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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6) PAGE (3)
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This 30 day LER is required by 10CFR 50.73(a)(2)(i)(B) because it showed that the plant was operated in a condition which is prohibited by Tech. Specs. section 4.1-A.

This event is the result of an oversight in the timely performance of the APRM 15% flux scram test within 24 hours of startup per Tech. Specs. section 4.1.A. table 4.1-1 item 8. On 06-06-84 reactor startup began per the "NORMAL STARTUP" procedure (HNP-1-1001). During the normal startup process on 06-06-84, the APRM 15% flux scram test was performed within 24 hours of startup per the "APRM INSTRUMENT FT&C" procedure (HNP-1-3054). However, due to difficulties with residual heat removal check valve 1E11-F050B, startup was delayed until 06-09-84 at approximately 1520 CST. At approximately 1545 CST operating personnel realized that the APRM 15% flux scram test had not been performed again within 24 hours of startup; at that time control rod insertion began in preparation for the APRM scram test. After control rod insertion, the 15% flux scram test was then satisfactorily performed per the "APRM INSTRUMENT FT&C" procedure (HNP-1-3054) on 06-09-84 at approximately 1800 CST. Startup recommenced at that time. This event is contrary to Tech. Specs. section 4.1.A., table 4.1-1 item 8, and is reportable per 10CFR 50.73(a)(2)(i)(B).

There were no actual or potential safety consequences of this non-repetitive event because reactor startup did not progress to the point that the APRMs were needed. Additionally all APRMs were found operable when they were functionally tested per HNP-1-3054. There is no backup system for the APRMs. Startup resumed only after the APRM 15% flux scram test was performed. This event had no impact upon any other system in Unit 1, or Unit 2.

The affected procedures will be revised to prevent recurrence of this problem.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Edwin I. Hatch Nuclear Plant



July 9, 1984 GM-84-580

<u>PLANT E. I. HATCH</u> Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1984-09. This report is required by 10CFR 50.73(a)(2)(i)(B).

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General Manager

HCN/TLE/vlt

xc: R. J. Kelly R. E. Conway J. T. Beckham, Jr. P. D. Rice K. M. Gillespie Superintendent of Regulatory Compliance R. D. Baker Control Room Document Control

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