Update Report - Previous Report Date: 12-23-75 LICENSEE EVENT REPO (PLEASE PRINT ALL REQUIRED INFORMATION) CONTROL BLOCK: EVENT LICENSE LICENSEE TYPE LICENSE NUMBER 0 1 1 1 1 000-00000-0 0 4 JOCP EVENT DATE DOCKET NUMBER CATEGORY SOURCE 1 2 1 2 7 5 161 10 |6 |0 |1 | 0 5 0 - 0 2 1 9 L 80 60 58 EVENT DESCRIPTION During a routine 6-month load test on A station batteries, personnel error in 80 following procedure 601.2.2 caused the 125 volt DC distribution center to be 03 80 deenergized. After reenergizing the center, the A, C and E recirculation pumps, A 04 80 feedwater pump and cleanup system A recirculation pump tripped. (This is expected 05 ED 8 9 for the return of DC power.) Plant shutdown commenced immediately because of (Continued on attached sheet.) PRIME COMPONENT SUPPLER COMPONENT COMPONENT CODE CODE CODE G 0 8 0 N CKTBR 8 9 CAUSE DESCRIPTION Personnel error in following procedure 601.2.2 caused the 125 volt DC distribution 80 8 9 center to be deenergized. The distribution center was immediately reenergized. 0 9 80 8 9 A change has been drafted to existing procedure 601.2.2 to define more clearly 10 (Continued on attached sheet.) METHOD OF DISCOVERY DESCRIPTION DISCOVERY OTHER STATUS % POWER STATUS NA B NA 0 8 6 45 46 12 13 10 FORM OF CONTENT OF RELEASE LOCATION OF RELEASE NA ACTIVITY RELEASED AMOUNT OF ACTIVITY NA 44 45 10 PERSONNEL EXPOSURES DESCRIPTION NUMBER TYPE NA 0 0 0 11 13 PERSONNEL INJURIES DESCRIPTION NUMBER NA 0 0 0 60 11 12 Probable Consequences NA 80 8 9 LOSS OR DAMAGE TO FACILITY DESCRIPTION TYPE NA 80 8 9 10 PUBLICITY NA 8302230096 760106 PDR ADDCK 05000219 ADDITIONAL FACTORS NA PDR

201-539-6111

PHONE:

8 9

NAME:

Donald A. Ross, Manager

LICENSEE EVENT REPORT

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EVENT DESCRIPTION - Continued

license requirements. Recirculation pumps became operable and load reduction was terminated.

Later that same day, the "C" recirculation pump was removed from service to replace its associated 4160-volt breaker. Breaker replacement was necessitated due to a burned out trip coil which occurred after the breaker tripped during the initial event. Again, plant shutdown commenced immediately. Breaker replacement was completed and the load reduction was terminated. (Reportable Occurrence No. 50-219/75-33.)

CAUSE DESCRIPTION - Continued

the steps to be taken in preparation for conducting the battery load test.

Jersey Central Power & Light Company



MADISON AVENUE AT PUNCH BOWL ROAD . MORRISTOWN, N. J. 07960 . 201-539-6111

Public Utilities Corporation .

May 25, 1976

Mr. James P. O'Reilly, Director Office of Inspection and Enforcement, Region I United States Nuclear Regulatory Commission 631 Park Avenue King of Prussia, Pennsylvania 19406

Dear Mr. O'Reilly:

Subject: Oyster Creek Nuclear Generating Station

Docket No. 50-219

Addendum to Licensee Event Report --Reportable Occurrence No. 50-219/75-33

This letter forwards the attached addendum to LER 50-219/75-33 in accordance with a discussion held with Mr. E. Greenman during the inspection (IE No. 76-11) that he conducted at the Oyster Creek Nuclear Generating Station on March 17-19, 1976.

Donald A. Ross, Manager Generating Stations-Nuclear

CS

Attachment

cc: Mr. John G. Davis, Acting Director (40) Office of Inspection and Enforcement United States Nuclear Regulatory Commission Washington, DC 20555

Mr. William G. McDonald, Director (3) Office of Management Information and Program Control United States Nuclear Regulatory Commission Washington, DC 20555

COPY SENT REGION

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OYSTER CREEK NUCLEAR GENERATING STATION Addendum to Licensee Event Report Reportable Occurrence No. 50-219/75-33 During an inspection conducted by Mr. E. Greenman on March 17-19, 1976 (Inspection No. 76-11), discussions with plant personnel were conducted concerning the subject reportable occurrence. It was noted that in addition to the accidental tripping of A, C, and E recirculation pumps, which was the basis for the reportable occurrence, the "C" recirculation pump was removed from service later that same day and was not reported.

following addendum to the subject report is herewith submitted.

The "C" pump was removed to replace its associated 4160-Volt breaker due to a burned out trip coil which failed after the pump was accidentally tripped. The subsequent removal of the pump for required corrective maintenance is considered to be an extension of the initial event. As noted by Mr. Greenman, all actions associated with the removal and restart of "C" recirculation pump were performed in accordance with license requirements. Accordingly, the

At 1247, "C" recirculation pump was removed from service to replace its associated 4160-Volt breaker. As per license requirement, a plant shutdown was initiated immediately. At 1250, breaker replacement was completed and the load reduction was terminated. Breaker replacement was necessitated due to a burned out trip coil which occurred after the breaker tripped during the initial event. The burned out trip coil caused all automatic trips associated with the breaker to be defeated. From the time it was discovered at 1008 until it was replaced, an electrician was stationed at the breaker under the direction of the control room operator to trip the breaker if the need arese.

The reason for the trip coil failure is thought to be caused by a turn to turn short, which resulted in a burned out coil.

A check of the circuit which applies power to the coil did not reveal any abnormalities which could have caused the failure.

Failure Data:

Manufacturer: General Electric Company

Type: 125 Volt DC Trip and Release Coil

Catalog No.: 6174582G-1