Initial Telephon Report Date:			Date of Occurrence:	December 12, 1975	
Initial Written Report Date:	December 12, 1975		Time of Occurrence:	1940	
			ENERATING STA JERSEY 08731		
		Abnormal Occ ort No. 50-2			
IDENTIFICATION OF OCCURRENCE:	in a second of the second of t				
				ormal occurrence as de-	
	fined in the	Technical S	pecifications	, paragraph 1.15 B & G	
CONDITIONS PRIOR					
TO OCCURRENCE:	Hot St. Cold Si Refuel Routin	XX Steady State Power Hot Standby Cold Shutdown Refueling Shutdown Routine Startup Operation		outine Shutdown peration oad Changes During outine Power Operation ther (Specify)	
	The major plant p	parameters pr	ior to this e	vent were as follows:	
I	Power:	Core, 1654			
I	Flow:	Recirculation, 14.4 x 10 ⁴ gpm Feedwater, 6.09 x 10 ⁶ 1b/hr			
\$	Stack Gas:	9,900 pci/sec		y nr	
8302230100 76 PDR ADOCK 0500 S	0106 00219 PDR				

DESCRIPTION

OF OCCURRENCE: On Friday, December 12, 1975 at approxiamtely 0840, electrical maintenance personnel were preparing to conduct required 6-month load testing on the A station batteries. Prior to removing these station batteries and the associated motor-generator set (battery charger) from the A distribution center, the procedure requires that two bus tie circuit breakers be closed to parallel the A and B 125 volt d.c. distribution centers. At this time, however, only one of these bus tie circuit breakers was closed. Consequently, when the A static batteries and battery charger were subsequently isolated from the A distribution center, the distribution center became deenergized. Realizing that the distribution center was deenerg the maintenance personnel closed (within 1 minute) the bus tie circuit breaker and thereby reenergized the 125 volt d.c. distribution center. At this time the A, C and E recirculat pumps, A feedwater pump and cleanup system 'A' recirculation pump tripped. (It is noted here that the tripping of these pumps upon the return of d.c. power to their circuit breakers is not in itself abnormal but rather the anticipated response.) As a result of the license restriction explained in Analysis section, plant shutdown via control rod insertion commenced immediately. At approximatley 0912, all recirculation purps were again in operation and load reduction was terminated.

/bnormal Occurrence 		Page 2
APPLAMENT CAUSE OF OCCURALINATE	Perign Manufacture Installation/ Construction Operator	Procedure Unusual Service Condition Inc. Environmental Component Failure XX Other (Specify)
or apparent cause of this or condusting the nathery lo	ent tils tim fellute so establi	sh proper breaker lineup in preparatio
tion prohibiting operation riction was incorporated as mission's evaluation of El service. Following the ve r eporoximately 32 minutes	with the or more recirculation cause information had not been AS performance during reactor -marging of the A 125 Volu- with less than five recirculat in progress during this time	dicense No. DPR-16 established a limi- loops out of service. This re- a provided for the Nuclear Regulatory operation with recirculation loops out d.c. bus, plant operation did continue ion pumps in service. However, it is period. There is no significant
*		
CORRECTIVE ACTION: A change has to the steps to be	een drafted to existing proced e taken in preparation for con	ure 601.2.2 to more clearly define ducting the battery load test.
FAILURE DATA: N/A		
Prepared by C.C.) de Tt	e: December 19, 1975
Approved by: 2 of 12 et-	1 Date	

Jerse Central Power & Light Company

MEMORANDUM

SUBJECT: Abnormal Comumence

Report No. 50-210/75/33

to Messrs. J. J. Barton

T. M. Crimmins I. R. Finfrock, Jr. J. P. Herbien

D. E. Hetrick

R. M. Klingemen

T. J. McCluskey

D. A. Ross

W. G. Schauss

N. G. Trikouros

Location: Oyster Creek

December 19, 1975



For your information, we are forwarding, herewith, copies of Abnormal Occurrence Report No. 50-219/75/33.

J. T. Carroll, Jr.

Station Superintendent

JTC:lan Encs.

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