT	2	6
RHC-0178 01-07	18" x 12" Reducer to 18" Pipe C-F/C2.1	2060	Proximit, of Weld to Penetration Limiting Scan Path	45% Long & Circ.	UT .	1	15
RHC-053R 01-08	30" Pipe to Flange C-F/C2.1	2094	Weld Configuration Loss of X-Ducer Contact in Weld Toe	90% Long f. Circ.	UT	11	13
RHC-054LU to RHC-055LD 01-08	Longitudinal Elbow Seam C-F/C2.2	2019	"Permanent' Welded Support Brace on Weld Seam	80% Long E Circ.	UT	11	14
RHC-056LU to RHC-057LD 01-08	Longitudinal Elbow Seam C-F/C2.2	2020	"Permanent" Welded Support Brace on Weld Seam	30% Long. δ Circ.	UT	"	14
RHC-9658 01-08	Value (HV-1F004C) to 24" Flued Head (x-203C) C-F/C2.1	2043	Joint Configuration Fitting to Fitting Weld I-Beam Obstruction	75% Long & Circ.	UT	5	13



Component Ident. No.	Component Description Code Category/Item No.	TELR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request No.
Isometric Dwg. No.	LOUE VELEVILY ALER AVI	*****	VERY AND DECEMBER				
RHD-004 01-09	12" Pipe to Elbow B-J/84.5	2007	Insufficient Distance Between Welds RHD-003 and RHD-004 for Full Scan Path	100% Long 60% Circ.	UT	4	6
RHD-013 01-09	12" Flued Head (x-45D) to Valve (HV-1F017D) B-J/84.5	2212	Joint Configuration Fitting to Fitting Weld	60% Long & Circ	UT	2	6
RHD-014R 01-09	Valve (HV-1F017D) to 12" Pipe C-F/C2.1	2086	Joint Configuration Fitting to Pipe Weld	90% Long & Circ.	UT	1	13
RHD-015R 01-09	12" Pipe to Elbow C-F/C2.1	2248	6" Sweep-o-Let in Pipe 1/2" from Weld Limiting Scan Path	100% Long 98% Circ.	UT	'	13
RHP-059 01-10	Flange to 30" Pipe C-F/C2.1	2243	Two Nozzles Partially Blocking Scan Path	100% Long 95% Circ.	UT	11	13
RND-061L0 to RHD-062LD 01-10	Longitudinal Elbow Seam C-F/C2.2	2044	"Permanent" Welded Support Brace on Weld Seam	100% Long 70% Circ.	UT	11	14
RHD-063LU to RHD-064LD 01-10	Longitudinal Elbow Seam C-F/C2.2	2018	"Permanent" Welded Support Brace on Weld Seam	80% Long & Circ.	UT	"	14
RHD-0728 01-10	Valve (HV-1F004D) to 45" Flued Head (x-203D) C-F/C2.1	2217	Joint Configuration Fitting to Fitting Weld	75% Long & Circ.	UT	5	13
RH-015 01-11	20" Flued Head (x-12) to Valve (HV-1F008) B-J/B4.5	2196	Joint Configuration Fitting to Fitting Weld	80% Long & Circ.	UT	3	6
RH-016ALD- Max. 01-12	Longitudinal Elbow Seam C-F/C2.2	2054	Nozzle Welded on Seam Centerline 3.8" from Weld RH-016B	92% Long & Circ.	UT	3	14
BH-023 01-13	24" Tee to 24" x 24" x 20" Tee C-F/C2.1	2089	Joint Configuration Fitting to Fitting Weld	98% Long & Circ.	UT	3	13

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item Mo.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Rejuest No.
51-1F067A-B 01-13	20" Gate Valve Bolting 16 Studs and Muts C-D/C4.2	2253	Valve Body Blocking Access to One End of Studs and Nuts	80% Surface	т	3,11	24
51-1F0678-8 01-13	20" Gate Valve Bolting 16 Studs and Nuts C-D/C4.2	2253	Valve Body Blocking Access to One End of Studs and Nuts	80% Surface	MT	3,11	24
51-HV-1F006A-B 01-13	20" Motorized Gate Valve Bolting. 16 Studs & Nuts C-D/C4.2	2253	Valve Body Blocking Access to One End of Studs and Nuts	80% Surface	ΠT	3,11	24
51-HV-1F0068-8 91-13	20" Motorized Gate Valve Bolting. 16 Studs & Nuts C-D/C4.2	2253	Valve Body Blocking Access to One End of Studs and Nuts	80% Surface	нт	3,11	24
RH-109 01-14	Valve (PV-C-1F051A) to 14" x 6" Reducer C-F/C2.1	2247	Joint Configuration Fitting to Fitting Weld	80% Long 70% Circ.	UT	1	13
RH-146 01-14	10" x 6" Reducer to Valve (PV-C-1F051B) C-F/C2.1	2059	1" Drain Line Weld Partial Obstruction of Scan Path	100% Long 98% Circ.	UT	1	15
RH-160 01-14	Valve (HV-C-154A) to 10" x 6" Reducer C-F/C2.1	2074	Joint Configuration Fitting to Fitting Weld	75% Long 60% Circ.	UT	1	13
RHA-190A 01-15	6" Pipe to Flange B-J/B4.5	2235	Joint Configuration Fitting to Pipe Weld Columnar Structure of Dendritic Weld	30% Long & Circ.	UT	2	6
RHA-218 01-16	6" Flued Head (x-17) to Valve (HV-1F023) B-J/84.5	2077	Joint Configuration Fitting to Fitting Weld	60% Long.& Circ.	UT	7	6
RH-177 01-20	8" x 6" Reducer to Valve (HV-130) C-F/C2.1	2256	Joint Configuration Fitting to Fitting Weld	75% Long. 100% Circ.	UT	6	13
RH-190A 01-20	6" Pipe to Pipe C-F/C2.1	2230	"Permanent" Hanger Complete Obstruction (Refer to Section III Surface and R.T. Exam. Results)	0% Long & Circ.	UT	16	13

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Component Ident. No. Isometric Dug. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	3 Complete	Method	SIC	Relief Request <u>No.</u>
RH-1948 01-20	6" Pipe to Pipe C-F/C2.1	2231	"Permanent" Hanger Complete Obstruction (Refer to Section III Surface and R.T. Exam. Results)	0% Long. & Circ.	UT	16	13
51-PSV-1F097-B 01-21	4" x 6" Relief Valve Bolting. 8 Studs & Nuts C-D/C4.2	2253	Valve Body Blocking Access to One End of Studs and Nuts	80% Surface	нт		24
RHA-244 01-22	Valve (HV-125%) to 18" Pipe C-F/C2.1	2066	Joint Configuration Fitting to Pipe Weld	60% Long. & Circ.	UT	7	13
RHB-185 01-23	Valve (HV-125B) to 18" Pipe C-F/C2.1	2064	Joint Configuration Fitting to Pipe Weld	60% Long. & Circ.	UT	'	13
RHR-HXA-N3 01-24	Heat Zxchanger Nozzle to Head Weld C-B/C1.2	3224	Sock-O-Let Welded in Scan Path	98% Long & Circ.	UT	1	11
RHR-HXB-N3 01-24	Heat Exchanger Nozzle to Head Weld C-B/C1.2	2224	Sock-O-Let Nelded in Scan Path	98% Long. E Circ.	UT	1	11
RHR-HXA-N4 01-24	Heat Exchanger Nozzle to Shell 1 Weld C-B/C1.2	2042	Joint Configuration (Refer to Section III R.T. Results)	80% Long. & Circ.	UT	1	11
RHR-HXB-N4 01-24	Heat Exchanger Nozzle to Shell 1 Weld C-B/C1.2	2057	Joint Configuration (Refer to Section III R.T. Results)	90% Long. & Circ.	UT	1	11
RHR-HXA-3 01-24	Heat Exchanger Shell 3 to Shell 2 Weld C-A/C1.1	2056	Joint Configuration (Refer to Section III R.T. Results)	90% Long. & Cir .	UT	1	2 1
жня-нхв-3 01-24	Heat Exchanger Shell 3 To Shell 2 Weld C-A/C1.1	2061	Joint Configuration (Refer to Section III R.T. Results)	90% Long. E Circ.	UT	1	2 1
RHR-HXA-4 01-24	Heat Exchanger Shell 1 to Flange Weld C-A/C1.1	2233	Studs and Nuts on Flange Side	50% Long. 100% Circ.	υτ	1	21



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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Ites No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
8HR-HXB-4 01-24	Heat Exchanger Shell to Flange Weld C-A/C1.1	2234	Studs and Nuts on Flange Side	50% Long. 100% Circ.	UT	1	21
RHR-HXB-1 01-24	Heat Exchanger Head to Shell 4 Weld C-A/C1.1	2227	Post-Grind Weld Contour.	80% Long. 100% Circ.	UT	'	21
2HR-HXB-1-A 01-25	Top Mounting Support A Heat Exchanger C-C/Cl.3	2178	Inside Fillet Weld Not Accessible to Exam	100% Outside 0% Inside Fillet	MT	1	12
RHR-HXB-1-B 01-25	Top Mounting Support B Heat Exchanger C-C/Cl.3	2177	Inside Fillet Weld Not Accessible to Exam Lifting Lug on Outside	90% Outside 0% Inside Fillet	нт	,	12
RHR-HXB-1-C 01-25	Top Mounting Support C Heat Exchanger C-C/Cl.3	2176	Inside Fillet Weld Not Accessible to Exam	100% Outšide 0% Inside Fillet	ΠT	'	12
RHR-HXB-1-D 01-25	Top Mounting Support D Heat Exchanger C-C/C1.3	2186	Inside Fillet Weld Not Accessible to Exam	100% Outside 0% Inside Fillet	нт	'	12
RHR-HXB-2-A 01-25	Bottom Mounting Support A Heat Exchanger C-C/C1.3	2186	I-Beam Obstructing Bottom Outside Fillet Weld	75%Outside 100% Inside Fillet	нî	1	12
RHR-HXB-2-C 01-25	Bottom Mounting Support C Heat Exchanger C-C/Cl.3	2203	I-Beam Obstructing Botton Outside Fillet Weld	75% Outside 100% Inside Fillet	MT	1	12
RH16-HXB-2-D 01-25	Bottom Mounting Support D Heat Exchanger C-C/Cl.3	2199	I-Beam Obstructing Bottom Outside Fillet Weld	75% Outside 100% Inside Fillet	ΗT	1	12
RHR-HXA-1-A 01-25	Top Mounting Support A Heat Exchanger C-C/C1.3	2255	Inside Fillet Weld Not Accessible to Exam	100% Outside 0% Inside Fillet	МΤ	1	12
RHR-HXA-1-8 01-25	Top Mounting Support B Heat Exchanger C-C/C1.3	2185	Inside Fillet Weld Not Accessible to Exam	100% Outside 0% Inside Fillet	MT	1	12

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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. No	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	<u>% Complete</u>	Method	SIC	Relief Request <u>No.</u>
RHR-HXA-1-C 01-25	Top Mounting Support C Heat Exchanger C-C/C1.3	2188	Inside Fillet Weld Not Accessible to Exam	100% Outside 0% Inside Fillet	MT	1	12
RHR-HXA-1-D 01-25	Top Mounting Support D Heat Exchanger C-C/C1.3	2189	Inside Fillet Welds Not Accessible to Exam	100% Outside 0% Inside Fillet	MT	1	12
RHR-HXA-2A 01-25	Bottom Mounting Support & Heat Exchanger C-C/C1.3	2204	Inside Fillet Weld I-Beam Obstructing Outside Mot Accessible to Exam	75% Outside 0% Inside Fillet	ΠT	1	12
RHR-HXA-28 01-25	Bottom Mounting Support B Heat Exchanger C-C/C1.3	2179	Inside Fillet Weld I-Beam Obstructing Outside Not Accessible to Exam	75% Outside 0% Inside Fillet	MT	1	12
RHR-HXA-2C 01-25	Bottom Mounting Support C Heat Exchanger C-C/C1.3	2195	Inside Fillet Weld I-Beam Obstructing Outside Not Accessible to Exam	75% Cutside 0% Inside Fillet	HT	1	12
RHR-HXA-2D 01-25	Bottom Mounting Support D Heat Exchanger C-C/C1.3	2183	Inside Fillet Weld I-Beam Obstructing Outside Not Accessible to Exam	75% Outside 0% Inside Fillet	MT	1	12
RHA-258 01-26	22" Elbow to Valve (HV-0182A) C-F/C2.1	2062	Joint Configuration Fitting to Pipe Weld	75% Long. & Circ.	UT	1	13
RHA-259 01-26	Valve (HV-182A) to 18" x 22" Reducer C-F/C2.1	2250	Joint Configuration Fitting to Fitting Weld	80% Long. & Cira.	UT	1	13
RHB-193 01-26	18" x 22" Reducer to Valve (HV-182B) C-F/C2.1	2091	Sock-O-Let in Weld Scan Path	95% Long. & Circ.	UT	1	13
RHB-194 01-26	Valve (HV-1828) to 16" x 22" Reducer C-F/C2.1	2091	Sock-O-Let in Weld Scan Area. Indication Exceeded 20% DAC, Sized at 50% DAC	100% Long. 95% Circ.	UT	,	13,20
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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request <u>No.</u>
RHA-P-E 01-27	Elbow to Outlet Head Weld. Pump & C-F/C3.1	2097	Joint Configuration	90% Long. E Circ.	UT	11	17
RHA-P-F 01-27	Flange to Outlet Elbow Weld. Pump & C-F/C3.1	2097	Joint Configuration	90% Long. & Circ.	UT	11	17
RHA-P-G 01-27	Stuffing Box to Outlet Elbow Weld, Pump & C-F/C3.1	2097	Joint Configuration	90% Long. & Circ.	UT	"	17
RHA-P-A1 01-27	Pump & Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	H/A	Incased in Cement	100% of Accessible Bolting	VT	11	18
RHB-P-E 01-27	Elbow to Outlet Head Weld, Fump B C-F/C3.1	2097	Joint Configuration	90% Long. & Circ.	UT	"	17
RHB-P-F 01-27	Flange to Outlet Elbou Weld, Fump B C-F/C3.1	2097	Joint configuration	90% Long & Circ.	UT	11	17
RHB-P-G 01-27	Stuffing Box to Outlet Elbow Weld, Pump B C-F/C3.1	2097	Joint Configuration	90% Long. & Circ.	UT	11	17
RHB-P-&1 01-27	Pump B Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	NZA	Incased in Cement	100% of Accessible Bolting	VT	11	18
RHC-P-E 01-27	Elbow to Outlet Head Weld, Fump C C-F/C3.1	2963	Joint Configuration	50% Long. & Circ.	UT		17
RHC-P-F 01-27	Flange to Outlet Elbow Weld Pump, C C-F/C3.1	2063	Joint Configuration	50% Long. & Circ.	UT	11	17
RHC-P-G 01-27	Stuffing Box to Outlet Elbow Weld, Pump C C-F/C3.1	2063	Joint Configuration	50% Long. & Circ.	UT	11	17

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request No.
2HC-P-A1 01-27	Pump C Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	N/3	Incased in Cement	100% of Accessible Bolting	VT	11	18
RHD-P-E 01-27	Elbow to Outlet Head Weld, Puap D C-F/C3.1	2070	Joint Configuration	90% Long. & Circ.	UT	11	17
RHD-P-F 01-27	Flange to Outlet Elbow Weld, Pump D C-F/C3.1	2070	Joint Configuration	90% Long. & Circ.	UT	11	17
RHD-P-G 01-27	Stuffing Box to Outlet Elbow Weld, Pump D C-F/C3.1	2070	Joint Configuration	90% Long. & Circ.	UT	11	17
RHD-P-&1 01-27	Pump D Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	N/A	Incased in Cement	100% of Accessible Bolting	VT	"	18
GBB-118-H8 01-102	Pipe Support, 4 Lugs C-E-1/C2.5	H/A	N/3	100% Surface	MT	1	16
GBB-118-H901 01-102	Pipe Support, Anchor Sleeve C-E-1/C2.5	HZA	N/A	100% Surface	лт	1	16
GBB-118-H73 01-102	Pipe Support, 16 Lugs C-E-1/C2.5	2135	Adjoining Clamp Refer to ASME Section III Inspection Results	80% Surface	MT	1	16
GBB-118-H1 01-103	Pipe Support, & Lugs C-E-1/C2.5	2118	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	nt	1	16
GBB-118-H902 01-103	Pipe Support, Saddle C-E-1/C2.5	N×A	N/R	100% Surface	MT	1	16
G88-101-H21 01-103	Pipe Support, 8 Lugs C-E-1/C2.5	2139	Adjoining Clamp Refer to ASME Section III Inspection Results	70% Surface	MT	1	16
GBB-101-H18 01-103	Pipe Support, 4 Lugs C-E-1/C2.5	2142	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	1	16

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LIMERICK GENERATING STATION, UNIT (COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dug. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X_Complete	Method	SIC	Relief Request <u>No.</u>
H88-117-H18 01-103	Pipe Support, & Lugs C-E-1/C2.5	2182	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	HT	11	16
HBB-117-H1 01-103	Pipe Support, 4 Lugs C C-E-1/C2.5	8/8	H/A	100% Surface	HT	"	16
HBB-117-X-2038 01-103	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	H/A	Refer to ASME Section III Inspection Results	0% Surface	нт	11	16
GBB-118-H17 01-103	Pipe Support, 4 Lugs C-E-1/C2.5	2127	Adjoining Clamp Réfer to ASME Section III Inspection Results	90% Surface	ΠT	1	16
GBB-117-H20 01-103	Pipe Support. 8 Lugs C-E-1/C2.5	2116	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	1	16
G88-117-H6 01-103	Pipe Support, 8 Lugs C-E-1/C2.5	2147	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	'	16
G88-117-H18 01-103	Pipe Support, & Lugs C-E-1/C2.5	H/A	NZA	100% Surface	пт	1	16
GBB-102-H34 01-103	Pipe Support, 8 Lugs C-E-1/C2.5	H/A	N/X	100% Surface	MT	1	16
G88-118-H903 01-105	Pipe Support. Sleeve C-E-1/C2.5	2144	Adjacent Hanger Refer to ASME Section III Inspection Results	90% Surface	нт	1	16
GBB-118-H904 01-105	Pipe Support, Sleeve C-E-1/C2.5	2191	Adjacent Hanger and House Steel. Refer to ASME Section III Inspection Results	20% Surface	нт	1	16
G88-107-H19 01-105	Pipe Support, 4 Lugs C-E-1/C2.5	2184	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	HT	1	16
GBF-118-H49 01-106	Pipe Support, 8 Lugs C-E-1/C2.5	2167	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	1	16





Component Ident. No. Isometric Dug. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	hethod	SIC	Relief Request <u>No.</u>
GBB-118-H16 01-106	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	ж/х	100% Surface	пт	1	16
688-118-H905 01-106	Pipe Support, 8 Lugs C-E-1/C2.5	H/A	N/A	100% Surface	MT	1	16
688-118-862 01-106	Pipe Support, 8 Lugs C-E-1/C2.5	NZA	N/A	100% Surface	MT	1	16
688-101-H7 01-105	Pipe Support, 4 Lugs C-E-1/C2.5	HZA	H/A	100% Surface	MT	1	16
GBB-101-H4 01-106	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	N/B	100% Surface	MT	1	16
GBB-101-H26 01-106	Pipe Support, Stanchion C-E-1/C2.5	H/A	8/8	100% Surface	NT	11	16
HBB-115-H50 01-105	Pipe Support, Stanchion C-E-1/C2.5	H/A	N/A	100% Surface	MT	11	16
НВВ-117-Н19 01-106	Pipe Support C-E-1/C2.5	N/A	H/A	100% Surface	MT	11	16
HBB-117-N6 01-106	Pipe Support C-E-1/C2.5	N/A	H/A	100% Surface	nī	11	16
HBB-117-HS 01-106	Pipe Support C-E-1/C2.5	N/A	R/A	100% Surface	MT	11	16
HBB-117-X-2038 01-106	Penetration Support. Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	N/A	Refer to ASME Section III Inspection Results	0% Surface	MT	11	16
GBB-120-H7 01-106	Pipe Support, 12 Lugs C-E-1/C2.5	2166	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	ΠT	1	16
GBB-118-H11 01-106	Pipe Support, 4 Lugs C-E-1/C2.5	2172	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	1	16

Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	Obutzuction/Remarks	% Complete	Method	SIC	Relief Request No.
GBB-117-H4 01-106	Pipe Support, & Lugs C-E-1/C2.5	2175	Adjoining Clamp Refer to ASME Section III Inspection Results	80% Surface	нт	1	16
G88-117-H3 01-106	Pipe Support. 8 Lugs C-E-1/C2.5	2214	Adjoining Clamp Refer to ASME Section III Inspection Results	80% Surface	MT	1	16
GBB-119-815 01-107	Pipe Support, 4 Lugs C-E-1/C2.5	H/A	N/A	100% Surface	MT	1	16
GBB-119-H12 01-107	Pipe Support, 4 Lugs C-E-1/C2.5	H/A	N/3	100% Surface	MT	1	16
688-119-8902 01-107	Pipe Support, Sleeve C-E-1/C2.5	2154	Hanger Configuration. Longitudinal Weld Inaccessible. Refer to ASME Section III Inspection Results.	50% Surface	ĦZ	•	16
G88-1:9-82 01-107	Pipe Support, 4 Lugs C-E-1/C2.5	2109	Adjacent Hanger, Pipe and Wall. Refer to ASME Section III Inspection Results.	50% Surface	MT	1	16
GBB-119-841 01-107	Pipe Support, 8 Lugs C-E-1/C2.5	2128	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	1	16
G83-119-844 01-107	Pipe Support. 8 Lugs C-E-1/C2.5	2180	Adjoining Clamp Refer to ASME Section III Inspections Results	90% Surface	MT	1	16
G88-119-H901 01-107	Pipe Support, Sleeve C-E-1/C2.5	N/A	N/X	100% Surface	пт	1	16
GBB-119-H23 01-107	Pipe Support, 4 Lugs C-E-1/C2.5	NZA	N/A	100% Surface	MT	1	16
GBB-119-892 01-107	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	N/A	100% Surface	MT	1	16
GBB-119-895 01-107	Pipe Support, Stanchion C-E-1/C2.5	NZA	NZA	100% Surface	пт	1	16



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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Reques <u>No.</u>
GBB-119-H11 01-108	Pipe Support, 8 Lugs C-E-1/C2.5	2122	Adjoining Clamp Refer to ASME Section II. Inspection Results	90% Surface I	MT	1	16
HBB-118-H\$1 01-108	Pige Support, Stanchion C-E-1/C2.5	N/A	N/3	100% Surface	MT	1	16
HBB-118-H80 01-108	Fipe Support, Stanchion $C-E-1/C2.5$	N×A	H/A	100% Surface	MT	1	16
HB2-117-H22 01-108	Pipe Support, 8 Lugs C-E-1/C2.5	2124	Adjoining Clamp Refer to ASME Section II Inspection Results	90% Surface	MT	1	16
HBB-117-X-203C 01-108	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.S	H/A	Refer to ASME Section II: Inspections Results	1 0% Surface	MT	11	16
GBB-119-H27 01-109	Pipe Support, 4 Lugs C-E-1/C2.5	NZA	N/A	100% Surface	HT	'	16
GBB-119-H32 01-109	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	NZA	100% Surface	MT	•	16
GBB-119-8504 01-109	Pipe Support, Sleeve C-E-1/C2.5	HZA	N/A	100% Surface	MT	1	15
GBB-119-H68 01-109	Pipe Support, 4 Lugs C-E-1/C2.5	2126	Adjoining Clamp Refer to ASME Section III Inspections Results	90% Surface	MT	'	16
GBB-119-H903 01-109	Pipe Support, Sleeve C-E-1/C2.5	H×A	HZA	100% Sur 9ce	MT	1	16
GBB-119-H18 01-109	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	N×A	100% Surface	нт	1	16
GBB-119-H60 01-109	Pipe Support, 4 Lugs C-E-1/C2.5	2120	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	1	16
GBB-119-H17 01-110	Pipe Support, 12 Lugs C-E-1/C2.5	2155	Adjoining Clamp Refer to ASME Section 111 Inspection Results	90% Surface	MT	1	16

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Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
HBB-118-H84 01-110	Pipe Support, Stanchion C-E-1/C2.5	H/A	NZA	100% Surface	MT	1	16
HBB-118-H83 01-110	Pipe Support, Stauchion C-E-1/C2.5	NZA	NZA	100% Surface	т	1	16
HBB-117-H21 01-110	Pipe Support, 8 Lugs C-E-1/C2.5	NZA	NZA	100% Surface	MT	1	16
HBB-117-X-203D 01-110	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	H/A	Refer to ASME Section III Inspection Results	0% Surface	MT	11	16
HBB-118-H1 01-112	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	N/A	100% Surface	пт	3	16
HBB-118-H3 01-112	Pipe Support, 12 Lugs C-E-1/C2.5	2148	Adjoining Clamp Refer to AShE Section III Inspection Results	90% Surface	т	3	16
0 - + 119-H2 0 + 12	Pipe Support, 12 Lugs C-E-1/C2.5	2132	HBB-119-H8 Hanger Refer to ASME Section III Inspection Results	95% Surface	HT	3	16
HBB-119-H901 01-112	Pipe Support, Sleeve C-E-1/C2.5	NZA	N×A	100% Surface	MT	3	16
HBB-119-H902 01-112	Pipe Support, Sleeve C-E-1/C2.5	2117	Attachment Plate on Sleave Refer to ASME Section III Inspection Results	98%	MT	3	16
HBB-118-H35 01-113	Pipe Support, 12 Lugs C-E-1/C2 5	2202	Aujoining Clamp Refer to ASME Section III Inspection Results	90% Surface	пт	3	16
HBB-118-H2 01-113	Pipe Support, 8 Lugs C-E-1/C2.5	NZA	NZA	100% Surface	MT	3	16
HBB-118-H13 01-113	Pipe Support, Saddle C-E-1/C2.5	NZA	NZA	100% Surface	MT	3	16
HBB-118-H42 01-113	Pipe Support. 8 Lugs C-E-1/C2.5	2164	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	3	16

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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. 	Component Description Code Category/Item No.	IEAR NO.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
EBB-121-H902 01-114	Pipe Support, Slee:e C-E-1/C2.5	2104	Floor Elevation 217 Blocking Access Refer to ASME Section III Inspection Results	65% Surface	MT	1	16
EBB-103-H1 01-114	Pipe Support, Stanchion C-E-1/C2.5	N/A	N/A	100% Surface	MT	1	15
ECB-111-H1 01-116	Pipe Support, 4 Lugs C-E-1/C2.5	NZA	N/A	100% Surface	MT	18	16
GBB-111-H4 01-117	Pipe Support, 8 Lugs C-E-1/C2.5	2123	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	1	16
HBB-,40-H10 01-118	Pipe Support, 4 Lugs C-E-1/C2.5	H/A	NZA	100% Surface	HT	17	16
HBB-140-H1 01-119	Pipe Support, 4 Lugs C-E-1/C2.5	K/A	N/A	100% Surface	MT	17	16
HBB-160-X-225 01-120	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	N/A	Refer to ASME Section III Inspection Results	0% Surface	MT	6	16
HBB-160-H1 01-120	Pipe Support, 8 Lugs C-E-1/C2.5	2136	Adjoining Clamp and Hanger. Refer to ASME Section III Inspection Result	60% Surface s	MT	6	16
HEB-160-H2 01-120	Pipe Support, 8 Lugs C-E-1/C2.5	NZA	NZA	100% Surface	MT	6	16
HBB- (60-H16 01-120	Pipe Support, 8 Lugs C-E-1/C2.5	NZA	NZA	100% Surface	MT	6	16
GBB-108-H11 01-122	Pipe Support, 8 Lugs C-E-1/C2.5	2174	Refer to ASME Section III Inspection Results	90% Surface	MT	1	16
GBB-108-H4 01-123	Pipe Support, 12 Lugs C-E-1/C2.5	2152	Adjoining Clamp and Hanger Refer to ASME Section III Inspection Results	90% Surface	ΗT	'	16
GBB-119-H100 01-126	Pipe Support C-E-1/C2.5	NZA	NZA	100% Surface	ΠT	1	16

Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
HP-013A 02-01	10" Tee to Blind Flange B-J/B4.5	2192	Joint Configuration Fitting to Fitting Weld	70% Long. & Circ.	UT	٠	6
HP-021 02-01	10" Flued Head (X-11) to Valve (HV-1F003) B-J/B4.5	2141	Joint Configuration Fitting to Fitting Weld	90% Long. & Circ.	UT	2	6
HP-022 02-01	Valve (HV-1F003) to 10" x 12" Reducer C-F/C2.1	2246	Proximity of Adjacent Sock-O-Let to Weld	100% Long. 90% Circ.	UT	2	13
55-HV-1F001-B 02-02	10" Motorized Globe Valve Bolting 8 Studs and Nuts C-D/C4.2	2254	Valve Cover Blocking Access to 1 Flat on 4 Nuts	92% Surface	нт	2	24
HP-085 02-03	12" Pipe to Elbow C-F/C2.1	2157	Proximity of Adjacent Welded Drain Line in Pipe to Scan Path	80% Long. & Circ.	UT	8	13
HP-087 02-03	Valve (HV-1F072) to Flued Head (X-210) C-F/C2.1	2206	Joint Configuration Fitting to Fitting Weld	70% Long. & Circ.	UT	7	13
55-HV-1F006-B 02-04	12" Motorized Gate Valve Bolting 8 Studs and Nuts C-D/C4.2	2254	Valve Cover Blocking Access to 1 Flat on 4 Nuts	92% Surface	пт	8	24
HP-102 02-04	14" Pipe to Elbow C-F/C2.1	2106	Penetration blocking 50% of Scan Path	50% Long. 75% Circ.	UT	8	13
HP-113 02-04	14" x 14" x 10" Tee to Flange (FO-1D010A) C-F/C2.1	2098	Joint Configuration Fitting to Fitting Weld	100% Long. 40% Circ.	UT	8	13
55-HV-1F007-B 02-04	14" Motorized Gate Valve Bolting 8 Studs and Nuts C-D/C4.2	2254	Valve Cover Blocking Access to 1 Flat on 4 Nuts	92% Surface	нт	8	24
HP-122 02-05	Elbow to 14" Pipe C-F/C2.1	2002	Proximity of Weld to Floor Penetration	50% Long. & Circ.	UT	8	13

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request No.
HP-137R 02-05	14" x 10" Reducer to Pump (10P204) Discharge C-F/C2.1	2053	Joint Configuration Fitting to Fitting Weld	80% Long. 100% Circ.	UT	8	13
EBB-108-H22 02-101	Pipe Support, 4 Lugs C-E-1/C2.5	2138	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	8	16
EBB-108-H901 02-102	Pipe Support, Sleeve C-E-1/C2.5	NZA	NZA	100% Surface	TM	8	16
EBB-108-H8 02-102	Pipe Support, 8 Lugs C-E-1/C2.5	2218	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	8	16
EBB-108-H4 02-102	Pipe Support, & Lugs C-E-1/C2.5	2143	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-108-H38 02-102	Pipe Support, 4 Lugs C-E-1/C2.5	2131	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	8	15
HBB-108-H4 02-103	Pipe Support, 12 Lugs C-E-1/C2.5	2223	Adjoining Clamp Refer to ASME Section III Inspection Results	80% Surface	MT	8	16
HBB-108-H3A 02-103	Pipe Support, 8 Lugs C-E-1/C2.5	H/A	N×A	100% Surface	MT	8	16
HBB-108-H6 02-103	Pipe Support, & Lugs C-E-1/C2.5	2134	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
HBB-108-H5 02-103	Pipe Support, 8 Lugs C-E-1/C2.5	2133	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-129-H43 02-104	Pipe Support, 8 Lugs C-E-1/C2.5	2173	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-129-H902 02-104	Pipe Support, Stanchion C-E-1/C2.5	2108	Hanger, Floor and Wall Refer to ASME Section III Inspection Results	75% Surface	MT	8	16

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Nethod	SIC	Relief Request <u>No.</u>
EBB-129-H11 02-104	Pipe Support, Saddle C-E-1/C2.5	N/A	N×A	100% Surface	MT	8	16
EBB-129-H901 02-105	Pipe Support, Saddle C-E-1/C2.5	2110	Hanger and Wall Refer to ASME Section III Inspection Results	50% Surface	MT	8	15
EBB-129-H5 02-105	Pipe Support, Saddle C-E-1/C2.5	2114	Hanger Clamp EBB-129-H4 Refer to ASME Section III Inspection Results	50% Surface	MT	8	16
EBB-129-H4 02-105	Pipe Support, 8 Lugs C-E-1/C2.5	2115	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	8	16
HP-P-B 02-106	Pump Casing Stud Bolting 38 1-3/4" Dia. Studs C-D/C3.2	2232	Pump Manufacturer's Visual Inspection Considered Adequate	100% UT 0% Visual	VT	8	23
HP-P-A 02-106	Pump Support, Anchor 8 1-1/4" Dia. Studs C-E-2/C3.4	N/A	Incased in Cement	100% of Accessible Bolting	VT	8	18
EBB-129-H903 02-107	Pipe Support Sleeve C-E-1/C2.5	NZA	N/A	100% Surface	MT	8	16
MSA-023 03-01	26" Flued Head (x-7Å) to Valve (HV-1F028Å) B-J/B4.5	2037	Joint Configuration Fitting to Fitting Weld	95% Long. 70% Circ.	UT	2	6
MSB-025 03-01	26" Flued Head (x-7B) to Valve (HV-1F028B) B-J/B4.5	2050	Joint Configuration Fitting to Fitting Weld	60% Long. 85% Circ.	UT	2	6
MSA-025 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-025LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-025LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15

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LIMERICK GENEPATING STATION, UNIT 1 COMPCHENT SUMMARY TABLE, PART 1, REV. 0

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
MSA-026 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-026LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-026LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-027 03-03	26" Fipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-027LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-027LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
M5A-028 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
M5A-028LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base detal	100%	RT	13	15
MSA-028LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-029 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-029LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2337	Base Metal	100%	RT	13	15
MSA-029LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-030 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15



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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dwg. No	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request No.
MSA-030LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-030LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-031 03-03	26" Pipe to Elbow C-F/C2.1	2337	Base Metal	100%	RT	13	15
MSA-031LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-031LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-032 03-03	26° Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-032LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-032LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-034 03-03	26" x 26" x 14"Tee to 26" Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSA-034LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-034LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSA-035 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15



Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	<u>Obstruction/Remarks</u>	% Complete	Method	SIC	Relief Request <u>No.</u>
MSA-035LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RŤ	13	15
MSA-035LU- Max. 03 03	Elbow Seam. Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-027 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-027LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-027LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Buse Metal	100%	RT	13	15
MSB-028 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-028LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-028LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-029 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-029LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-029LD- Маж. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-030 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15



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Component Ident. No. Isometric Dwg. No.	Component Description <u>Code Category/Item No.</u>	IEAR No.	Obstruction/Remarks	X_Complete	Method	SIC	Relief Request No
MSB-030LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	T2	13	15
MSB-030LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-031 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-031LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-031LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-032 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-032LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-032LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-034 03-03	26" Pipe to Elbou C~F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-034LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-034LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-035 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15



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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request No.
MSB-035LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-035LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
M5B-038 03-03	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-038LD- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-038LD- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-039 03-03	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSB-039LU- Min. 03-03	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSB-039LU- Max. 03-03	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-023 03-04	26" Flued Head (x-7D) to Valve (HV-1F028D) B-J/C4.5	2039	Joint Configuration Fitting to Fitting Weld	75% Long. 90% Circ.	UT	2	6
MSC-025 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-025LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-025LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15

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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dwg. Mo.	Component Description Code Category/Item No.	IEAR No.	<u>Obstruction/Remarks</u>	X Complete	Method	SIC	Relief Request No.
MSC-026 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-026LU- Min. 03-75	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-026LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-027 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-027LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-027LD- Max. 03-05	Elbow Seam Max. Padius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-028 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-028LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RŤ	13	15
MSC-028LU- Маж. 03-05	Elbow Seam Мах. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-029 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-029RLD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RŤ	13	15
MSC-029RLD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-030 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15

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Component Ident. No. Isometric Dug. No.	Component Description Code Category/Item No.	IEAR No.	Opstruction/Remarks	X Complete	Method	SIC	Relief Request No
MSC-030LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-030LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-031 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-031LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-031LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Matal	100%	RT	13	15
MSC-032 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-032LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-032LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-034 03-05	24" x 26" x 14" Tee to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSC-034LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-034LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-035 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15



Component Ident. No. _Isometric Dwg. No	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
MSC-035LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-035LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSC-036 03-05	26" Pipe to 8" Sweep-O-Let C-F/C2.3	2003	Adjacent Nozzle Blocking Scan Path	100% Long. 90% Circ.	UT	13	22
41-HV-111-B 03-05	8" Motorized Gate Valve Bolting 8 Studs and Nuts C-D/C4.2	2252	Valve Cover Blocking Access to 1/2 of 4 Muts	75% Surface	нт	13	24
MSD-025 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-025LD- Min. 03-02	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-025LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-026 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-026LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-026LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-027 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-027LD- Min. 03-05	Elbou Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	ΡT	13	15



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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request <u>No.</u>
MSD-027LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-028 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-028LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-028-LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-029 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-029LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-029LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Jase Metal	100%	RT	13	15
MSD-030 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-030LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-030LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-031 03-05	26" Pipe to Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-031LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15



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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	<u>Obstruction/Remarks</u>	X Complete	<u>Method</u>	SIC	Relief Request <u>No.</u>
MSD-031LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-032 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-032LU- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-032LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-034 03-05	26" x 26" x 14" Tee to 26" Elbow C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-034LD- Min. 03-05	Elbow Seam Min. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-034LD- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-035 03-05	26" Elbow to Pipe C-F/C2.1	2237	Base Metal	100%	RT	13	15
MSD-035LU- Min. 03-05	Elbow Seam Min.Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MSD-035LU- Max. 03-05	Elbow Seam Max. Radius C-F/C2.2	2237	Base Metal	100%	RT	13	15
MS-034 03-06	18" Elbow to Turbine By-Pass Values C-F/C2.1	2001	Proximity of Welded Hanger to Weld Scan Area	100% Long. 65% Circ.	UT	15	13
EBB-104-H13 03-103	Pipe Support, Sleeve C-E-1/C2.5	NZA	NZA	100% Surface	ΠT	13	16

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request <u>No.</u>
EBB-103-H13 03-103	Pipe Support, Sleeve C-E-1/C2.5	N/A	NZA	100% Surface	MT	13	16
EBB-102-H3 03-105	Pipe Support, Sleeve C-E-1/C2.5	H/A	N/A	100% Surface	MT	13	16
EBB-101-H13 03-105	Pipe Support, Sleeve C-E-1/C2.5	H/A	N/A	100% Surface	MT	13	16
EBB-106-H6 03-106	Pipe Support, Stanchion C-E-1/C2.5	H/A	NZA	100% Surface	HT	13	16
CSA-015 04-01	Flued Head (x-16A) to Valve (HV-1F005) B-J/B4.5	2067	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	UT	2	6
CSX-043 04-03	12" Elbow to Valve (1F003A) C-F/C2.1	2238	Joint Configuration Fitting to Fitting Weld	90% Long. & Circ.	UT	14	13
CSX-069 04-03	12" Elbow to Valve (1F003C) C-F/C2.1	2238	Joint Configuration Fitting to Fitting Weld Weld-O-Let in Scan Path	95% Long. & Circ.	UT	14	13
CSB-010 04-04	Valve (HV-1F006B) to 12" Pipe B-J/B4.5	2105	Joint Configuration Fitting to Pipe Weld	95% Long. 90% Circ.	UT	2	6
CSB-015 04-04	Flued Head (x-16B) to Valve (HV-108) B-J/B4.5	2085	Joint Configuration Fitting to Fitting Weld	40% Long ε Circ.	UT	2	6
CSB-049 04-06	12" Elbow to Valve (1F003B) C-F/C2.1	2238	Joint Configuration Fitting to Fitting Weld Weld-O-Let in Scan Path	90% Long. E Circ.	UT	14	13
CSB-075 04-06	12" Elbow to Valve (1F003D) C-F/C2.1	2238	Joint Configuration Fitting to Fitting Weld Weld-O-Let in Scan Path	95% Long. & Circ.	UT	14	13
CSB-071A 04-07	Valve (HV-1F001B) to Flued Head (x-206B) C-F/C2.1	2071	Joint Configuration Fitting to Fitting Weld	70% Long. & Circ.	UT	5	13

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Component Ident. No. _ Isometric Dwg. No	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
CSA-P-A 04-09	Pump A Inlet Flange to Nozzle Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSA-P-B 04-09	Pump & Inlet Nozzle to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSA-P-C 04-09	Pump & Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSA-P-D 04-09	Pump A Outlet Head to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. E Circ.	UT	14	17
CSA-P-E 04-09	Pump & Elbow to Outlet Head Weld C-F/C3.1	2095	Joint Configuration	90% Long. & Circ.	UT	19	17
CSA-P-F 04-09	Pump & Flange to Outlet Elbow Weld C-F/C3.1	2095	Joint Configuration	90% Long. & Circ.	UT	14	17
CSA-P-G 04-09	Pump A Stuffing Box to Outlet Elbow Weld C-F/C3.1	2095	Joint Configuration	90% Long. & Circ.	UT	14	17
CSA-P-A1 04-09	Pump A Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	H/A	Incased in Cement	100% of Accessible Bolting	VT	14	18
CSB-P-A 04-09	Pump B Inlet Flange to Nozzle Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSB-P-B 04-09	Pump B Inlet Nozzle to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. ξ Circ.	UT	14	17
CSB-P-C 04-09	Pump B Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
C S B - P - D 0 4 - 0 9	Pump B Outlet Head to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. ξ Circ.	UT	14	17

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request No.
CSB-P-E 04-09	Pump B Elbow to Outlet Head Weld C-F/C3.1	2093	Joint Configuration	90% Long. & Circ.	UT	14	17
CSB-P-F 04-09	Pump B Flange to Outlet Elbow Weld C-F/C3.1	2093	Joint Configuration	90% Long. & Circ.	UT	14	17
CSB-P-G 04-09	Pump B Stuffing Box to Outlet Elbow Weld	2093	Joint Configuration	75% Long. & Circ.	UT	14	17
CSB-P-A1 04-09	Pump B Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	NYA	Incased in Cement	100% of Accessible Bolting	VT	14	18
CSC-P-A 04-09	Pump C Inlet Flange to Nozzle Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSC-P-B 04-09	Pump C Inlet Nozzle to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. & Circ.	UT	14	17
CSC-P-C 04-09	Pump C Casing Weld C-F/C3.1	2225	Incased in Coment	0% Long.& Circ.	UT	14	17
CSC-P-D 04-09	Pump C Outlet Head to Casing Weld C-F/C3.1	2225	Incased in Cement	0% Long. ε Circ.	UT	14	17
CSC-P-E 04-09	Pump C Elbow to Outlet Head Weld C-F/C3.1	2095	Joint Configuration	90% Long. E Circ.	UT	14	17
CSC-P-F 04-09	Pump C Flange to Outlet Elbow Weld C-F/C3.1	2095	Joint Configuration	90% Long. & Circ.	UT	14	17
CSC-P-G 04-09	Pump C Stuffing Box to Outlet Elbow Weld C-F/C3.1	2095	Joint Configuration	90% Long & Circ.	UT	14	17
CSC-9-A1 04-09	Pump C Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	N / A	Incased in Cement	100% of Accessible Bolting	VΤ	14	18

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request No,
CSD-P-A 04-09	Pump D Inlet Flange to Nozzle Weld C-F/C3.1	2225	Incased in Weld	0% Long. & Circ.	UT	14	17
CSD-P-B 04-09	Pump D Inlet Nozzle to Casing Weld C-F/C3.1	2225	Incased in Weld	0% Long. E Circ.	UT	14	17
CSD-P-C 04-09	Pump D Casing Weld C-F/C3.1	2225	Incased in Weld	0% Long. & Circ.	UT	14	17
CSD-P-D 04-09	Pump D Outlet Head to Casing Weld C-F/C3.1	2225	Incased in Weld	0% Long. & Circ.	UT	14	17
CSD-P-E 04-09	Pump D Elbow to Outlet Head Weld C-F/C3.1	2093	Joint Configuration	90% Long. & Circ.	97	14	17
CSD-P-F 04-09	Pump D Flange to Outlet Elbow Weld C-F/C3.1	2093	Joint Configuration	90% Long. & Circ.	UT	14	17
CSD-P-G 04-09	Pump D Stuffing Box to Outlet Elbow Weld C-F/C3.1	2093	Joint Configuration	90% Long. & Circ.	UT	14	17
CSD-P-A1 04-09	Pump D Support Anchor 1-1/4" Dia. Bolted C-E-2/C3.4	H×A	Incased in Cement	100% of Accessible Bolting	VT	14	18
GBB-113-H9 04-102	Pipe Support, 4 Lugs C-E-1/C2.5	H/A	ния	100% Surface	MT	14	16
GBB-113-H8 04-102	Pipe Support, 4 Lugs C-E-1/C2.5	N/A	H×A	100% Surface	нт	14	16
GBB-113-H7 04-102	Pipe Support, 4 Lugs C-E-1/C2.5	2181	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	nτ	14	16
GBB-113-H901 04-102	Pipe Support, Sleeve C-E-1/C2.5	N×A	N×A	100% Surface	MT	14	16

Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Comrlete	Method	SIC	Relief Request <u>No.</u>
GBB-115-X-207A 04-102	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	N×A	Refer to ASME Section III Inspection Results	0% Surface	MT	14	16
GBB-113-H1 04-103	Pipe Support, Stanchion C-E-1/C2.5	N/A	NZA	100% Surface	MT	14	16
HBB-120-H30 04-103	Pipe Support, Stanchion C-E-1/C2.5	NZA	NZA	100% Surface	MT	11	16
HBB-120-H19 04-103	Pipe Support, 4 Lugs C-E-1/C2.5	N×A	NZA	100% Suzface	MT	14	16
NBB-120-X-206A 04-103	Penetration Support, Suppression Pool Liner Insert Plate Weld	N/A	Refer to ASME Section III Inspection Results	0% Surface	MT	5	16
GBB-113-H6 04-103	Pipe Support, Stanchion C-E-1/C2.5	¥/X	N/A	100% Surface	MT	14	16
HBB-120-H3 04-103	Pipe Support, Stanchion C-E-1/C2.5	ниа	N/X	100% Surface	MT	11	16
HBB-120-X-206C 04-103	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	H×A	Refer to ASME Section III Inspection Results	0% Surface	H/A	5	16
EBB-131-H8 04-105	Pipe Support, 8 Lugs C-E-1/C2.5	2209	Adjoining Hanger Refer to ASME Section III Inspection Results	95% Surface	MT	8	16
GBB-112-H50 04-105	Pipe Support, 16 Lugs C-E-1/C2.5	N×A	N/X	100% Surface	МТ	14	16
GBB-112-H37 04-105	Pipe Support, 4 Lugs C-E-1/C2.5	N×A	N/A	100% Surface	мт	14	16
GBB-112-H901 04-105	Pipe Support, Anchor C-E-1/C2.5	N×A	NZA	100% Surface	нт	14	16
GBB-114-X-207B 04-105	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	NZA	Refer to ASME Section III Inspection Results	0% Surface	MT	14	16

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Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	<u>Obstruction/Remarks</u>	X Complete	Method	SIC	Relief Request <u>No.</u>
GBB-112-H1 04-106	Pipe Support Stanchion C-E-1/C2.5	N/A	NZA	100% Surface	нт	14	16
GBB-112-H10 04-106	Pipe Support,Stanchion C-E-1/C2.5	NZA	H/A	100% Surface	MT	14	16
HBB-120-H32 04-107	Pipe Support, Stanchion C-E-1/C2.5	NZA	N/A	100% Surface	нт	14	16
HBB-120-X-206B 04-107	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	H/A	Refer to ASME Section III Inspection Results	0% Surface	MT	5	16
HBB-120-H13 04-107	Pipe Support, Stanchion C-E-1/C2.5	RZA	N/A	100% Surface	HT	14	16
HBB-120-X-206D 04-107	Penetration Support, Suppression Pool Liner Insert Plate Weld C-E-1/C2.5	H/A	Refer to ASME Section III Inspection Results	0% Surface	нт	5	16
FWA-028 05-01	24" x 24" x 12" Tee to 24" Elbow B-J∕B4.5	2241	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	UT	4	6
FWA-032 05-01	24" Elbow to Valve (1F010A) B-J/B4.5	2052	Joint Configuration Fitting to Fitting Weld	75%Long. & Circ.	UT	4,9	6
FWA-034 05-01	24" Flued Head (x-9A) to Valve (HV-1F074A) B-J/B4.5	2055	Joint Configuration Fitting to Fitting Weld	40% Long. & Circ.	UT	2	6
FWA-037 05-02	24" x 24" x 16" Tee to Valve (HV-1F032A) C-F/C2.1	2058	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	UT	12	13
FWA-038 05-02	24" x 24" x 16" Tee to 16" Elbou C-F/C2.1	2244	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	UT	12	13
FWB-007 05-03	12" x 20" Reducer to 20" x 20" x 12" Tee B-J/B4.5	2193	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	пŢ	4	6



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LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 1, REV. 0

Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
FWB-025 05-03	24" x 24" x 12" Tee to 24" Elbow B-J/B4.5	2078	Joint Configuration Fitting to Fitting Weld	60% Long. & Circ.	UT	4	6
FWB-028 05-03	24" Valve (HV-1F011B) to 24" Elbow B-J/B4.5	2236	Joint Configuration Fitting to Fitting Weld Indication Exceeded 20% DAC, Sized at 50% DAC	90% Long. & Circ.	UT	4.9	6, 19
FWB-029 05-03	24" Elbow to Valve (1F010B) B-J/B4.5	2051	Joint Configuration Fitting to Fitting Weld	100% Long. 75% Circ.	UT	4.9	6
FW3-030 05-03	Valve (1F010B) to 24" Flued Head (x-9B) B-J/84.5	2205	Joint Configuration Fitting to Fitting Weld	90% Long. & Circ.	UT	2	6
FWB-031 05-03	24" Flued Head (x-9B) to Valve (1F074B) B-J/B4.5	2043	Joint Configuration Fitting to Fitting Weld	65% Long. 90% Circ.	UT	2	6
FWB-032 05-04	Valve (HV-1F074B) to 24" Pipe C-F/C2.1	2040	Joint Configuration Fitting to Pipe Weld	75% Long. 90% Circ.	UT	12	13
FWB-035 05-04	24" x 24" x 16" Tee to Valve (HV-1F032B) C-F/C2.1	2022	Joint Configuration Fitting to Fitting Weld	80% Long. & Circ.	UT	12	13
FWB-036 05-04	16" x 24" x 24" Tee to 16" Elbow C-F/C2.1	2245	Joint Configuration Fitting to Fitting Weld	100% Long. 60% Circ.	UT	12	13
RC-058R 06-03	6" Pipe to 6" x 6" x 4" Tee C-F/C2.1	2006	Hanger and 4" Leg of Tee Blocking Scan Paths	100% Long. 85% Circ.	UT	8	13
RC-059R 06-03	6" x 6" x 4" Tee to Valve (HV-1F013) C-F/C2.1	2011	4" Leg of Tee Blocking Scan Path	100% Long. 85% Circ.	UT	8	13
RC-101 06-04	10" Pipe to Cap C-F/C2.1	2005	Sock-O-Let Blocking Scan Path	85% Long. ζ Circ.	UT	8	13

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Component Ident. No. 	Component Description Code Category/Item No.	IEAR No.	<u>Obstruction/Remarks</u>	%_Complete	Method	SIC	Relief Request No.
RC-123 06-04	Valve (MO-1F060) to Flued Head (x-215)	2068	Joint Configuration Fitting to Fitting Weld	50% Long. & Circ.	UT	7	13
EBB-109-H9 06-102	Pipe Support, 8 Lugs C-E-1/C2.5	2163	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	нт	8	16
EBB-109-H4 06-102	Pipe Support, 4 Lugs C-E-1/C2.5	2160	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-135-H25 06-103	Pipe Support, 8 Lugs C-E-1/C2.5	2162	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Suface	MT	8	16
EBB-135-H28 06-103	Pipe Support, 4 Lugs C-E-1/C2.5	2161	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-H135-H902 06-103	Pipe Support, Saddle C-E-1/C2.5	NZA	NZA	100% Surface	MT	8	16
EBB-135-H2 06-103	Pipe Support, 4 Lugs C-E-1/C2.5	2140	Adjoining Clamp Refex to ASME Section III Inspection Results	90% Surface	MT	8	16
EBB-135-H901 06-103	Pipe Support, Sleeve C-E-1/C2.5	2171	Gusset to Sleeve Welds Blocking Partial Base Metal Examination. Refer to ASME Section III Inspection Results	95% Surface	MT	8	16
EBB-126-H2 06-103	Pipe Support, 4 Lugs C-E-1/C2.5	2158	Adjacent Hanger Clamps Refer to ASME Section III Inspection Results	80% Surface	MT	8	16
EBB-126-H5 06-103	Pipe Support, 4 Lugs C-E-1/C2.5	2170	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	МТ	8	16
HBB-101-H1 06-104	Pipe Support, 4 Lugs C-E-1/C2.5	2169	Adjoining Clamp Refer to ASNE Section III Inspection Results	90% Surface	нт	8	16

Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
HBB-101-H11 06-104	Pipe Support, 4 Lugs C-E-1/C2.5	2159	Adjoining Clamp Refer to ASME Section III Inspection REsults	90% Surface	MT	8	15
HBB-101-H6 06-104	Pipe Support, 4 Lugs C-E-1/C2.5	2165	Adjoining Clamp Refer to ASME Section III Inspection Results	90% Surface	MT	8	16
RRA-006LD- Min. 07-01	Elbow Seam Min. Radius B-J/B4.5 07-01	2014	Sock-O-Let Blocking Scan Path	100% Long. 95% Circ.	UT	4	6
RRA-006LD- Max. 07-01	Elbow Seam Max. Radius B-J/B4.5	2013	Sock-O-Let Blocking Scan Path	100% Long. 95% Circ.	UT	4	6
RRA-007LU- Min. 07-01	Elbow Seam Min. Radius B-J/B4.5	2014	Sock-O-Let Blocking Scan Path	100% Long. 95% Circ.	UT	4	6
RRA-007LU- Max. 07-01	Elbow Seam Max. Radius B-J/B4.5	2013	Sock-O-Let Blocking Scan Path	100% Long. 95% Circ.	UT	4	6
RRA-008 07-01	Valve (HV-1F023&) to 28" Pipe B-J/B4.5	2239	Sock-O-Let Blocking Scan Path	100% Long. 97% Circ.	UT	4,10	6
RRA-022 07-01	28" Pipe to 28" x 28" x 12" Tee B-J/B4.5	2197	Joint Configuration Fitting to Pipe Weld	80% Long. & Circ.	UT	4	6
RRA-023 07-01	28" x 28" x 12" Tee to 28" x 22" Cross B-J/B4.5	2080	Joint Configuration Fitting to Fitting Weld	40% Long. & Circ.	UT	4	6
RRA-027LD- Min. 07-01	Elbow Seam Min. Radius B-J/B4.5	H×A	Indication Exceeded 20% DAC, Sized at 50% DAC	H×A	UT	4	19
RRA-027LD- Max. 07-01	Elbow Seam Max. Radius B-J/B4.5	HZA	Indication Exceeded 20% DAC, Sized at 50% DAC	N/A	UT	4	19

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	mponent Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request No.
Mi	A-628LU- n. -01	Elbow Seam Min. Radius B-J/B4.5	NZA	Indication Exceeded 20% DAC, Sized at 50% DAC	N/A	UT	4	19
Ma	A-028LU- x. -01	Elbow Seam Max. Radius B-J/B4.5	H/A	Indication Exceeded 20% DAC, Sized at 50% DAC	N/A	UT	4	19
	x-035 -01	28" x 22" Cross to 28" x 12" Reducer 8-J/84.5	2030	Joint Configuration Fitting to Fitting Weld	70% Long. 40% Circ.	UT	4	6
ı1a	A-037LD- x. -01	Elbow Seam Max. Radius B-J/B4.5	HZA	Indication Exceeded 20% DAC, Sized at 50% DAC	H/A	UT	4	19
Ma	A-038LU- 1×. 1-01	Elbow Seam Max. Radius B-J/B4.5	HZA	Indication Exceeded 20% DAC, Sized at 50% DAC	N/A	UT	4	19
	A-P-C001A -01	Pump & Internal Casing B-1-2/B5.7	H/A	Pump Manufacturer's Visual Inspection Considered Adequate	0%	ΥT	4	9
Mi	B-005LD- n. -02	Elbow Seam Min. Radius B-J/B4.5	2029	Sock-O-Let Blocking Scan Path	85% Long. & Circ.	UT	4	6
Ma	B-005LD- x. -02	Elbow Seam Max. Radius B-J/B4.5	2240	Sock-O-Let Blocking Scan Path	97% Long. & Circ.	UT	4	6
Mi	B-0061.U- n. -02	Elbow Seam Nin. Radius B-J/B4.5	2033	Sock-O-Let Blocking Scan Fath	85% Long. & Circ.	UT	4	6
Ma	B-0C6LU- ×. -02	Elbow Seam Max. Radius B-J/E4.5	2033	Sock-O-Let Blocking Scan Path	85% Long. & Circ.	UT	4	6
	B-021 -02	28" Pipe to 28" x 28" x 12" Tee B-J/B4.5	2194	Joint Configuration Fitting to Pipe Weld	90% Long. 100% Circ.	UT	4	6

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Component Ident. No. Isometric Dwg. No.	Component Description Code Category/Item No.	IEAR No.	Obstruction/Remarks	% Complete	Method	SIC	Relief Request
RRB-022 07-02	28" x 28" x 12" Tee to 28" x 22" Cross B-J/B4.5	2031	Joint Configuration Fitting to Fitting Weld	40% Long. & Circ.	UT	4	6
RRB-033 07-02	28" x 22" Cross to 28" x 22" Reducer B-J/B4.5	2079	Joint Configuration Fitting to Fitting Weld	40% Long. & Circ.	UT	4	6
RR8-P-C001B 67-02	Pump B Internal Casing B-L-2/B5.7	H/A	Pump Manufacturer's Visual Inspection Considered Adequate	0%	VT	4	9
RRA-050 07-03	Reducer to 2" Elbow B-J/B4.5	2082	Joint Configuration Fitting to Fitting Weld Proximity of Weld to Min. Elbow Radius	70% Long. & Circ.	UT	4,10	6
RRB-048 07-04	Reducer to 2" Elbow B-J/B4.5	2083	Joint Configuration Fitting to Fitting Weld Proximity of Weld to Min. Elbow Radius	85% Long. E Circ.	UT	4,10	6
761E920-SSA2 07-101	Pump Support, Lug Weld B-K-1/B5.4	NZA	Forged Lug to Cast Base Metal	0% Long. & Circ.	UT	4	8
761E920-SSA3 07-101	Pump Support, Lug Weld B-K-1/B5.4	N/A	Forged Lug to Cast Base Metal	0% Long. & Circ.	UT	4	3
761E920-HBW 07-102	Pump Support, Lug Weld B-K-1/85.4	H/A	Forged Lug to Cast Base Metal	0% Long. & Circ.	UT	4	8
761E920-SSB2 07-102	Pump Support, Lug Weld B-K-1/B5.4	N/A	Forged Lug to Cast Base Metal	0% Long. & Circ.	UT	4	8
761E920-SSB3 07-102	Pump Support, Lug Weld B-K-1/B5.4	NZA	Forged Lug to Cast Base Metal	0% Long. & Circ.	UT	4	8
RW-019 08-02	6" Flued Head (x-14) to Valve (HV-1F004) B-J/B4.5	2099	Joint Configuration Fitting to Fitting Weld	70% Long. & Circ.	UT	2	6
RW-087 08-03	2-1/2" Pipe to 2-1/2" Tee B-J/B4.5	2015	Penetration (x-38) Support Blocking Scan Path	100% Long. 66% Circ.	UT	4	6

Component Ident. No. 	Component Description <u>Code Category/Item No.</u>	IEAR No.	Obstruction/Remarks	X Complete	Method	SIC	Relief Request <u>No.</u>
RW-091 08-03	2" Pipe to Elbow B-J/B4.5	2046	Proximity to Min. Radius of Elbow and to Reducer on Either Side of Weld	60% Long. & Circ.	UT	•	6
RW-092 08-03	2" Elbow to Pipe B-J/B4.5	2045	Proximity to Min. Radius of Elbow and to Valve (1F029) on Either Side of Weld	50% Long. & Circ.	σT	4	6
RW-099 08-04	4" Tee to Cap B-J/84.5	2021	Sock-O-Let Blocking Scan Path	100% Long. 70% Circ.	UT	4	6
RW-110 08-04	6" Valve (HV-1F100) to 4" x 6" Reducer B-J/84.5	2025	Joint Configuration Fitting to Fitting Weld	100% Long. 40% Circ.	UT	4	6
RM-113 08-04	2" Weld-O-Let to 2" Pipe B-J/B4.5	2032	Joint Configuration Fitting to Pipe Weld. Overprep in Weld Toe	80% Long. 100% Circ.	UT	•	6
RW-123 U8-04	4" Pipe to Flow Element (FE-1N038) 3-J/84.5	2076	Joint Configuration Fitting to Pipe Weld	90% Long. E Circ.	UT	4	6
RW-133 08-04	<pre>%* Pipe to Elbow R-J/B4.5</pre>	2047	Joint Configuration Fitting to Pipe Weld	75% Long. & Circ.	UT	4	6
RDA-019 09-01	8" Elbow to Pipe C-G/C2.1	H/A	Indication Exceeded 20% DAC, Sized at 50% DAC	на	UT	H/A	20
RDB-011 09-02	8" Pipe to Elbow C-G/C2.1	N/A	Indication Exceeded 20% DAC, Sized at 50% DAC	H/A	UT	N/A	20

psi/isi table

LIMERICK GENERATING STATION, UNIT 1 COMFONENT SUMMARY TABLE, PART 2, REV. 0 CLASS 1 VALVES, EXAMINATION CATEGORY B-M-2, B6.7

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Relief

<u>System</u>	Valve Number	Manufactuzer	Size And <u>Construction Type</u>	Mfg. <u>Method</u>	Request <u>No.</u>
MS	41-HV-1F028A, B, C, D	Atwood & Morrill	26" Globe Valve	Cast	10
MS	41-HV-1F022A.B.C.D	Atwood & Morrill	26" Globe Valve	Cast	10
MS	41-PSV-1F013A thru H, J thru N,S	Target Rock	8" Relief Valve	Cast	10
**	41-HV-1F011A.B	Anchor Darling	14" Gate Valve	Cast	10
. 24	41-1F010A.B	Atwood & Morrill	24" Check Valve	Cast	10
FU	41-HV-1F074A,B	Atwood & Morxill	24" Check Valve	Cast	10
RR	43-HV-1F073A,B	Lunkenheimer	24" Gate Valve	Cast	10
RR	43-HV-1F031A	Lunkenheimer	24" Gate Valve	Cast	10
RW	44-HV-1F001	Anchor Darling	6" Globa Valve	Cast	10
RW	44-49-15004	Anchor Darling	6" Globe Valve	Cast	10
	4	Anchor Darling	6" Gate Valve	Cast	10
RW	40 , 5	Anchor Darling	6" Sate Valve	Cast	10
RW	5. 3. 15+40	Velan	6" Sate Valve	Forged	10
RH	51-15077	Anchor Darling	20" Gate Valve	Cast	10
RH	S1-HV-1F017A, B.C.D	Anchor Darling	12" Gate Valve	Cast	10
RH	51-1F060A,B	Anchor Darling	12" Gate Valve	Cast	16
RH	51-1F065A.B.C.D	Velan	12" Gate Valve	Forged	10
RH	51-HV-1F015A, P	Anchor Darling	12" Globe Valve	Cast	10
RH	5 i-HV-1F023	Anchor Darling	6" Globe Valve	Cast	10
RH	51-1F019	Anchor Darling	6" Check Valve	Cast	10

LIMERICK GENERATING STATION, UNIT 1 COMPONENT SUMMARY TABLE, PART 2, REV. 0 CLASS 1 VALVES, EXAMINATION CATEGORY B-M-2, B6.7

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CLASS 1 VALVES, EXAMINATION CATEGORY B-M-2, B6.7 Relief										
<u>System</u>	<u>Valve Number</u>	Manufacturer	Size And Construction Type	Mfg. <u>Method</u>	Request No.					
RH	51-HV-1F050A,B	Atwood & Morzill	12" Check Valve	Cast	10					
RH	51-HV-1F041A, B, C, D	Atwood & Morrill	12" Check Valve	Cast	10					
RH	51-HV-1F008	Velan	20" Gate Valve	Forged	10					
RH	51-HV-1F009	Velan	20" Gate Valve	Forged	10					
RH	51-HV-1F022	Velan	6" Gate Valve	Forged	10					
cs	52-HV-108	Anchor Darling	12" Check Valve	Cast	10					
cs	52-HV-1F005	Anchor Darling	12" Gate Valve	Cast	10					
cs	52-HV-1F006A,B	Atwood & Morrill	12" Check Valve	Cast	10					
CS	52-1F007A.B	Velan	12" Gate Valve	Forged	10					
нр	55-HV-1F002	Anchor Darling	10" Globe Valve	Cast	10					
НР	55-HV-1F003	Anchor Darling	10" Globe Valve	Cast	10					

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psi/isi table 2

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Limerick Generating Station, Unit 1 Safety Impact Summary, Rev. 0

- 1. RHR system weld outside containment, downstream of pump discharge check valves: During normal plant power operation, weld is slightly pressurized by keep-full systems. Significant leakage may affect pressure boundary of one RHR loop. Significant leakage is detected by leak detection systems or loss of system function. If leak is within the shutdown cooling loop the plant can be safely shut down using the main condenser and the unaffected RHR loop.
- Reactor coolant pressure boundary weld (RCPB): Weld is normally pressurized during power operation. Inboard containment isolation valve performs RCPB isolation function. Significant RCPB leakage is detected by leak detection systems. The plant can be safely shut down using unaffected systems.
- RHR shutdown cooling suction line weld between normally closed values: During normal plant operation, significant leakage is detected by leak detection systems. The plant can be safely shut down using the main condenser and the alternate shutdown cooling method.
- 4. RCPB weld between the nozzle and the inboard isolation valve: Weld cannot be isolated. RCPB leak detection systems detect significant leakage. Plant technical specifications require plant shutdown when significant unidentified leakage occurs. The plant can be safely shut down using the normal shutdown methods.
- 5. Suppression pool boundary weld: During normal plant and system operation, weld is pressurized with less than 30 feet of hydrostatic head. Weld cannot be isolated. Significant leakage is detected by leak detection systems. Several means of providing makeup water to the suppression pool are available. Pump compartments adjacent to the suppression pool are watertight. If leak affects one loop of RHR, the plant can be safely shut down using the main condenser and the unaffected RHR loop.
- 6. Containment atmosphere boundary weld: Weld is not pressurized during normal plant operation. Normal plant operation is not affected by leakage. Leakage will be detected during containment local or integrated leak rate tests. The plant can be safely shut down using the normal shutdown methods.
- 7. System boundary weld: Weld is not normally pressurized during plant power operation. During normal plant operation significant leakage is detected by leak detection systems. The plant can be safely shut down using the normal shutdown methods.

Limerick Generating Station, Unit 1 Safety Impact Summary, Rev. 0

- 8. HPCI, RCIC and RWCU system welds outside containment: During plant power operation, significant leakage from lines which are pressurized with steam or hot water is detected and automatically isolated by leak detection systems. None of these systems are required for normal plant shutdown. Plant can be safely shut down using normal shutdown methods.
- Feedwater system weld inside containment: Significant leakage is detected by leak detection systems. Leak can be isolated by remote actuation of valve HV41-F011A or B. Plant can be safely shut down using normal shutdown methods.
- Reactor Recirculation weld: Significant leakage is detected by leak detection systems. Leak can be isolated by remote actuation of valve HV43-F023 & HV43-F031. Plant can be safely shut down using normal shutdown methods.
- 11. RHR and Core Spray system welds between pump suction and pump discharge check valve: During plant power operation, weld is pressurized with less than 30 feet of hydrostatic head. Significant leakage is detected by leak detection systems. If the leak is within an RHR shutdown cooling loop the plant can be safely shutdown using the main condenser and the unaffected RHR loop.
- 12. Feedwater system weld outside containment: Weld is pressurized during plant power operation. Leak detection systems detect significant leakage. Containment isolation occurs automatically upon loss of feedwater flow. Other systems are available to provide makeup water to the RPV during plant shutdown.
- 13. Main steam system weld outside containment: Weld is pressurized during plant power operation. Significant leakage is detected by leak detection systems and automatically isolated. The plant can be safely shut down by depressurizing via the suppression pool and removing heat via the RHR system.
- 14. Core spray system weld cutside containment: During plant power operation, weld is slightly pressurized by hydrostatic head or keep-full systems. Leak detection systems detect significant leakage. The plant can be safely shut down using normal shut down methods.

Limerick Generating Station, Unit 1 Safety Impact Summary, Rev. 0

- 15. Main steam system weld inside the turbine enclosure: Weld is pressurized during plant power operation. If leak is not large enough to be detected and automatically isolated as per Category 13, leakage would be detected by other methods (e.g. area and stack radiation monitors) and manually isolated. The plant can be safely shut down by depressurizing via the suppression pool and removing heat via the RHR system.
- 16. RHR system, vacuum relief line weld outside containment: Weld is not pressurized during normal plant or RHR system operation. Plant can be safely shut down using normal shutdown methods.
- 17. RHR system, pressure relief line weld outside containment: Weld is not pressurized during normal plant or RHR system operation. The plant can be safely shut down using the normal shutdown methods.
- 18. RHR system, RPV head spray weld inside containment between normally closed valves: Weld is not pressurized during plant power operation. Significant leakage is detected by leak detection systems. The plant can be safely shut down using the normal shutdown methods.

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