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Cooperated for U.S. Department of Energy



Rockwell
International

August 29, 1980

ETETEC-CRF-3703

Mr. R. J. Bosnak, Chief
Mechanical Engineering Branch
Division of Engineering
U. S. Nuclear Regulatory Commission
Washington, D. C. 20585

Subject: Monthly Letter Report on ETEC Technical Assistance to U.S.
NRC in Support of LWR Licensing Activities, FIN 483077

- References: 1. Ltr. ETETEC-CRF-3231, "Revised Draft "EB SER Input for
SUNG 2 and 3", J. J. Bates to R. J. Bosnak, July 30,
1980
2. Ltr. ETETEC-CRF-3195, "Review of Underground Utilities
Section of Interagency Agreement No. 190-03-73-167,
Task No. 1-Midland Plant Units 1 and 2, Subtask No. 1-
Letter Report", J. J. Bates to R. J. Bosnak, July 30,
1980
3. Ltr. ETETEC-CRF-2681, "NRC Request for Information Con-
cerning Staff's Independent Confirmation, Piping Analyses
for Indians Plant Units 1 and 2", J. J. Bates to J. A.
Cook, July 7, 1980
4. Ltr. ETETEC-CRF-2571, "Confirmatory Piping Analyses of
Comanche Peak Steam Electric Station Main Steam Line
No. 3 Inside Containment", J. J. Bates to R. J. Bosnak

Dear Mr. Bosnak:

This letter summarizes the work accomplished by ETEC on the subject program between July 1, 1980 and July 31, 1980 and reports on program schedule, status of work and current expenditures.

A. EFFORTS COMPLETED DURING THIS PERIOD

1. San Onofre Plant

The confirmatory analysis is in progress. The draft "EB SER input was revised to reflect the meeting of May 29, 1980 and transmitted to the NRC in Reference 1.

2. Midland Plant

Section 3.7.1 of the FOAR and the broken anchor studs problem are under review. Portions of a USGS report pertaining to soil settlement problems were reviewed and comments transmitted in Reference 2. The confirmatory analysis is in hold pending receipt of legible copies of drawings and documents requested in Reference 3.

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2. Bellefonte Plant

The confirmatory analysis is in progress.

3. Comanche Peak Plant

No activity during this period. The confirmatory analysis is on hold pending receipt of additional information requested in Reference 4.

4. WPP-2 Plant

No activity during this period.

5. EXPENDITURES

During July 1980, approximately \$24,000 was spent. The total expenditure to July 31, 1980 is approximately \$147,000 (see enclosure).

6. PROBLEMS OR DELAYS

None during this period.

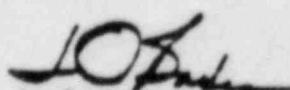
7. PROGRESS TO DATE

Progress to date is satisfactory.

8. PLANS FOR NEXT REPORTING PERIOD

Additional revisions to the SAP Z computer code are planned. The revisions are intended to reduce the time required to verify I2ME BAPVC compliance and will involve post processing of the basic SAP Z output.

Sincerely yours,



J. G. Bates, Program Manager
Energy Programs Office
Energy Technology Engineering Center

Inclusion

As noted

cc w/encl.: Mr. H. L. Brammer - NRC
Mr. A. J. Capoduccio - NRC
Mr. B. L. Grenier - NRC
Mr. J. S. Hartman - BETEC PG

PROJECT COST SUMMARY REPORT

Customer Ref. No. CE-2003-11-00000	Reporting Period July 1995	Job No. 103-6
Customer ACCURATE INTERNAL QUALITY	Prog. Rep. JULY 1995	Serial No. 40-10-01-02-0
TYPE: Mechanical Engineering Case Reviews (111 x 18)		QA 03038

