

Report Date: _____
Initial Written
Report Date: September 23, 1975

Date of Occurrence: September 23, 1975
Time of Occurrence: 1005

OYSTER CREEK NUCLEAR GENERATING STATION
FORKED RIVER, NEW JERSEY 08731

Abnormal Occurrence
Report No. 50-219/75/26

IDENTIFICATION
OF OCCURRENCE:

Failure of emergency service water pump 52C to automatically start during a routine surveillance test of containment spray system II.

This event is considered to be an abnormal occurrence as defined in the Technical Specifications, paragraph 1.15D.

CONDITIONS PRIOR
TO OCCURRENCE:

- | | |
|--|--|
| <input checked="" type="checkbox"/> Steady State Power | <input type="checkbox"/> Routine Shutdown |
| <input type="checkbox"/> Hot Standby | <input type="checkbox"/> Operation |
| <input type="checkbox"/> Cold Shutdown | <input type="checkbox"/> Load Changes During |
| <input type="checkbox"/> Refueling Shutdown | <input type="checkbox"/> Routine Power Operation |
| <input type="checkbox"/> Routine Startup | <input type="checkbox"/> Other (Specify) |
| <input type="checkbox"/> Operation | _____ |

POWER: Core 1730 MWt
Electric 585 MWe
FLOW: Recirc 14.95 x 10⁴ GPM
Feed 6.52 x 10⁶ Lb/Hr
Reactor Pressure: 1020 PSIG
Stack Gas 8,330 u Ci/Sec

DESCRIPTION
OF OCCURRENCE:

At approximately 1005 on September 23, 1975 emergency service water pump 52C failed to automatically start during a routine surveillance test of containment spray system II. Emergency pump 52C was then manually started by the control room operator in the control room. Investigation by plant maintenance indicated the auto start failure was due to failure of a contact switch in the time delay relay 16 K4B

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PARENT CAUSE OCCURRENCE:

- Design
- Manufacture
- Installation/
- Construction
- Operator

- Procedure
- Unusual Service Condition
- Inc. Environmental
- Component Failure
- Other (Specify)

ANALYSIS OF OCCURRENCE:

The containment spray system is provided to remove heat energy in the event of a loss of coolant accident. The flow from one pump in either loop is more than ample to provide the required heat removal capability. Since in the event of the postulated accident containment spray system I could have performed the necessary function and in addition containment spray system II could have been started manually, this occurrence is considered to have minimal safety significance.

CORRECTIVE ACTION:

Plant maintenance personnel replaced the failed component of time delay relay 16 K4B.

FAILURE DATA:

General Electric Company
Micro Switch
Type CR115 B4

Prepared by: J. E. Edelhauser

Date: September 23, 1975



TO:

James P. O'Reilly
Directorate of Regulatory Operations
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

FROM:

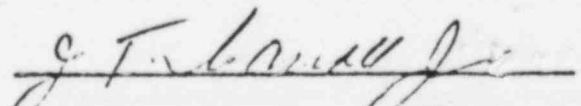
Jersey Central Power & Light Company
Oyster Creek Nuclear Generating Station Docket #50-219
Forked River, New Jersey 08731

SUBJECT:

Abnormal Occurrence Report No. 50-219/75/ 26

The following is a preliminary report being
submitted in compliance with the Technical
Specifications, paragraph 6.6.2.

Preliminary Approval:


J. T. Carroll, Jr. Date

✓ CC: Mr. A. Giambusso

Mr. J. P. O'Reilly

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September 23, 1975

Corrective action was immediately taken to terminate the release by securing the decay heat removal pump. The decay heat removal pump was restarted after the decay heat removal system valve lineup was changed to prevent leakage through check valve DH-V14A.

Very truly yours,

J. J. Colitz

J. J. Colitz
Unit 1 Superintendent
Three Mile Island Nuclear Station

JJC:lca